

Well Name: FEDERAL CB COM	Well Location: T17S / R25E / SEC 15 / SESW /	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0439900	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152437000S2	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 8/11/2022

Subsequent Report

Sundry ID: 2683367

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/21/2022	Time Sundry Submitted: 03:57
Date Operation Actually Began: 05/26/2022	

Actual Procedure: Please see attached subsequent P&A. Thank you.

SR Attachments

Actual Procedure

Federal\_CB\_Com\_3\_7\_21\_22\_20220721155126.pdf

Received by OCD: 8/10/2022 4:56:43 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA	Signed on: JUL 21, 2022 03:51 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 08/10/2022
Signature: James A. Amos	

**Federal CB Com 3 – Sub P&A**  
**30-015-24370**  
**N-15-17S-25E**

5/26/22 – MIRU and NU BOP. RIH with sinker bar and tagged TOC at 7590' on existing CIBP.

5/27/22 – Spotted a 25 sx Class C cement plug from 7163'-6795' calc TOC. George Barta with BLM-Carlsbad on location.

5/31/22 – Tagged TOC 6646'. George Barta on location to witness tag. Set a CIBP at 6389'.

6/1/22 – Tagged CIBP at 6385'. Pressured up to 500 psi, held good. Spotted 25 sx Class C cement on top of CIBP to 6098', tagged. Perforated at 5250'. Pressured up to 800 psi with no injection. George Barta on location and wants to pull up and perforate at 5200'. Perforated at 5200'. Pressured up to 800 psi with no injection. George Barta on location. Spotted a 25 sx Class C cement plug from 5311'-4930', tagged. George Barta on location and witnessed all tags.

6/2/22 – Perforated at 4125'. Pressured up to 800 psi with no injection. George Barta on location and wants to perforate at 4075'. Perforated at 4075'. Pressured up to 800 psi with no injection. George Barta on location. Spotted a 25 sx Class C cement plug from 4198'-3769', tagged. Perforated at 2040'. Pressured up to 800 psi with no injection. George Barta on location and wants to perforate 50' higher. Perforated at 1990'. Pressured up to 800 psi with no injection. Spotted a 25 sx Class C cement plug from 2101'-1695', tagged. George Barta on location and witnessed all tags.

6/3/22 – Perforated at 1210'. Established circulation out 8-5/8" casing at 900 psi. Squeezed with 35 sx Class C cement from 1210'-1080', tagged. George Barta on location and witnessed tag.

6/6/22 – Perforated at 761'. Established circulation out 8-5/8" casing. Squeezed with 35 sx Class C cement from 761'-590', tagged. Perforated at 400'. Established circulation out 8-5/8" casing. Pumped 105 sx Class C cement from 400' and circulated up to surface. George Barta was on location and witnessed all tags and cement to surface.

6/30/22 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

## Federal CB Com 3

Plug 8

Plug 7

Plug 6

Plug 5

Plug 4

Plug 3

TOC @ 5740 TS

Plug 2

Cisco perfs @ 6439-6534

Plug 1

CIBP @ 7580 w/35' cement

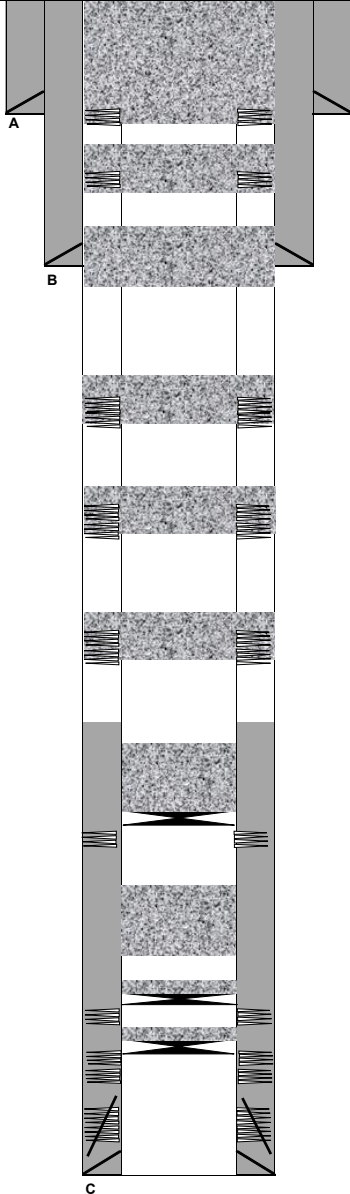
Atoka perfs 7617-7625

CIBP @ 7640 w/35' cement

Atoka perfs 7707-7875

Atoka perfs 7839-7975

Sqz'd Morrow Perfs 7940-8029



PBTD: 7,617 MD  
TD: 8,200 MD

Sec-TWN-RNG: 15-17S-25E  
FOOTAGES: 660 FSL & 1980 FWL

API: 30-015-24370  
GR: 3530

## CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	54	J-55	0	345	450	Circ	
B	12 1/4	8 5/8	24	J-55	0	1,160	985	1" to surface	
C	7 7/8	4 1/2	10.5 & 11.6	K-55/J-55	0	8,190	625	5740	TS

## FORMATION TOPS

Formation	Top (MD)	Formation	Top (MD)	Formation	Top (MD)
San Andres	711	Cisco	6277		
Glorieta	1990	Canyon	7113		
Abo	4075	Atoka	7702		
Wolfcamp	5200	Morrow	7919		

## PLUGS

#	SX	Class	Top	Bottom	Tag	Notes
1	25	C	6646	7163	Y	
2	25	C	6098	6385	Y	CIBP
3	25	C	4930	5311	Y	Perforate 5250' & 5200'
4	25	C	3769	4198	Y	Perforate 4125' & 4075'
5	25	C	1695	2101	Y	Perforate 2040' & 1990'
6	35	C	1080	1210	Y	Perforate
7	35	C	590	761	Y	Perforate
8	105	C	0	400	N	Perforate

Formation	Top	Bottom	Treatment
Cisco	6,439	6,534	w/10000 scf N2 pad, 1000 gals 15% acid w/1000 scf N2/bbl. w/2500 gals 15% NEFE + N2
Atoka	7,617	7,625	Treated w/1000 gals 7 1/2% spearhead acid
Atoka	7,707	7,875	w/3000 gals 15% acid. N2 + balls SF all perfs w/1050 gals 7 1/2% acid, 20000 gals gel acid + 3500# 100 mesh + 25000# 20/40 sd
Atoka	7,839	7,975	Acidized w/3000 gals 15% NE acid and N2 plus ball sealers
Morrow Sqz'd perfs	7,940	7,950	Acidized w/1000 gals 7 1/2% Morflow acid, N2 and 10 balls
Morrow Sqz'd perfs	7,982	7,990	Acidized w/1000 gals 7 1/2% MSA acid, N2 and balls
Morrow Sqz'd perfs	8,019	8,029	

## ADDITIONAL DETAIL

Perf 8019-8029. Set cement retainer @ 8003 and sqz 70sx cement. Perforated several intervals in Morrow. Perfs Atoka and produced

Found hole in casing 5/21/89. retainer @ 5511 cemented w/900sx class C. Drilled out retainer. Perforated Strawn 7617-7625. Set RBP @ 7644. (was retrieved)

Treated perfs w/1000 gals 7 1/2% Spearhead acid.

2/24/93- unset pkr @ 7550 & unset RBP @ 7644. Sert CIBP @ 7640 w/35' cement. Set CIBP @ 7580 w/35' cement. Perf 6439-6448. Acidized. Perf 6520-6534 & acidize. Set pkr @ 6483.

8/10/22

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 132907

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 132907
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/12/2022