

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No. JIC34

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLC3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO 3b. Phone No. (include area code)
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 27/T25N/R5W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. JICARILLA C/24

9. API Well No. 3003905826

10. Field and Pool or Exploratory Area
OTERO/OTERO11. Country or Parish, State
RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

REQUEST TO PLUG AND ABANDON WELL PER THE ATTACHED PROCEDURE. ATTACHMENTS ALSO INCLUDE
CURRENT/PROPOSED WELLBORE DIAGRAMS AND RECLAMATION PLAN.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title Permitting Technician

Signature

Date

07/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Approved

Title Petroleum Engineer

Date 08/04/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RIO PUERCO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ENDURING RESOURCES IV, LLC

PLUG AND ABANDONMENT PROCEDURE

WELL: JICARILLA C24

API: 30-039-05826

ER WELL: NM01459.01

LOCATION: 1980' FNL & 1980' FWL, Sec.27, 25N, 05W

COUNTY: RIO ARriba

STATE: NM

AFE: WO01556

- NOTES:**
- 1) All cement volumes assume 100% excess volume outside pipe and 50' excess inside pipe. Cement will be Type III (14.6 ppg and 1.39 cuft/sx), or similar. A stabilizing wellbore fluid with density of 8.3 ppg will be sufficient to balance pressures encountered in the well.
 - 2) Any waste fluids circulated from the well to surface, including excess cement, will be stored in steel tanks and then disposed of at an approved disposal facility.
 - 3) Notify BLM and NMOCD prior to beginning P&A well-work operations. Comply with all BLM and NMOCD regulations. Obtain approval from BLM and NMOCD prior to making any changes or adjustments to the approved procedure.
 - 4) Complete Permission to Perform Work permit with the BIA prior to beginning P&A well-work
 - 5) Plugs will be adjusted as necessary depending on the results of any RCBLs and pressure tests. All logs and pressure test results will be submitted / reported to Regulatory Agencies.
 - 6) Wait on cement, tag, and spot additional cement plugs as necessary depending on results of casing pressure tests.
 - 7) Ensure all contractors have necessary permits to perform work on the Jicarilla Apache Nation Reservation.
 - 8) Hold safety meetings daily (minimum) with all personnel on location. Record tubing, casing, and bradenhead pressures daily on reports.
 - 9) Test and install rig anchors, if necessary (if rig does not have a base-beam).

- PROCEDURE:**
- 1) MIRU daylight pulling unit and associated equipment.
 - 2) Blow down well. Kill well, if necessary.
 - 3) ND WH. NU BOPE.
 - 4) TOOH & LD production tubing.
 - 5) MU 4-3/4" bit & casing scraper on 2-3/8" work-string. TIH to top Gallup perf at 6,111'. TOOH.
 - 6) Set 5-1/2" CR @ 6,061' for Plug #1.
 - 7) Fill casing with water (note: attempt to fill well with full casing volume. Chacra perms from 3,622' - 3,644' will likely prevent being able to fully load the hole).
 - 8) MIRU WL. RIH with GR/CCL/RCBL from 6,061' to surface (or to fluid level). RD WL.
 - 9) **PLUG #1: GALLUP PERFS & GALLUP TOP**
TIH with 2-3/8" work-string. Pump cement. TOOH.

5-1/2" CR:	6,061'		
Plug Coverage:	5,961'	to	6,061'
Cement Volume:	15 sx		
	15 sx	TOTAL	

10) PLUG #2: MANCOS TOP

TIH with 5-1/2" CR on 2-3/8" work-string. Set CR. Pump cement. TOOH.

5-1/2" CR:	5,456'		
Plug Coverage:	5,356'	to	5,456'
Cement Volume:	15 sx		
	15 sx	TOTAL	

11) PLUG #3: CLIFFHOUSE TOP

RIH with WL. Perf squeeze holes. TIH with 5-1/2" CR on 2-3/8" work-string. Set CR. Pump cement. TOOH.

Squeeze holes:	4,079'		
5-1/2" CR:	4,029'		
Plug Coverage:	3,979'	to	4,079'
Cement Volume:	42 sx	THRU CICR	
	10 sx	ABOVE CICR	
	52 sx	TOTAL	

12) PLUG #4: CHACRA PERFS & CHACRA TOP

TIH with 5-1/2" CR on 2-3/8" work-string. Set CR. TOOH. Load and pressure test casing to 550 psig. MIRU WL. Run GR/CCL/RCBL from 3,572' to surface (if unable to complete CBL to surface initially). RD WL. TIH with 2-3/8" work-string. Pump cement. PUH to spot additional plug.

5-1/2" CR:	3,572'		
Plug Coverage:	3,176'	to	3,572'
Cement Volume:	43 sx		
	43 sx	TOTAL	

13) PLUG #5: PICTURED CLIFFS, FRUITLAND, KIRTLAND, OJO ALAMO TOP

Spot balanced plug down work-string. TOH.

Plug Coverage:	2,182'	to	2,796'
Cement Volume:	64 sx		
	64 sx	TOTAL	

14) PLUG #6: NACIMIENTO TOP

RIH with WL. Perf squeeze holes. TIH with 5-1/2" CR on 2-3/8" work-string. Pump cement. TOOH.

Squeeze holes:	1,117'		
5-1/2" CR:	1,067'		
Plug Coverage:	1,017'	to	1,117'
Cement Volume:	42 sx	THRU CICR	
	10 sx	ABOVE CICR	
	52 sx	TOTAL	

15) PLUG #7: SURFACE CASING SHOE, SURFACE

RIH with WL. Perf squeeze holes. TIH with 5-1/2" CR on 2-3/8" work-string. Pump cement. TOOH.

Squeeze holes:	359'		
5-1/2" CR:	309'		
Plug Coverage:	0'	to	359'
Cement Volume:	202 sx	THRU CICR	
	35 sx	ABOVE CICR	
	237 sx	TOTAL	

16) ND BOPE. Cut off casing and wellhead (minimum of 3' below finished grade). Top off annulus and casing with cement, if required. RDMO cement equipment. Install P&A marker to comply with BLM and NMOCD and Jicarilla Apache Nation regulations. RDMO.

17) Complete surface reclamation as per approved reclamation plan.

Created by: A. Bridge 3/3/2022

OPERATOR: ENDURING RESOURCES
WELL: JICARILLA C24
FIELD: OTERO GALLUP
API # 30-039-05826
ER WELL #: NM01459.01
WI/NRI: 100.0000% / 87.5000%

CNTY: RIO ARRIE FTG: 1980' FNL & 1980' FWL
STATE: NM Q-Q: SE/4 NW/4 (UNIT F)
SPUD: 02/26/59 SEC.: 27
COMP: 04/13/59 TWS: 25N
STATUS: SI - ECON RGE: 05W
WBD DATE: 03/02/22 BY: ACB

CURRENT WELLBORE DIAGRAM

KBE: 6679 '
KB: 8 '
GLE: 6671 '

12-1/4" Hole
10-3/4" 32.75# csg @ 309 '
Cmt w/300 sxs, lost returns, no cmt to surf
RIH w/1" pipe to 70',
Cmt w/125 sx, circ cmt to surf

TOC @ 1,612' (TS)

FORMATION TOPS

Nacimiento @ 1067
Ojo Alamo @ 2232
Kirtland @ 2381
Fruitland @ 2583
Pictured Cliffs @ 2746
Lewis @ 2943
Chacra @ 3226
Cliff House @ 4029
Menefee 4414
Point Lookout @ 4933
Mancos @ 5406
Gallup @ 6014

DVT @ 3,862'

TOC @ 5,035' (TS)

ORIG PBTD @ 6264 '
5-1/2" 15.5# Csg @ 6295 '
TD @ 6300 '
DV Tool @ 3862 '
STAGE 1: 250 sx, no cmt to surf
STAGE 2: 500 sx, no cmt to surf

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12 1/4	10 3/4	32.75		0	309
8 3/4	5 1/2	15.5		0	6295

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS
none					

ITEM	MAKE/MODEL	SIZE (in)	TALLY (ft)	DEPTH (ft)
TUBING & SN		2 3/8		6194.00

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	STAGE	STATUS	VOL / PROP
GALLUP	6111	6119	4	1	FRAC'D	21K GAL & 15K LBS
GALLUP	6142	6160	4	1	FRAC'D	
GALLUP	6172	6198	4	1	FRAC'D	
GALLUP	6211	6219	4	1	FRAC'D	
CHACRA	3622	3628	4	2	FRAC'D	52K GAL & 40K LBS
CHACRA	3630	3644	4	2	FRAC'D	

GALLUP COMPLETION (1959)
CHACRA COMPLETION (1966) - GALLUP WAS TA'D DURING CHACRA COMPLETION
CHACRA & GALLUP DHC (1995)

OPERATOR: ENDURING RESOURCES
WELL: JICARILLA C24
FIELD: OTERO GALLUP
API # 30-039-05826
ER WELL #: NM01459.01
WI/NRI: 100.0000% / 87.5000%

CNTY: RIO ARRIE FTG: 1980' FNL & 1980' FWL
STATE: NM Q-Q: SE/4 NW/4 (UNIT F)
SPUD: 02/26/59 SEC.: 27
COMP: 04/13/59 TWS: 25N
STATUS: SI - ECON RGE: 05W
WBD DATE: 03/02/22 BY: ACB

PROPOSED P&A WELLBORE DIAGRAM

KBE: 6679 '
KB: 8 '
GLE: 6671 '

12-1/4" Hole
10-3/4" 32.75# csg @ 309 '
Cmt w/300 sxs, lost returns, no cmt to surf
RIH w/1" pipe to 70',
Cmt w/125 sx, circ cmt to surf

TOC @ 1,612' (TS)

FORMATION TOPS

Nacimiento @	1067
Ojo Alamo @	2232
Kirtland @	2381
Fruitland @	2583
Pictured Cliffs @	2746
Lewis @	2943
Chacra @	3226
Cliff House @	4029
Menefee	4414
Point Lookout @	4933
Mancos @	5406
Gallup @	6014

DVT @ 3,862'

TOC @ 5,035' (TS)

ORIG PBTD @ 6264 '
5-1/2" 15.5# Csg @ 6295 '
TD @ 6300 '
DV Tool @ 3862 '
STAGE 1: 250 sx, no cmt to surf
STAGE 2: 500 sx, no cmt to surf

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12 1/4	10 3/4	32.75	H40	0	309
8 3/4	5 1/2	15.5	J55	0	6295

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF
GALLUP	6111	6119	4
GALLUP	6142	6160	4
GALLUP	6172	6198	4
GALLUP	6211	6219	4
CHACRA	3622	3628	4
CHACRA	3630	3644	4

PLUG #7: SURFACE CASING SHOE, SURFACE				
SQZ HOLES	359	'		
5-1/2" CR	309	'		
CEMENT	0	' - 359	'	
PLUG VOLUME	202	sx	THRU CICR	100% excess required (outside casing)
PLUG VOLUME	35	sx	ABOVE CICR	50 ' excess required (inside casing)
PLUG #6: NACIMIENTO TOP				
SQZ HOLES	1117	'		
5-1/2" CR	1067	'		
CEMENT	1017	' - 1117	'	
PLUG VOLUME	42	sx	THRU CICR	100% excess required (outside casing)
PLUG VOLUME	10	sx	ABOVE CICR	50 ' excess required (inside casing)
PLUG #5: PICTURED CLIFFS, FRUITLAND, KIRTLAND, OJO ALAMO TOP				
BALANCED PLUG				
CEMENT	2182	' - 2796	'	
PLUG VOLUME	64	sx		50 ' excess required (inside casing)

PLUG #4: CHACRA PERFS & CHACRA TOP				
5-1/2" CR	3572	'		
CEMENT	3176	' - 3572	'	
PLUG VOLUME	43	sx		50 ' excess required (inside casing)

PLUG #3: CLIFFHOUSE TOP				
SQZ HOLES	4079	'		
5-1/2" CR	4029	'		
CEMENT	3979	' - 4079	'	
PLUG VOLUME	42	sx	THRU CICR	100% excess required (outside casing)
PLUG VOLUME	10	sx	ABOVE CICR	50 ' excess required (inside casing)

PLUG #2: MANCOS TOP				
5-1/2" CR	5456	'		
CEMENT	5356	' - 5456	'	
PLUG VOLUME	15	sx		50 ' excess required (inside casing)

PLUG #1: GALLUP PERFS & GALLUP TOP				
5-1/2" CR	6061	'		
CEMENT	5961	' - 6061	'	
PLUG VOLUME	15	sx		50 ' excess required (inside casing)

PROPOSED CEMENT PLUGS ASSUME TOC AS REPORTED BASED ON TS DURING DRILLING.
PLUGS WILL BE ADJUSTED AS REQUIRED BASED ON RESULTS OF CBL AND/OR PRESSURE TESTS

CEMENT & CASING INFORMATION	
- ALL PLUGS ASSUME TYPE III NEAT CEMENT	
- STABILIZNG WELLBORE FLUID IS 8.3 PPG, SUFFICIENT TO BALANCE ALL WELLBORE PRESSURES, UNLESS NOTED OTHERWISE IN PROCEDURE	
CEMENT DENSITY:	14.60 PPG
CEMENT YIELD:	1.39 CUFT / SX
MIX WATER REQUIRED:	6.69 GAL / SX
5-1/2" CSG CAPACITY:	0.1336 CUFT / FT
5-1/2" CSG x 8-3/4" HOLE CAPACITY:	0.2526 CUFT / FT
5-1/2" CSG x 10-3/4" CSG CAPACITY	0.4016 CUFT / FT

BLM FLUID MINERALS P&A Geologic Report

Date Completed: 8/4/2022

Well No. Jicarilla C #24 (API# 30-039-05826)	Location	1980	FNL	&	1980	FWL
Lease No. JIC34	Sec. 27	T25N			R05W	
Operator Enduring Resources, LLC	County	Rio Arriba		State	New Mexico	
Total Depth 6300'	PBTD 6264'	Formation Gallup/Chacra				
Elevation (GL)		Elevation (KB) 6679'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose			Surface	690	Surface/possible freshwater sands
Nacimiento			690	2232	Possible freshwater sands
Ojo Alamo Ss			2232	2381	Aquifer (possible freshwater)
Kirtland Shale			2381	2583	Possible gas
Fruitland			2583	2746	Coal/Gas/Water
Pictured Cliffs Ss			2746	2943	Probable Gas
Lewis Shale			2943	3226	
Chacra			3226	4353	Gas
Cliff House Ss			4353	4414	Water/probable gas
Menefee			4414	4933	Coal/Ss/Water/probable gas
Point Lookout Ss			4933	5127	Probable water/O&G
Mancos Shale			5127	6014	Probable O&G
Gallup			6014	PBTD	O&G
Greenhorn					
Graneros Shale					
Dakota Ss					
Morrison					

Remarks:

P & A

- BLM picks for the Nacimiento, Cliff House, and Mancos formation tops vary from operator.
- Adjust Plug #2 (Mancos) to cover BLM formation top pick at 5127'.
- Adjust Plug #3 (Cliff House) to cover BLM formation top pick at 4353'.
- Adjust Plug #6 (Nacimiento) to cover BLM formation top pick at 690'.
- The plugs proposed in the P&A procedure, with recommended changes, will adequately protect any freshwater sands in this well bore.
- Chacra perfs 3622' – 3644'.
- Gallup perfs 6111' – 6219'.

Reference Well:

1) **Formation Tops**
Same

Prepared by: Chris Wenman

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2684533

Attachment to notice of Intention to Abandon

Well: Jicarilla C 24

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a) Adjust Plug #2 (Mancos) to cover BLM formation top pick at 5127'.
 - b) Adjust Plug #3 (Cliff House) to cover BLM formation top pick at 4353'.
 - c) Adjust Plug #6 (Nacimiento) to cover BLM formation top pick at 690'.
3. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 8/4/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132187

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 132187
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	CBL required	8/12/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	8/12/2022
kpickford	Adhere to BLM approved plugs and COAs. See GEO Report	8/12/2022