

Well Name: FROST	Well Location: T27N / R10W / SEC 26 / SENE / 36.549164 / -107.856232	County or Parish/State: SAN JUAN / NM
Well Number: 1R	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004529462	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2683391

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/22/2022	Time Sundry Submitted: 05:36
Date proposed operation will begin: 08/12/2022	

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 4/7/22 with Roger Herrera/BLM. The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- P_A_procedure_for_NOI_for_Frost_1R_20220722053528.pdf
- Frost_1R_Reclamation_Plan_20220722053527.pdf

Received by OCD: 8/9/2022 9:41:46 AM

Page 2 of 13

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Conditions of Approval

Additional

27N10W26HKpc_Frost_1R_20220808113509.pdf

Authorized

2683391_NOIA_1R_3004529462_KR_08082022_20220808115239.pdf

General_Requirement_PxA_20220808114808.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: JUL 22, 2022 05:36 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 08/08/2022

Signature: Kenneth Rennick



P&A Procedure

General Information			
Well Name	Frost 1R	Date:	7/20/2022
API:	30-045-29462	AFE #	
Field:	San Juan	County	San Juan
Status:	Well is ACOI		
Subject:	Permanently P&A wellbore		
By:	M. Wissing		

Well Data

Surface Casing: 8-5/8" 23# J-55 at 183'

Production Casing: 3-1/2" J-55 7.7# 8rd at 2,713'

Production Tubing: 1.5" Coil tubing at 2,500'

Current Perforations: 2,461'-2,539'

Current PBTD: 2,712' (Cmt plug)

SICP = 42 psig; SIBP: 0 psi since 2000

*Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all **NMOCD**, **BLM**, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.*

Remember to notify NMOCD and BLM 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by BLM & NMOCD.

Coil Tubing Procedure

1. MIRU Coil tubing unit. Record pressures on all strings.
2. RU BOPs and pressure test.
3. Release 1.5" coil tubing hanger and POOH with 1.5" coil from 2,500'. LD entire string, cut up if needed.
 - a. If unable to fish coil tubing, will plan to use the P&A rig to pull/cut the 1.5" coil tubing out of the well.
4. RD coil spread.

P&A Rig Procedure

5. MIRU P&A rig and equipment. Record pressures on all strings.
6. Set 3.5" CIBP at 2,415'.
 - a. We will either run the CIBP by E-line or with rig using 1-1/4" work string.
 - b. Top PC perf at 2,461'.**
7. Load wellbore with KCl water and circulate wellbore clean. Pressure test the casing to 500 psi to verify wellbore integrity and plug set.
8. RIH with 1-1/4" work string.
9. **Plug #1 (PC top & top perf at 2,460', FRC top at 2,158')** RU cementers and pump a 357' balanced cmt plug inside the 3-1/2" csg from 2,058' – 2,415', using 3.3 bbls (16 sx) of 15.8+ ppg Class G cmt.
 - a. *If equipment is available, as a backup procedure proposal, we will consider using a Coil Tubing spread to pump a 2,415' cmt plug from surface to the 3.5" CIBP using 22.1 bbls (108 sx) of CT grade 15#+ cement.*
10. Circulate tbg clean and TOOH with tbg string to 1708'.
11. Verify BH pressure is 0 psi.
12. **Plug #2 (Kirtland top 1,658', Ojo top at 1,493')** RU cementers and pump a 315' balanced cmt plug inside the 3-1/2" csg from 1,393' – 1,708', using 3.1 bbls (15 sx) of 15.8+ ppg Class G cmt.
13. Circulate tbg clean and TOOH with tbg to 233'.

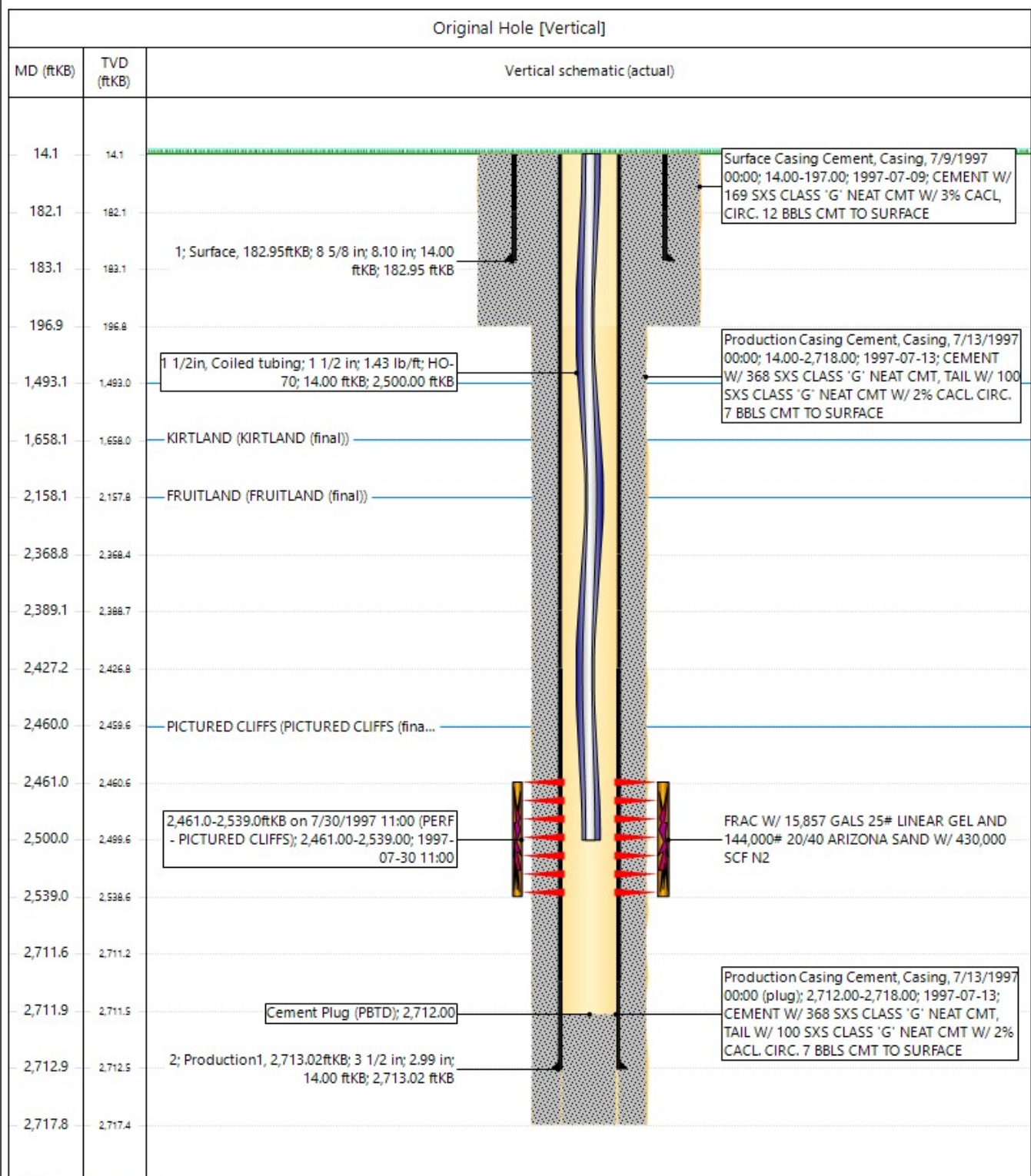
14. **Plug #3 (Surface csg shoe at 183')**: RU cementers and pump a 233' balanced cmt plug inside the 3-1/2" csg from 0'-233', using 2.3 bbls (11 sx) of 15.8+ ppg Class G cmt.
15. Verify all pressures on all strings are at 0 psi.
16. ND BOP. Cutoff wellhead below grade and weld on labeled P&A marker. Top off wellbore with cmt as needed and fill cellar with 1 ft of cmt.
17. RDMO P&A rig.



Current Schematic - Completion Comments

Well Name: FROST #1R

API / UWI 3004529462	Surface Legal Location 026-027N-010W-H	Field Name FULCHER KUTZ P.C. (GAS) #0215	Route 0607	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,661.00	Original KBRT Elevation (ft) 6,675.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



www.peloton.com

Page 1/1

Report Printed: 7/20/2022



Hilcorp Energy Company

Wellbore Schematic - PROPOSED

Cut Whd and weld P&A Marker

SPUD: 7/8/1997

233' Cmt plug from 0' - 233'
2.3 bbls (11 sx) Class G, 1.15 yl, 15.8# cmt

Ojo Formation Top (1,493')

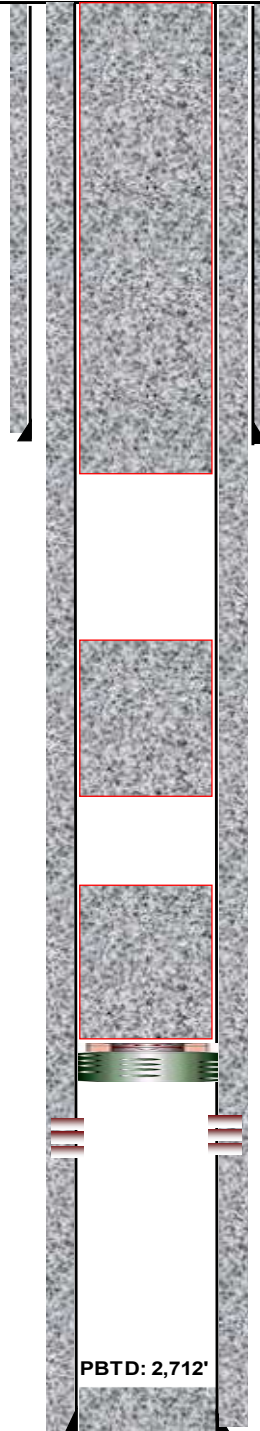
Kirtland Formation Top (1,658')

315' Cmt plug from 1,393' - 1,708'
3.1 bbls (15 sx) Class G, 15.8# cmt

Fruitland Coal Formation Top (2,158')

357' Cmt plug from 2,058' - 2,415'
3.3 bbls (16 sx) Class G, 15.8# cmt
3-1/2" CICR set at 2,415'

Pictured Cliffs Formation Top (2,460')



12-1/4" hole

8-5/8" 23# J-55 8rd Csg @ 183'
 Cmt'd w/ 169 sx; 12 bbls cmt to surface

PC Perfs: 2,461'-2,539'

PBTD: 2,712'

6-1/4" hole

3-1/2" 7.7# 8rd Csg @ 2,713'
 Cmt'd w/ 368 sx + 100 sx
 circ 7 bbls cmt to surf.

WELL NAME/NUMBER	DESCRIPTION		Ground Elevation:
Frost 1R	Proposed P&A WBD		RKB-THF: 14 ft
FIELD/LEASE/AREA	PREPARED BY	APPROVED/DATE	CFH:
San Juan Basin- Area 6	M. Wissing	7/20/2022	API # 30-045-29462

Hilcorp Energy
P&A Final Reclamation Plan
Frost 1R
API: 30-045-29462
T27N-R10W-Sec. 26-Unit H
LAT: 36.54916 LONG: -107.85623 NAD 27
Footage: 1510' FNL & 255' FEL
San Juan County, NM

1. PRE- RECLAMATION SITE INSPECTION

A pre-reclamation site inspection was completed with Roger Herrera from the BLM and Eufracio Trujillo, Hilcorp Energy SJ South Construction Foreman on April 7, 2022.

2. LOCATION RECLAMATION PROCEDURE

1. Reclamation work will begin in summer.
2. Removal of all equipment, anchors, flowlines, cathodic, and pipelines.
3. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
4. Close out BGT that are currently on location when results are clear.
5. Rip compacted soil and walk down disturbed portion of well pad.
6. Location will be reclaimed by pushing dirt from southern side of location into the northern slope.
7. Blend in below fill of location above.
8. Remove all gravel from berms, pads, and meter run and use on lease road where needed.
9. Enterprise meter run will be removed out of their ROW.
10. Enterprise to cut and cap pipeline

3. ACCESS ROAD RECLAMATION PROCEDURE

1. The well access road will be blocked at the entrance with a berm and ditch.
2. Reclaim road by ripping, recontouring road out of location to main lease road.
3. Seed road after ripping.

4. SEEDING PROCEDURE

1. A sagebrush seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. Timing of the seeding will be when the ground is not frozen or saturated.

5. WEED MANAGEMENT

1. No noxious weeds were identified during this onsite.

BLM FLUID MINERALS P&A Geologic Report

Date Completed: 08/08/2022

Well No. Frost #1R (API# 30-045-29462)		Location	1510	FNL	&	255	FEL
Lease No. NMSF077951		Sec. 26	T27N			R10W	
Operator Hilcorp Energy Company		County	San Juan		State	New Mexico	
Total Depth 2717'	PBTD 2712'	Formation Pictured Cliffs					
Elevation (GL) 6661'		Elevation (KB) 6675'					

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					
Nacimiento Fm	Surface	1493			Surface/possible freshwater sands
Ojo Alamo Ss	1493	1658			Aquifer (possible freshwater)
Kirtland Shale	1658	2158			Possible gas
Fruitland Fm	2158	2460			Coal/Gas/Water
Pictured Cliffs Ss	2460	2566			Gas
Lewis Shale	2566	PBTD			
Chacra					
Cliff House Ss					
Menefee Fm					
Point Lookout Ss					
Mancos Shale					
Gallup					
Greenhorn					
Graneros Shale					
Dakota Ss					
Morrison Fm					

Remarks:

P & A

- No well log available for subject well. Operator tops are acceptable based on Reference Well #1 and well file data.
- The plugs proposed in the P&A procedure will adequately protect any freshwater sands in this well bore.
- Pictured Cliffs perms 2461' – 2539'.

Reference Well:

1) **Formation Tops**
Hilcorp Energy Company
Jack Frost Gas Com C #1E
1520' FNL, 450' FEL
Sec. 26 T27N R10W
6582' KB

Prepared by: Chris Wenman

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2683391

Attachment to notice of Intention to Abandon

Well: Frost 1R

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 08/08/2022

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132357

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 132357
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	8/12/2022
kpickford	Adhere to BLM approved COAs and plugs. See GEO report.	8/12/2022