Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-48081

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Independence AGI

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection Well ☒

8. Well Number 1

2. Name of Operator: Piñon Midstream LLC

9. OGRID Number 330718

3. Address of Operator: 465 West NM Hwy 128, Jal, NM 88252

10. Pool name or Wildcat: AGI: Devonian/Fusselman

4. Well Location
Unit Letter C : 829 feet from the NORTH line and 1,443 feet from the WEST line
Section 20 Township 25S Range 36E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,103 (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: Mechanical Integrity Test	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well is permitted under NMOCC Order #R-21455-A as a UIC Class II AGI well.

The MIT was conducted on Thursday, July 14, 2022. Gary Robinson (NMOCD) was on-site to approve the MIT and conduct a Bradenhead Test (BHT). Below is a step-by-step summary with results:

1. Prior to the start of the MIT, the annular space pressure between the production casing and tubing was 699 psi (sensor) and TAG was being injected at a tubing pressure of 2,100 psi (crown gauge).
2. A BHT was performed by bleeding down pressure (air) from each of the four other casing annular space valves.
3. Lines from a calibrated chart recorder were attached to the production casing annular space valve to monitor the pressure during the MIT. At 11:00 am the recorder was started, and at 11:02 am the well and recorder were isolated together, beginning the MIT with an initial annular space pressure of 740 psi.
4. The chart recorded the annular space pressure until 11:42 am (40 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 350 psi was left on the annular space.
5. During the test, the annular space pressure increased from 740 to 760 psi: an increase of 20 psi (2.7%) with stable pressures over the final 15 minutes.

Please see the attached MIT pressure chart, BHT Report, chart recorder calibration sheet, and well diagram.

Spud Date: December 27, 2020 Rig Release Date: May 21, 2021

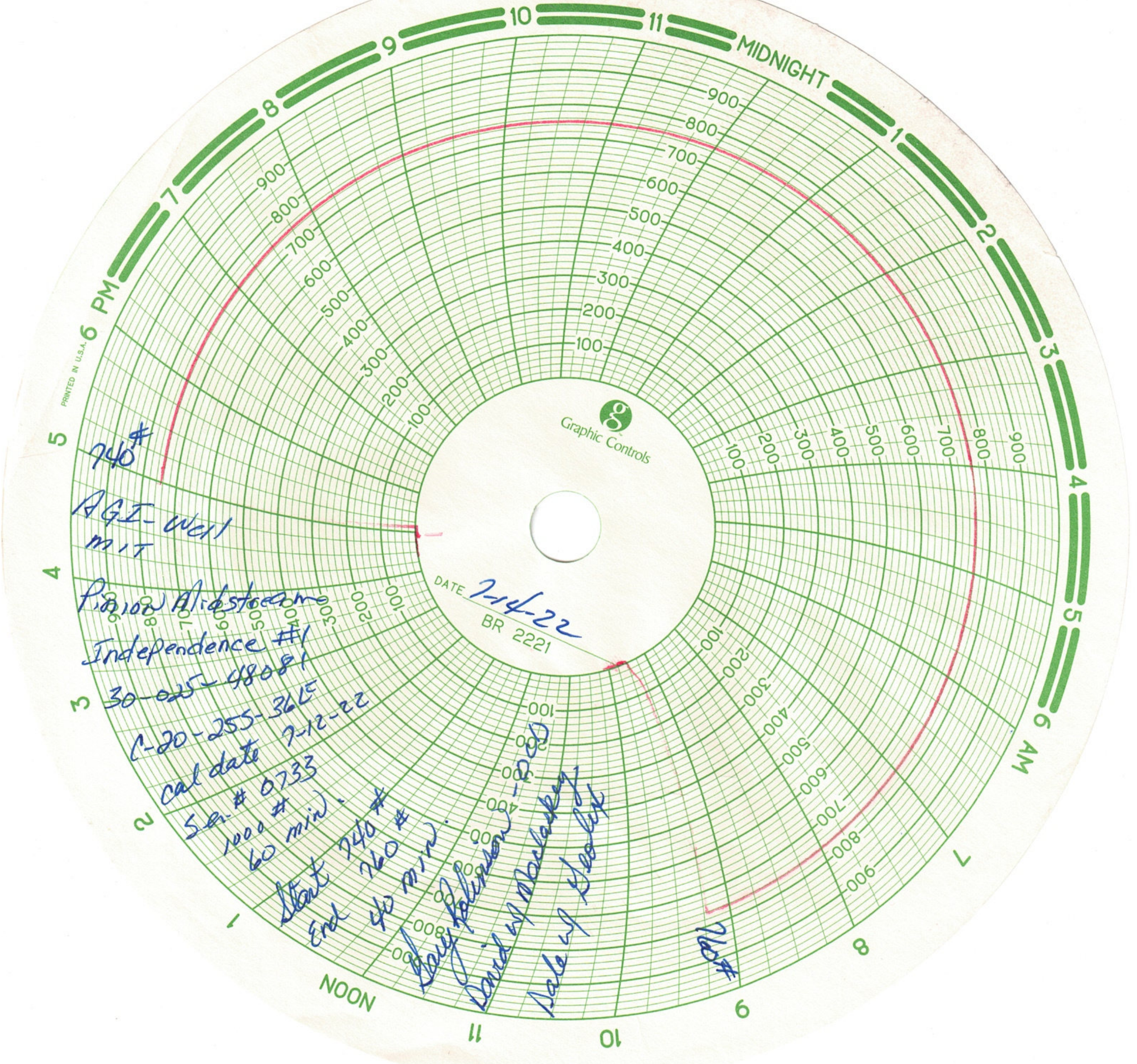
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Piñon DATE July 15, 2022

Type or print name Dale Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: TITLE Staff Manager DATE 7/29/2022
Conditions of Approval (if any):


Graphic Controls
DATE 7-14-22
BR 2221
PRINTED IN U.S.A.
MIDNIGHT
NOON
6 PM
6 AM
740#
AGI-Well
MIT
Pinion Midstream
Independence #1
30-025-48081
cal date 7-12-22
Ser.# 0733
1000#
60 min.
Start 740#
End 760#
40 min.
Gary Robinson - OCD
Dale w/ Geolex
760#

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
~~Enterprise~~ PINON Midstream	30-025-48081
Property Name	**Well No.**
Independence AGI	#1

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
C	20	25S	36E		829	N	1443	W	LEA

Well Status

TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE
YES	NO	YES	NO	INJ	SWD	OIL	GAS	7-14-22

AGI-WELL

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	INT.3	(D)Prod Csng	(E)Tubing
Pressure	5	370	0	0	699	2100
Flow Characteristics	ANN-1	ANN-2	ANN-3	ANN-4	ANN-5	CO2
Puff	Y / N	Y / N	N	N	Y / N	WTR ___
Steady Flow	Y / N	Y / N	N	N	Y / N	GAS ___
Surges	Y / N	Y / N	N	N	Y / N	Type of Fluid Injected for Waterflood if applies
Down to nothing	Y / N	Y / N	Y	Y	Y / N	
Gas or Oil	Y / N	Y / N	N	N	Y / N	
Water	Y / N	Y / N	N	N	Y / N	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI-WELL MIT/BHT
All casings bled down thru 1/2" needle valves (Long Time)
Left 350# on Prod. csg.

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
	Witness: Gary Robinson	

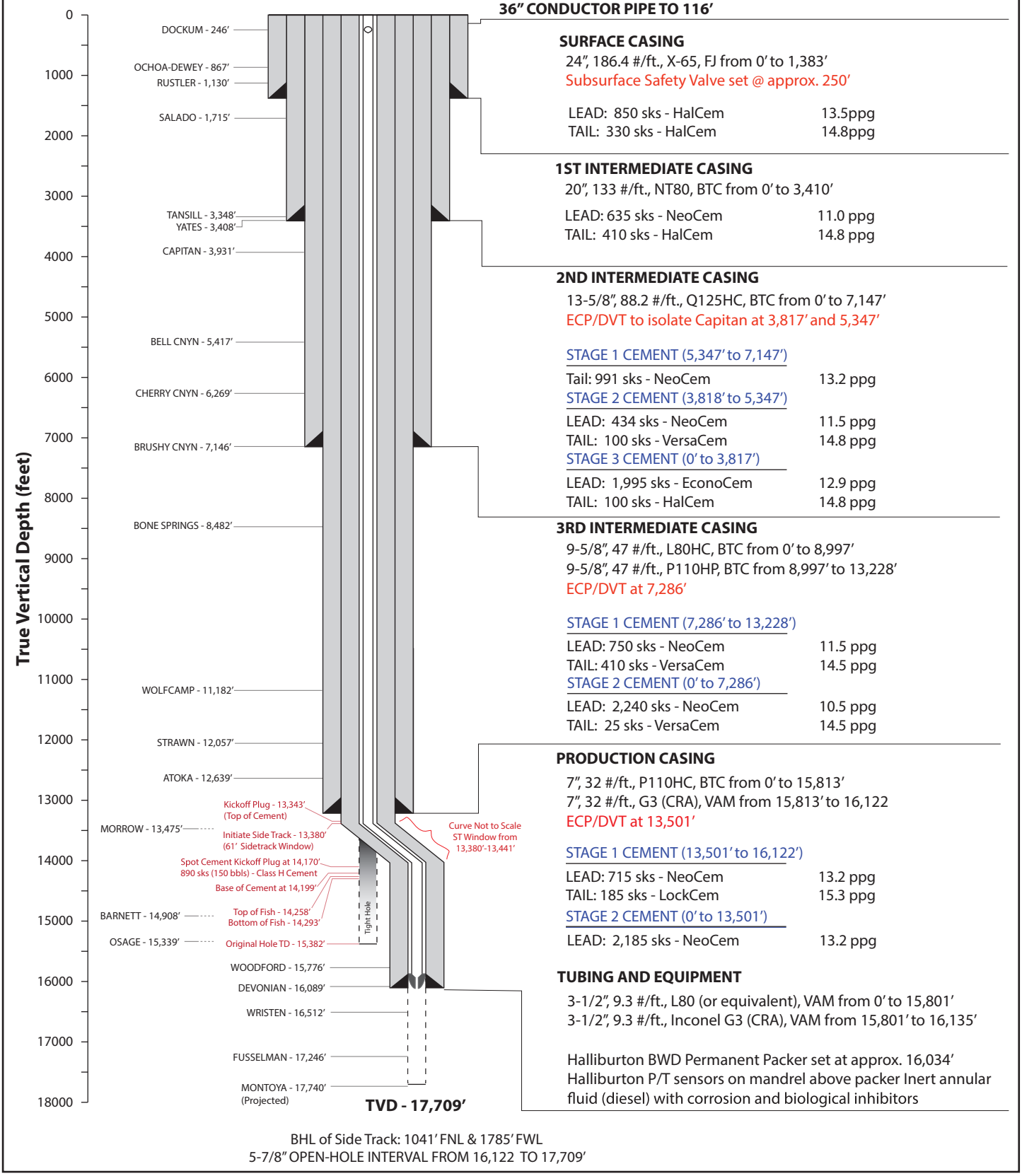
INSTRUCTIONS ON BACK OF THIS FORM

PIÑON MIDSTREAM

INDEPENDENCE AGI #1

UL C - S20 - T25S - R36E
API: 30-025-48081
Lat: 32.120855, Long: -103.291021

GEOLEX INCORPORATED



36" CONDUCTOR PIPE TO 116'

SURFACE CASING
24", 186.4 #/ft., X-65, FJ from 0' to 1,383'
Subsurface Safety Valve set @ approx. 250'

LEAD: 850 sks - HalCem	13.5ppg
TAIL: 330 sks - HalCem	14.8ppg

1ST INTERMEDIATE CASING
20", 133 #/ft., NT80, BTC from 0' to 3,410'

LEAD: 635 sks - NeoCem	11.0 ppg
TAIL: 410 sks - HalCem	14.8 ppg

2ND INTERMEDIATE CASING
13-5/8", 88.2 #/ft., Q125HC, BTC from 0' to 7,147'
ECP/DVT to isolate Capitan at 3,817' and 5,347'

STAGE 1 CEMENT (5,347' to 7,147')

Tail: 991 sks - NeoCem	13.2 ppg

STAGE 2 CEMENT (3,818' to 5,347')

LEAD: 434 sks - NeoCem	11.5 ppg
TAIL: 100 sks - VersaCem	14.8 ppg

STAGE 3 CEMENT (0' to 3,817')

LEAD: 1,995 sks - EconoCem	12.9 ppg
TAIL: 100 sks - HalCem	14.8 ppg

3RD INTERMEDIATE CASING
9-5/8", 47 #/ft., L80HC, BTC from 0' to 8,997'
9-5/8", 47 #/ft., P110HP, BTC from 8,997' to 13,228'
ECP/DVT at 7,286'

STAGE 1 CEMENT (7,286' to 13,228')

LEAD: 750 sks - NeoCem	11.5 ppg
TAIL: 410 sks - VersaCem	14.5 ppg

STAGE 2 CEMENT (0' to 7,286')

LEAD: 2,240 sks - NeoCem	10.5 ppg
TAIL: 25 sks - VersaCem	14.5 ppg

PRODUCTION CASING
7", 32 #/ft., P110HC, BTC from 0' to 15,813'
7", 32 #/ft., G3 (CRA), VAM from 15,813' to 16,122
ECP/DVT at 13,501'

STAGE 1 CEMENT (13,501' to 16,122')

LEAD: 715 sks - NeoCem	13.2 ppg
TAIL: 185 sks - LockCem	15.3 ppg

STAGE 2 CEMENT (0' to 13,501')

LEAD: 2,185 sks - NeoCem	13.2 ppg

TUBING AND EQUIPMENT
3-1/2", 9.3 #/ft., L80 (or equivalent), VAM from 0' to 15,801'
3-1/2", 9.3 #/ft., Inconel G3 (CRA), VAM from 15,801' to 16,135'

Halliburton BWD Permanent Packer set at approx. 16,034'
Halliburton P/T sensors on mandrel above packer Inert annular fluid (diesel) with corrosion and biological inhibitors

BHL of Side Track: 1041' FNL & 1785' FWL
5-7/8" OPEN-HOLE INTERVAL FROM 16,122 TO 17,709'

As-drilled well schematic consisting of a surface string of casing, three intermediate strings , and a production string with associating tubing/equipment and cement types. Original hole and sidetrack are shown.

MACLASKEY
OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 7-12-22

I, Albert Rodriguez METER TECHNICAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS ~~CHECKED THE CALIBRATION ON THE FOLLOWING~~ INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER
07333

TESTED AT THESE POINTS.

PRESSURE 500

TEST	AS FOUND	CORRECTED
0	100	
100	200	
200	300	
300	400	
400	500	

PRESSURE 1000

TEST	AS FOUND	CORRECT
500	600	
600	700	
700	800	
800	900	
900	1000	

REMARKS:

SIGNED: Albert Rodriguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128073

CONDITIONS

Operator: Pinon Midstream LLC 465 W. NM Highway 128 Jal, NM 88252	OGRID: 330718
	Action Number: 128073
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/29/2022