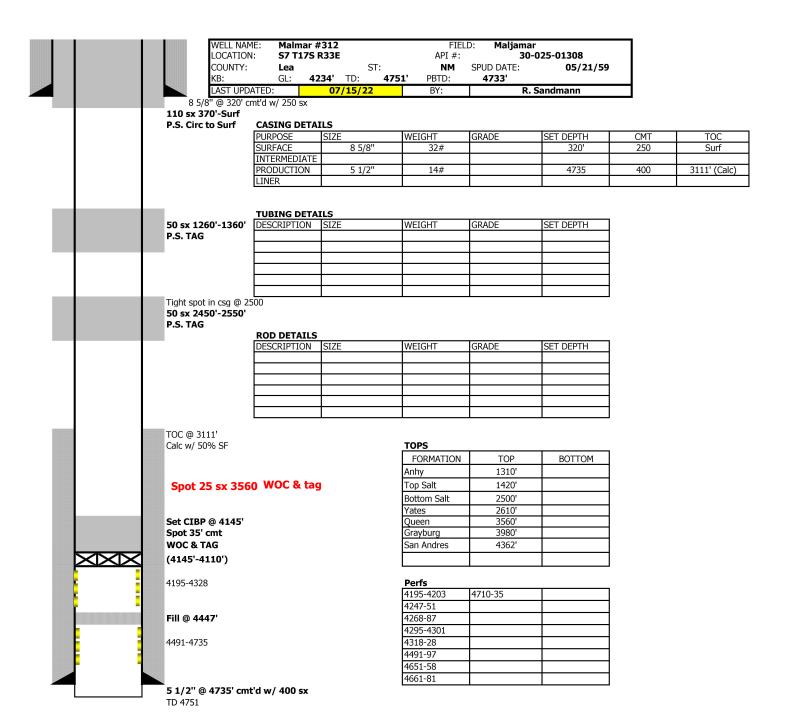
	To Appropriate District's	S	State of New Me	xico		Form C-1 03
Office <u>District I</u> – (5'	75) 393-6161	Energy, N	Minerals and Natu	ral Resources	_	Revised July 18, 2013
1625 N. Frenc	ch Dr., Hobbs, NM 88240				WELL API NO	
District II – (5		OIL CO	NSERVATION	DIVISION		30-025-01308
	t., Artesia, NM 88210 505) 334-6178		0 South St. Fran		5. Indicate Typ	
1000 Rio Braz	zos Rd., Aztec, NM 87410		Santa Fe, NM 87		STATE	FEE
	(505) 476-3460 ancis Dr., Santa Fe, NM		bailta 1°C, INIVI 67	303	6. State Oil & 0	
87505	ancis Dr., Santa i e, ivivi					B2229
DIFFERENT	E THIS FORM FOR PROPOS RESERVOIR. USE "APPLIC	SALS TO DRILL O				or Unit Agreement Name Malmar Unit
PROPOSALS	,	C W-11	241		8. Well Numbe	er #312
		Gas Well (Other		9. OGRID Nun	
2. Name of	•	over Operating, l	HC		9. OGRID Nun	371484
3. Address	of Operator	over Operating, i	LLC		10. Pool name	
3. 11dd1088	-	Rd., Ste. 300 D	allas, TX 75252			nar; Grayburg-San Andres
4. Well Lo					(100-2)	
		1000 foot f	om the Courth	line and 4	694 foot from	the West line
			rom the <u>South</u>			the West line
Se	ection 7	Townsh	1	<u> </u>	NMPM	County Lea
		11. Elevation	(Show whether DR,		2.)	
		<u> </u>	4234'	GL		
	12. Check Ap	ppropriate Bo	x to Indicate Na	ture of Notice,	Report or Other	Data
	NOTICE OF IN	TENTION				
5555514	NOTICE OF IN				BSEQUENT R	
	REMEDIAL WORK	PLUG AND AE		REMEDIAL WOL	_	ALTERING CASING
	RILY ABANDON	CHANGE PLA			RILLING OPNS.	P AND A
	ALTER CASING	MULTIPLE CO	DMPL	CASING/CEMEN	AL JOB	
	LE COMMINGLE OOP SYSTEM					
OTHER:	OOP SYSTEM			OTHER:		
	ribe proposed or comple	ted operations.	(Clearly state all pe		d give pertinent dat	tes, including estimated date
	arting any proposed worl					
	osed completion or recor			•	•	C
	-	_				
1. Prep loc	c. MIRU, NU BOP, PC	OH tubing, la	ying down.			
2. RU Wire	eline, RIH w/ gauge r	ring.				
	/2" CIBP @ 4145' spc	· ·	iraw/DeA mud	tost to EOO ps	S WOC & TAC	Spot 25 sx 3560 WOC & tag
•		•	iic w/ PAA iiiuu	, test to 500 ps	oi. WUC & TAG.	566123383300
4. 50 sx 24	150' – 2550', P.S. & T	AG.				
5. 50 sx 12	260' – 1360', P.S. & T	īAG.				
6. 110 sx 3	370' – Surf, P.S. Attei	mpt to circ cn	nt to surface. Ve	rifv ND BOP.		
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	WITTS DCIOW GL. IIIS	tan 4 diamet	ci + taii above ş	Si odila marker	. Cut on mast a	ichora a below GE. ND
MO.				See attach	ed conditions o	of approval
4" Dian	neter 4' tall above g	round marke	r			, approva
	10/4/1050					
Spud Date:	10/4/1959		Rig Release Date	»:	Note changes t	to procedure
					Tiote changes	o procedure
I hereby certif	fy that the information al	bove is true and	complete to the bes	t of my knowledg	e and belief.	
-			_			
	Ryan San	Lucian				
SIGNATURE	Juli Sind		TITLE	Petroleum Engine	<u>eer</u> D	ATE <u>7/26/2022</u>
Tune on	nomo D C. 1	mann	E mail add	**************	vollownotus s DI	HONE: <u>214-234-9115</u>
For State Use	name <u>Ryan Sandı</u>	<u>nann</u>	_ E-mail address:	<u>rsanamann@r</u>	roverpetro.com Pf	10NE: <u>214-234-9115</u>
TOI STATE US	. Om <u>y</u>					
APPROVED	BY: Kerry For	itnee	TITLE /	aliance DAA	ien A _DA	ATE 8/15/22
	Approval (if any):		- $ conv$	the state	KUL II —	



CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

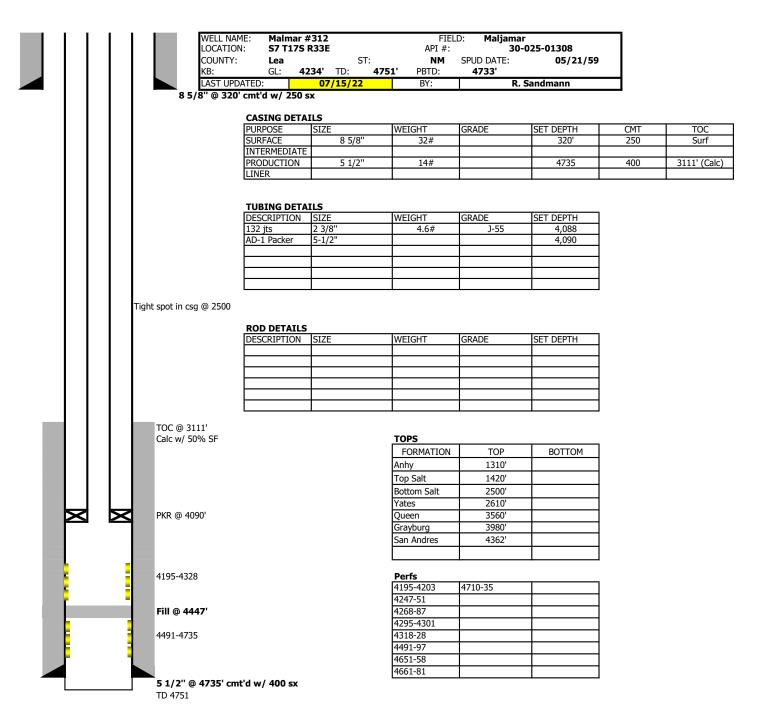
SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

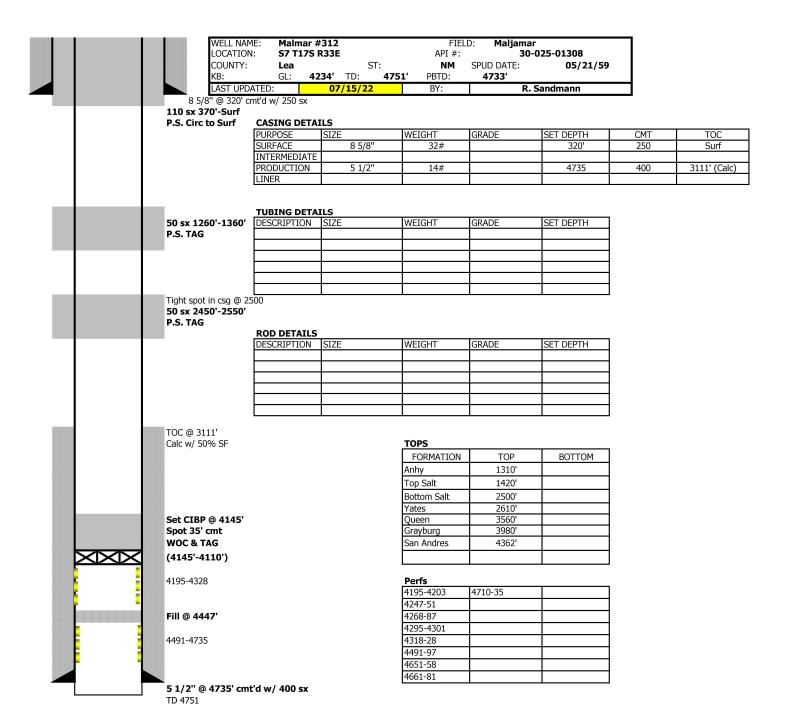
In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Malmar Unit #312 NOI P&A Work Plan

- 1. Prep loc. MIRU, NU BOP, POOH tubing, laying down.
- 2. RU Wireline, RIH w/ gauge ring.
- 3. Set 5-1/2" CIBP @ 4145' spot 25sx cmt, circ w/ P&A mud, test to 500 psi. WOC & TAG.
- 4. 50 sx 2450' 2550', P.S. & TAG.
- 5. 50 sx 1260' 1360', P.S. & TAG.
- 6. 110 sx 370' Surf, P.S. Attempt to circ cmt to surface. Verify ND BOP.
- 7. Cut off WH 3' below GL. Install 4" diameter 4' tall above ground marker. Cut off mast anchors 3' below GL. RD MO.





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 128869

COMMENTS

Operator:	OGRID:
ROVER OPERATING, LLC	371484
17304 Preston Road	Action Number:
Dallas, TX 75252	128869
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/16/2022

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CONDITIONS

Ci By	eated	Condition	Condition Date
k	fortner	See attached conditions of approval Note changes to procedure	8/15/2022