

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519464	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114987	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544744	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2669852

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/03/2022

Date Operation Actually Began: 05/03/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 03:59

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Description of Temporary Abandonment Procedure: 11/22/2021 to 11/23/2021 – Pulled ESP and tubing. 11/24/2021 – Run bit and scraper to top perf. 11/29/2021 to 11/30/2021 – Set CIBP in 5”, 18# casing at 12,857ft. Loaded hole with corrosion inhibited fluid. Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 12/1/2021 – Tag top of cement at 12,489ft. MIT casing to 500 psi for 30 minutes, good test. 11/2/2021 – Nipple down tubing head and install TA cap. See attached.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

X 7

NMOCD 8/17/22

Received by OCD: 8/1/2022 10:09:34 AM

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FEDERAL COM

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COM WELLS-WLF

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NMNM138694

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Well Status: Temporarily Abandoned

Operator: COG OPERATING
LLC

SR Attachments

Actual Procedure

- Dominator_25_Federal_Com_701H_MIT_Chart_20220503155914.pdf
- Dominator_25_Federal_Com_701H_TA_WBD_20220503155913.pdf
- Dominator_25_Federal_Com_701H_Justification_Procedure_20220503155912.pdf
- Dominator_25_Federal_Com_701H_Perf_Summary_20220503155912.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 03, 2022 03:59 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

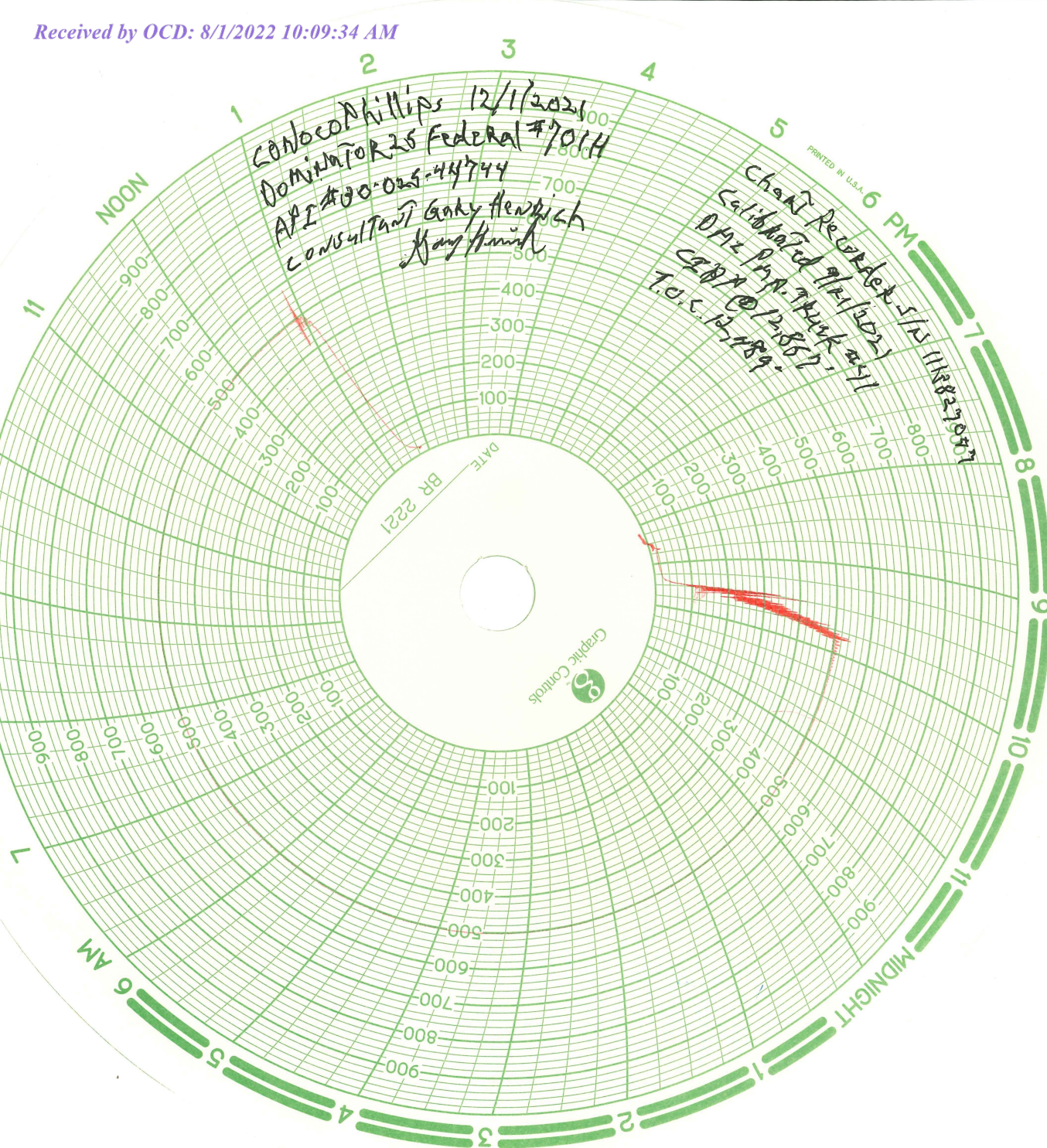
BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/29/2022

Signature: Zota Stevens



Dominator 25 Federal Com #701H

API# 30-025-44744

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

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Dominator 25 Federal #701H

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,405	17383	17360	17338	17315	17293	17270	17248
Stage 2	17226	17203	17181	17158	17136	17114	17091	17069
Stage 3	17046	17024	17001	16979	16957	16934	16912	16889
Stage 4	16867	16845	16822	16800	16777	16755	16732	16710
Stage 5	16688	16665	16643	16620	16598	16576	16553	16531
Stage 6	16508	16486	16463	16441	16419	16396	16374	16351
Stage 7	16329	16307	16284	16262	16239	16217	16194	16172
Stage 8	16150	16127	16105	16082	16060	16038	16015	15993
Stage 9	15970	15948	15925	15903	15881	15858	15836	15813
Stage 10	15791	15769	15746	15724	15701	15679	15656	15634
Stage 11	15612	15589	15567	15544	15522	15500	15477	15455
Stage 12	15432	15410	15387	15365	15343	15320	15298	15275
Stage 13	15253	15231	15208	15186	15163	15141	15118	15096
Stage 14	15074	15051	15029	15006	14984	14962	14939	14917
Stage 15	14894	14872	14849	14827	14805	14782	14760	14737
Stage 16	14715	14693	14670	14648	14625	14603	14580	14558
Stage 17	14536	14513	14491	14468	14446	14424	14401	14379
Stage 18	14356	14334	14311	14289	14267	14244	14222	14199
Stage 19	14177	14155	14132	14110	14087	14065	14042	14020
Stage 20	13998	13975	13953	13930	13908	13886	13863	13841
Stage 21	13818	13796	13773	13751	13729	13706	13684	13661
Stage 22	13639	13617	13594	13572	13549	13527	13504	13482
Stage 23	13460	13437	13415	13392	13370	13348	13325	13303
Stage 24	13280	13258	13235	13213	13191	13168	13146	13123
Stage 25	13101	13079	13056	13034	13011	12989	12966	12944

API: 30-025-44744

SPUD: 8/19/2018

FRR: 9/23/2018

RIG: Noram #21

Dominator 25 Federal #701HSalado Draw Northeast/Wolfcamp
Lea County

Sec	25	T/B	25-S	R/Svy	33-E
SHL:	280'	FSL &	600'	FEL	
BHL:	241'	FNL &	328'	FEL (est.)	
Sec	25	T/B	25-S	R/Svy	33-E
GL:	3,323'				
KB:	3,352'				
ZERO:	29'				

Surface Casing @ 1,230'

	10.75"	45.5 ppf	HCL-80	BTC
Circulated	366		sx cement	

Intermediate Casing @ 11,870'

	7.625"	29.7 ppf	L-80	BTC
DV Tool @	5,167'			
stg 1:	305		sx circulated	
stg 2:	313		sx circulated	

KOP @ 12,315'
EOC @ 13,070'
EOL @ 17,480'

Average TVD in Lateral 12,944'

Production Casing @ 17,480'

	5.5" x 5"	23/18 ppf	P-110 RYCC/RV	CDC-HTQ
FC (PBDT)	17,455'			
Notes:	Planned Wet Shoe			
Circulated:	151		sx cement	
5.5" x 5" XO:	11,311'			
MJ:	12,150'			

5.5"x5" Casing Crossover at 11,311ft

Top of cement tagged w/ tubing @ 12,489ft

CIBP set @ 12,857ft

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	12.5	172°F	Mud Logs

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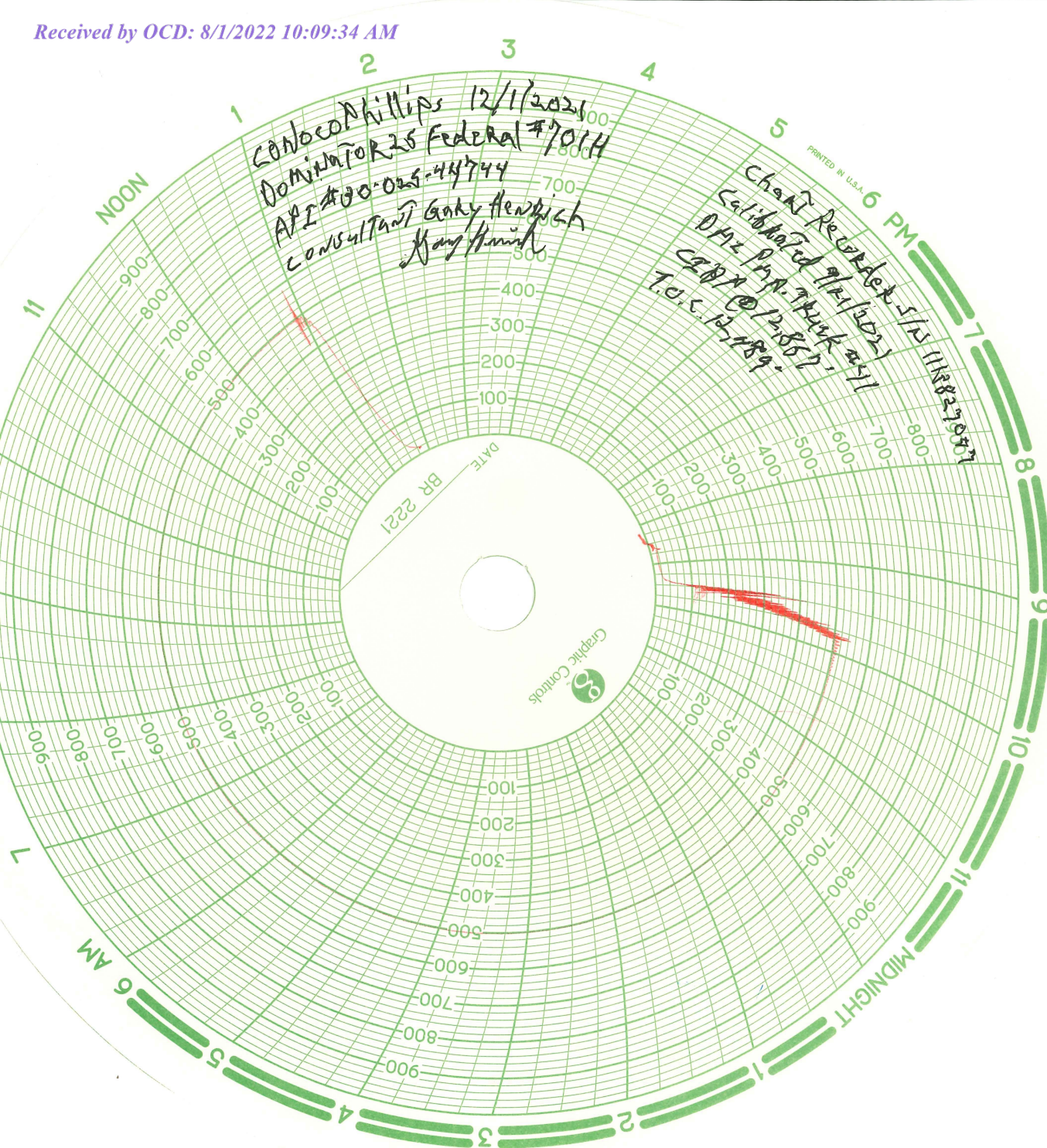
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CIBP set @ 12,857ft

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130110

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130110
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/18/2022

District I
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	Action Number: 130110
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like Approval from BLM	8/17/2022