

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.523824	County or Parish/State: LEA / NM
Well Number: 605H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544742	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2670239

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/05/2022

Date Operation Actually Began: 05/05/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 08:22

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #605H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #605H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Temporary Abandonment Procedure: 10/12/2021 to 10/14/2021 – Pulled tubing, packer, and gas lift valves. Ran bit and scraper to top perf and POOH. 10/15/2021 to 10/18/2021 – Set CIBP in 5”, 18# casing at 12,747ft. Loaded hole with corrosion inhibited fluid. Pumped 50 sacks of class H cement down the tubing and spot on top of CIBP. 10/19/2021 – Tag top of cement at 12,290ft. MIT casing to 500 psi for 30 minutes, good test. 10/20/2021 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K7

NMOCD 8/18/22

Received by OCD: 8/1/2022 11:07:32 AM

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SR Attachments

Actual Procedure

- Dominator_25_Federal_Com_605H_MIT_Chart_20220505082146.pdf
- Dominator_25_Federal_Com_605H_Justification_Procedure_20220505082144.pdf
- Dominator_25_Federal_Com_605H_TA_WBD_20220505082144.pdf
- Dominator_25_Federal_Com_605H_Perf_Summary_20220505082143.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 05, 2022 08:21 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/26/2022

Signature: Zota Stevens

Dominator 25 Federal Com #605H
API# 30-025-44742

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #605H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #605H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

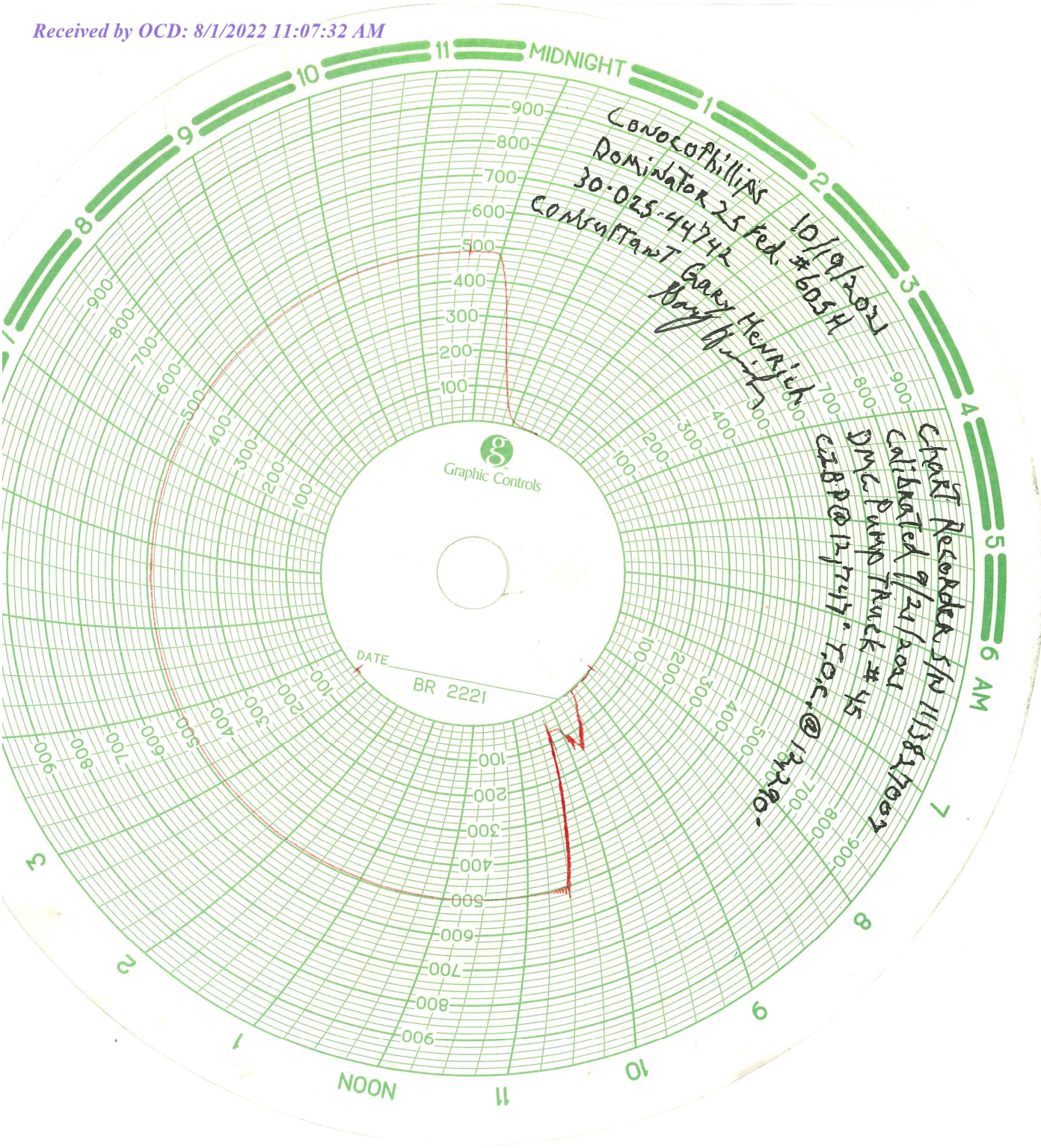
Description of Temporary Abandonment Procedure:

10/12/2021 to 10/14/2021 – Pulled tubing, packer, and gas lift valves. Ran bit and scraper to top perf and POOH.

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10/19/2021 – Tag top of cement at 12,290ft. MIT casing to 500 psi for 30 minutes, good test.

10/20/2021 – Nipple down tubing head and install TA cap.



API: 30-025-44742

SPUD: 8/1/2018

FRR: 8/26/2018

RIG: Precision 595

Dominator 25 Federal Com 605H

Salado Draw Northeast/Wolfcamp

Lea County

Sec	25	T/B	25S	R/Svy	33E
SHL:	280'	FSL &	1,950'	FEL	
BHL:	210'	FNL &	2,173'	FEL (est.)	
Sec	25	T/B	25S	R/Svy	33E
GL:	3,340'				
KB:	3,365'				
ZERO:	25'				

Surface Casing @ 1,225'

10.75	45.5 ppf	L-80 HC	BTC
Circulated	190	sx cement	

Intermediate Casing @ 11,764'

7.625	29.7 ppf	L-80 EHC	BTC
DV Tool @	5,129'		
stg 1:	285	sx circulated	
stg 2:	296	sx circulated	

KOP @ 11,932'
EOC @ 12,946'
EOL @ 16,946'
TD @ 16,956'

Average TVD in Lateral 12,515'

Production Casing @ 16,946'

5.5	23 ppf	P-110 RYCC	CDC HTQ	0' - 11,266'
5	18 ppf	P-110 RY	CDC HTQ	11,266' - 16,946'
5.5 x 5 XO @	11,260'			
FC (PBDT)	16,922'			
Circulated:	348	sx cement		
Notes:		Planned Wet Shoe		

5.5"x5" Casing Crossover @11,260ft

Top of Cement Tagged @ 12,290ft

CIB set @ 12,747ft

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.4		No Logs
6.75"	12.2	168 degF (est.)	Mud Logs

Dominator 25 Federal Com 605H

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	16,890	16868	16845	16823	16801	16778	16756	16734
Stage 2	16711	16689	16667	16644	16622	16600	16577	16555
Stage 3	16533	16511	16488	16466	16444	16421	16399	16377
Stage 4	16354	16332	16310	16287	16265	16243	16220	16198
Stage 5	16176	16153	16131	16109	16086	16064	16042	16019
Stage 6	15997	15975	15952	15930	15908	15886	15863	15841
Stage 7	15819	15796	15774	15752	15729	15707	15685	15662
Stage 8	15640	15618	15595	15573	15551	15528	15506	15484
Stage 9	15461	15439	15417	15394	15372	15350	15327	15305
Stage 10	15283	15260	15238	15216	15194	15171	15149	15127
Stage 11	15104	15082	15060	15037	15015	14993	14970	14948
Stage 12	14926	14903	14881	14859	14836	14814	14792	14769
Stage 13	14747	14725	14702	14680	14658	14635	14613	14591
Stage 14	14569	14546	14524	14502	14479	14457	14435	14412
Stage 15	14390	14368	14345	14323	14301	14278	14256	14234
Stage 16	14211	14189	14167	14144	14122	14100	14077	14055
Stage 17	14033	14010	13988	13966	13943	13921	13899	13877
Stage 18	13854	13832	13810	13787	13765	13743	13720	13698
Stage 19	13676	13653	13631	13609	13586	13564	13542	13519
Stage 20	13497	13475	13452	13430	13408	13385	13363	13341
Stage 21	13318	13296	13274	13252	13229	13207	13185	13162
Stage 22	13140	13118	13095	13073	13051	13028	13006	12984
Stage 23	12961	12939	12917	12894	12872	12850	12827	12805

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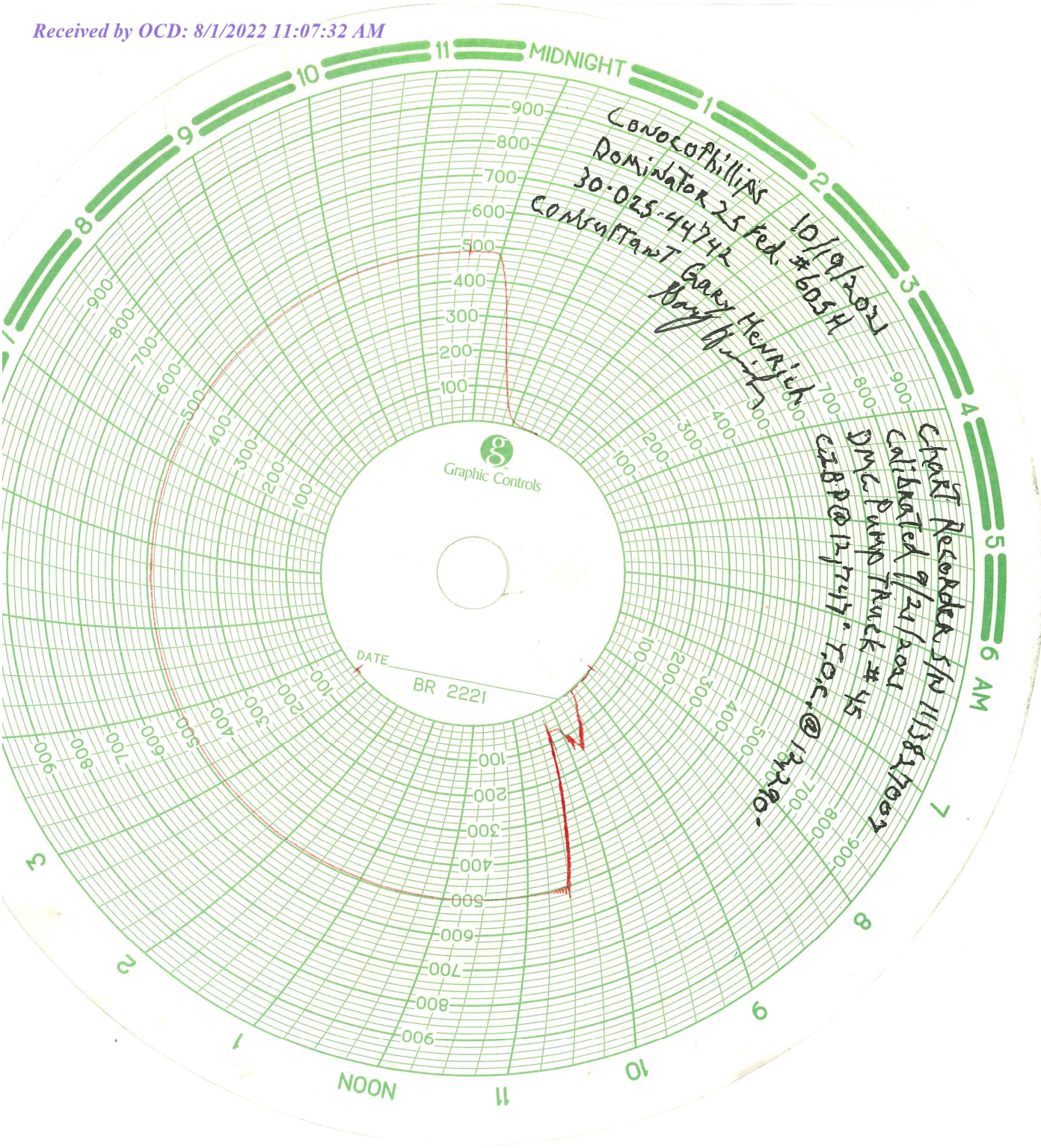
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130151

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130151
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/19/2022

District I
1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr.
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Action 130151

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	Action Number: 130151
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/18/2022