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Submit 1 Copy To Appropriate District Office	State of New	Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVAT		30-025-36396
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM		STATE FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			331071
87505 SUNDRY NO	FICES AND REPORTS ON WE	TIS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	JCATION FOR PERMIT" (FORM C-1)	)1) FOR SUCH	J F Janda NCT I
1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 11
2. Name of Operator J R Oil Ltd, Co.			9. OGRID Number 256073
3. Address of Operator			10. Pool name or Wildcat
PO Box 2975, Hobbs, NM	88241		[79240] Jalmat; Tnsl-Y-7R (Gas)
4. Well Location Unit Letter B	560 feet from the Nor	th line and 2,3	B10feet from theIine
Section 2	Township 23S	Range 36E	NMPM County Lea
	11. Elevation (Show whether		
	3,465'	GL	
12. Check	Appropriate Box to Indica	te Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING		CASING/CEMEN	
CLOSED-LOOP SYSTEM			
OTHER:	unlated executions (Clearly state	OTHER:	
			d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
proposed completion or re			
Feb. 28, 2022 MIRU		MIE test as to 6	600 psi, held, spot 25 sx, WOC
Mar. 2. Tag TOC @	2.626', spot 25 sx @ 1.	600', perf csg ( $0$ 1	170', held 500, 1000, and 1,200
psi, notify C	CD, spot 50 sx cement	w/ CaCl @ 1,220',	,170', held 500, 1000, and 1,200 , WOC @ tag @ 748', perf csg @
150', establi	ish injection but no return	ns, squeezed 40 s	x, WOC
	ld marker, well P&A'd.	well nead, fill 8-5/	8 w/ 15 sx, fill 5-1/2 from 78' to
Surface, we	a marker, weirr aza.		
Spud Date: Jan. 24, 2004	Rig Releas	e Date:	
Jan. 24, 2004			
I hereby certify that the information	above is true and complete to t	he best of my knowledg	ge and belief.
SIGNATURE		naineer	<sub>DATE</sub> Mar. 12, 2022
SIGNATURE			
Type or print name Ian Peterse	E-mail ad	dress: ian@ddpetro	o.com PHONE: (432) 634-4922
	1 where		211. A TE 8/19/22
APPROVED BY:	Joitnee	- Compliance (	Thice A TE
Conditions of Approval (11 ang).		1	

### Plugging Report J F Janda NCT I #11 API 30-025-36396

2/28/2022 Move in equipment. Set matting board and rig up. Blew down tubing and intermediate head. Casing pressure blew down but never stopped. Nippled down the tubing and unseated the pump. Tubing went on a vacuum. Pump hung on first rod. Worked loose and laid down 138 <sup>3</sup>/<sub>4</sub>" rods. Rod boxes and pin shoulders showed significant wear. SION

3/1/2022 Killed well and Installed BOP. Worked to release the anchor. Anchor came free and drug out of the hole hanging on the casing collars. POOH with 89 joints, damaged anchor, 21 joints, S/N, perforated sub, and a joint of mud anchor. Used 260 bbls fresh to keep the well from blowing while pulling the anchor. Set 5 ½" CIBP at 2870'. RIH with tubing and tagged the CIBP. Circulated MLF and tested casing to 600#. Casing good. Spot 25 sx Class C cement on top of CIBP. POOH and SION.

3/2/2022 Tagged cement at 2626'. POOH to 1600' and spot 25 sx cement. ETOC at 1353'. POOH and perforated casing at 1170'. Set packer at 512' and pressured up on perfs. Held 500#. Increased to 1000# and held. Bled off at the truck. Pressured back up to 1200#. Held with no drop in pressure. POOH with packer and RIH with tubing to 1220' and spot 50 sx cement with CaCl. WOC and tagged cement at 748'. Perforated casing at 150'. Could pump into the perforations, but no communication with the surface head. Squeezed with 40 sx cement. Shut in and shut down.

3/3/2022 Tagged cement at 78' inside the 5  $\frac{1}{2}$ " casing. Rigged down and dug out the cellar. Removed the wellhead. Filled up the 5  $\frac{1}{2}$ " x 8 5/8" annulus with 15 sx cement and 1" the 5  $\frac{1}{2}$ " casing from 78' to surface. Cement remained stable in the cut off. Installed standard marker, removed the anchors, cleaned the steel pit, and moved equipment out.





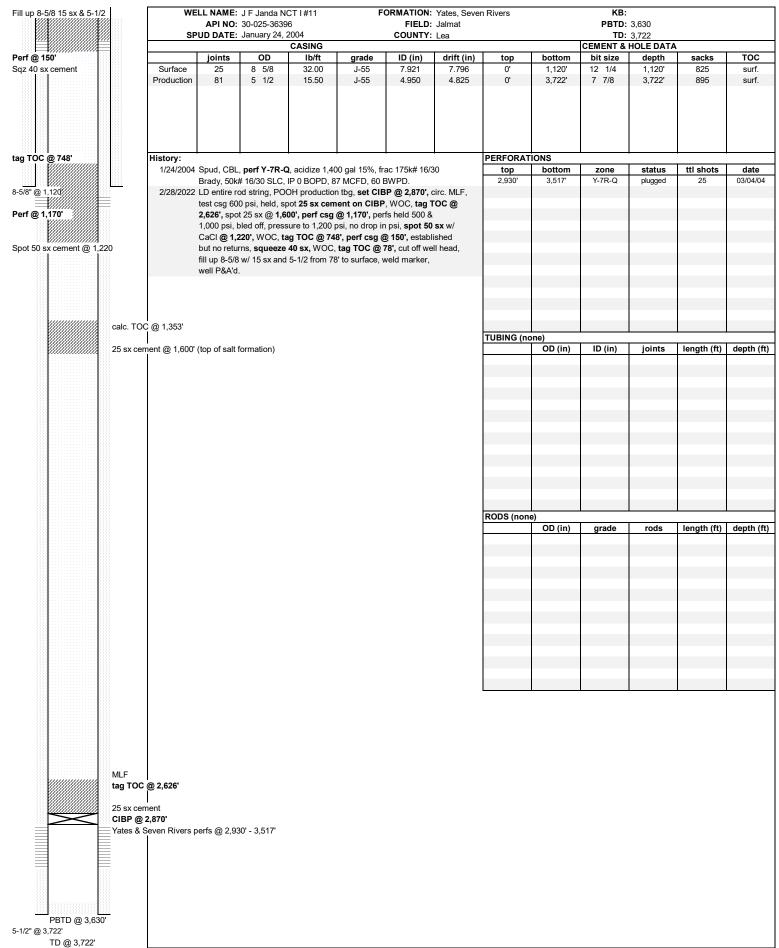
# J.R. OL LTD CO. J F JANDA NCT 1 11. API:30-025-36396 560 F.N.L. 2310 F.E.L. SEC. 2. T238 R36E

# LEA CO. NM P&A 3.3.2022



## JR Oil Ltd.

# J F Janda NCT I #11



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

#### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:	
J R OIL, LTD. CO.	256073	
P.O. Box 52647	Action Number:	
Tulsa, OK 74152	89826	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	
COMMENTS		

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/22/2022

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CONDITIONS

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P.O. Box 52647	Action Number:
Tulsa, OK 74152	89826
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By		Condition Date	
kfortner	Need C103Q and marker pics to release	8/19/2022	

CONDITIONS

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Action 89826