

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03833	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. C 1553	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	71
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure for well abandonment details.

4" Diameter 4' tall above ground marker

Note changes to procedure

See attached conditions of approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 8/22/2022

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/24/22  
Conditions of Approval (

## LPU 71 Short Procedure

**Rig Work** - All cement plugs calculated with 1.32 yield Class C and 1.18 yield Class H. If a different weight/yield is used, recalculate sacks based on depth.

1. Contact NMOCD at least 24 hours prior to performing any work.
2. MIRU pulling unit.
  - a. Intrinsically safe fans and H2S scavenger required due to known H2S in the field.
3. Verify pressures and kill well as per SOP/Guidance Document.
  - a. Bubble test intermediate and surface casings for 30 minutes each and share results in WellView under daily pressure.
4. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and 1,000 psi or MASP (per Chevron operating guidelines) for 5 minutes each.
  - a. On a chart, no bleed off allotted.
5. Establish a mechanical barrier at +/- 6,040'.
  - a. Attempt to run gauge ring through IPC tubing to 6,040'.
  - b. If successful, plan to set cast iron tubing plug adjacent to packer, pressure test tubing and utilize as work string.
  - c. If unsuccessful, plan to release from packer and TOH w/ IPC tubing. Run gauge ring then CIBP and set above packer left in hole.
6. Tag mechanical barrier with pressure tested workstring.
7. Fill well and pressure test casing to 500 psi for 15 minutes if no P&S required or 1,000 psi for 15 minutes if P&S required.
  - a. 5% bleed off allotted.
  - b. Contact the engineer if pressure test fails, document test results.
8. Spot 25 sx CL "C" Cement f/ 6,040' t/ 5,795' (Perfs).
9. WOC 4 hours.
10. Tag TOC and pressure test casing to 1,500 psi for 15 minutes.
  - a. Plug must be at or above 5,940' (100' above CIBP/CITP).
  - b. **Do not exceed burst pressure of casing.**
11. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
  - a. Do not pump MLF past the first perforation because it will be pumped away during the P&S procedure. Also, if the casing failed a pressure test, do not spot MLF until it tests properly.
  - b. **Continue to place MLF between cement while plugging out of the hole.**
12. Spot 38 sx Class "C" Cement f/ 4,660' t/ 4,287' (San Andres, Grayburg).
13. Spot 25 sx "C" Cement f/ 3,918' t/ 3,673' (Queen). **P&S 50 sx Class C 3440 Int Shoe WOC & TAG**
14. Spot 25 sx Class "C" Cement f/ 3,319' t/ 3,199' (Liner top).
  - a. WOC & tag plug. Per NMOCD requirements, must tag plug 50' above Liner top (3,219').
15. Spot 156 sx Class "C" Cement f/ 1,984' t/ 1,386' (Salt, Rustler).
16. Conduct 30 minute bubble test in all annuli. If bubble test fails discuss contingency CBL run and subsequent perforation/squeeze or casing cut/pull. Confirm forward plan with NMOCD.
  - a. Do not plug well to surface until all annuli are passing bubble tests.
17. Spot 107 sx CL "C" Cement f/ 410' to surface (surface shoe, base of fresh water).
18. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

## Proposed Wellbore Diagram

Created: 04/22/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington  
 Surf. Loc.: 660 FSL & 660 FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 71 St. Lse: \_\_\_\_\_  
 API: 30-025-03833  
 Unit Ltr.: P Section: 1  
 TSHP/Rng: 17S-36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA4980

## Surface Casing

Size: 13-3/8"  
 Wt., Grd.: 48#  
 Depth: 360  
 Sxs Cmt: 350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

Isolate Surface shoe, fresh water  
 6 Spot 107 scks Class C: 410' - 0'

KB: \_\_\_\_\_  
 DF: 3,812  
 GL: \_\_\_\_\_  
 Ini. Spud: 05/06/56  
 Ini. Comp.: 07/01/56

## Intermediate Casing

Size: 8-5/8"  
 Wt., Grd.: 24/32#  
 Depth: 3390'  
 Sxs Cmt: 1950  
 Circulate: Unknown  
 TOC: Surface CALCULATED  
 Hole Size: 11"

Isolate Salt, Rustler  
 5 Spot 156 scks Class C: 1,984' - 1,386'

Squeezed TOL w/ 325 sxs

Isolate Liner Top  
 4 Spot 25 scks Class C: 3,319' - 3,199'  
 Min: 3,219' (WOC & tag)

## Production Liner

Size: 5-1/2"  
 Wt., Grd.: 15.5#, J-55  
 Top: 3269'  
 Depth: 6300'  
 Sxs Cmt: 550  
 Circulate: No  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

**P&S 50 sx Class C 3440 Int Shoe WOC & TAG**

Isolate Queen  
 3 Spot 25 scks Class C: 3,918' - 3,673'

Isolate San Andres, Grayburg  
 2 Spot 38 scks Class C: 4,660' - 4,287'

Formation	Top Depth (MD)
Rustler	1,886
Salt	1,984
Tansil	n/a
Seven Rivers	3,293
Queen	3,918
Grayburg	4,387
San Andres	4,660
Glorieta	6,052
Paddock	6,131

2-3/8" IPC Inj Tbg  
 PKR set @ 6040'

Perf: 6142' - 6279'

Isolate Perfs  
 1 Establish mech barrier @ 6,040'  
 Spot 25 scks Class C: 6,040' - 5,795'  
 Min: 5,940' (WOC & tag)

PBTD(est.): \_\_\_\_\_  
 TD: 6,300

**CONDITIONS OF APPROVAL  
FOR PLUGGING AND ABANDONMENT  
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

**Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Potash---(In the R-111-P Area (Potash Mine Area),  
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

### **SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

### **SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION**

**LPU 71**  
**Short Procedure**

**Rig Work** - All cement plugs calculated with 1.32 yield Class C and 1.18 yield Class H. If a different weight/yield is used, recalculate sacks based on depth.

1. Contact NMOCD at least 24 hours prior to performing any work.
2. MIRU pulling unit.
  - a. Intrinsically safe fans and H2S scavenger required due to known H2S in the field.
3. Verify pressures and kill well as per SOP/Guidance Document.
  - a. Bubble test intermediate and surface casings for 30 minutes each and share results in WellView under daily pressure.
4. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and 1,000 psi or MASP (per Chevron operating guidelines) for 5 minutes each.
  - a. On a chart, no bleed off allotted.
5. Establish a mechanical barrier at +/- 6,040'.
  - a. Attempt to run gauge ring through IPC tubing to 6,040'.
  - b. If successful, plan to set cast iron tubing plug adjacent to packer, pressure test tubing and utilize as work string.
  - c. If unsuccessful, plan to release from packer and TOH w/ IPC tubing. Run gauge ring then CIBP and set above packer left in hole.
6. Tag mechanical barrier with pressure tested workstring.
7. Fill well and pressure test casing to 500 psi for 15 minutes if no P&S required or 1,000 psi for 15 minutes if P&S required.
  - a. 5% bleed off allotted.
  - b. Contact the engineer if pressure test fails, document test results.
8. Spot 25 sx CL "C" Cement f/ 6,040' t/ 5,795' (Perfs).
9. WOC 4 hours.
10. Tag TOC and pressure test casing to 1,500 psi for 15 minutes.
  - a. Plug must be at or above 5,940' (100' above CIBP/CITP).
  - b. **Do not exceed burst pressure of casing.**
11. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
  - a. Do not pump MLF past the first perforation because it will be pumped away during the P&S procedure. Also, if the casing failed a pressure test, do not spot MLF until it tests properly.
  - b. **Continue to place MLF between cement while plugging out of the hole.**
12. Spot 38 sx Class "C" Cement f/ 4,660' t/ 4,287' (San Andres, Grayburg).
13. Spot 25 sx "C" Cement f/ 3,918' t/ 3,673' (Queen).
14. Spot 25 sx Class "C" Cement f/ 3,319' t/ 3,199' (Liner top).
  - a. WOC & tag plug. Per NMOCD requirements, must tag plug 50' above Liner top (3,219').
15. Spot 156 sx Class "C" Cement f/ 1,984' t/ 1,386' (Salt, Rustler).
16. Conduct 30 minute bubble test in all annuli. If bubble test fails discuss contingency CBL run and subsequent perforation/squeeze or casing cut/pull. Confirm forward plan with NMOCD.
  - a. Do not plug well to surface until all annuli are passing bubble tests.
17. Spot 107 sx CL "C" Cement f/ 410' to surface (surface shoe, base of fresh water).
18. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

## Current Wellbore Diagram

Created: 04/22/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington  
 Surf. Loc.: 660 FSL & 660 FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 71 St. Lse: \_\_\_\_\_  
 API: 30-025-03833  
 Unit Ltr.: P Section: 1  
 TSHR/Rng: 17S-36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHR/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA4980

## Surface Casing

Size: 13-3/8"  
 Wt., Grd.: 48#  
 Depth: 360  
 Sxs Cmt: 350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

## Intermediate Casing

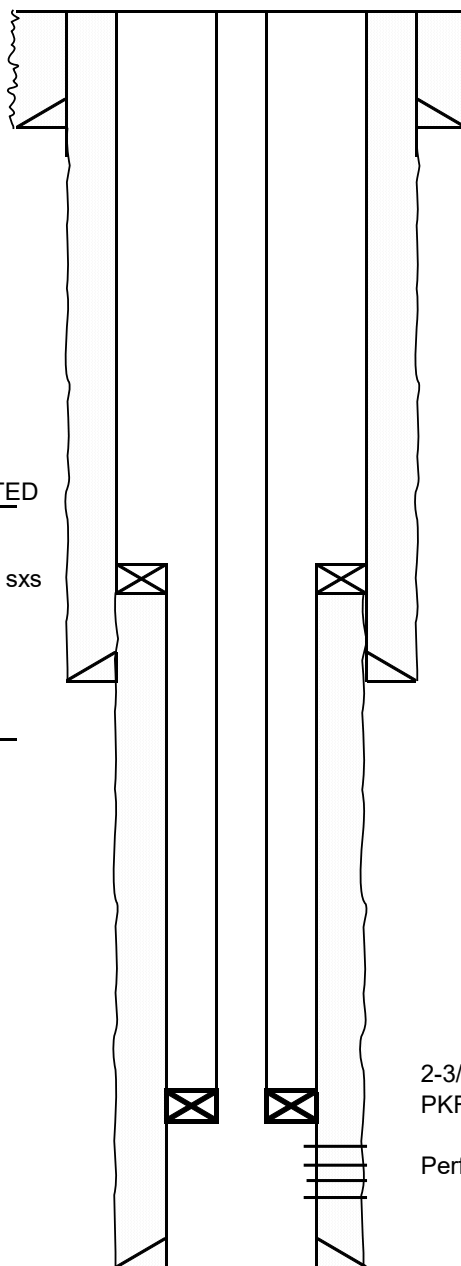
Size: 8-5/8"  
 Wt., Grd.: 24/32#  
 Depth: 3390'  
 Sxs Cmt: 1950  
 Circulate: Unknown  
 TOC: Surface CALCULATED  
 Hole Size: 11"

Squeezed TOL w/ 325 sxs

## Production Liner

Size: 5-1/2"  
 Wt., Grd.: 15.5#, J-55  
 Top: 3269'  
 Depth: 6300'  
 Sxs Cmt: 550  
 Circulate: No  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

KB: \_\_\_\_\_  
 DF: 3,812  
 GL: \_\_\_\_\_  
 Ini. Spud: 05/06/56  
 Ini. Comp.: 07/01/56



2-3/8" IPC Inj Tbg  
PKR set @ 6040'

Perf: 6142' - 6279'

PBTd(est.): \_\_\_\_\_  
 TD: 6,300

## Proposed Wellbore Diagram

Created: 04/22/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
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Isolate Surface shoe, fresh water  
 6 Spot 107 scks Class C: 410' - 0'

KB: \_\_\_\_\_  
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Isolate Salt, Rustler  
 5 Spot 156 scks Class C: 1,984' - 1,386'

Squeezed TOL w/ 325 sxs

Isolate Liner Top  
 4 Spot 25 scks Class C: 3,319' - 3,199'  
 Min: 3,219' (WOC & tag)

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Size: 5-1/2"  
 Wt., Grd.: 15.5#, J-55  
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 Hole Size: 7-7/8"

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 3 Spot 25 scks Class C: 3,918' - 3,673'

Isolate San Andres, Grayburg  
 2 Spot 38 scks Class C: 4,660' - 4,287'

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2-3/8" IPC Inj Tbg  
 PKR set @ 6040'

Perf: 6142' - 6279'

Isolate Perfs  
 1 Establish mech barrier @ 6,040'  
 Spot 25 scks Class C: 6,040' - 5,795'  
 Min: 5,940' (WOC & tag)

PBTD(est.): \_\_\_\_\_  
 TD: 6,300

**District I**

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Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 136567

## COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 136567
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

## COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/24/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 136567

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 136567
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA Note changes to procedure	8/24/2022