Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-025-43703 5. Indicate Type of STATE	Revised A	orm C-103 ¹ of	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Fe, NM			Lease No.		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)			7. Lease Name or U North Hobbs (G/SA Section 23	_	ient Name	
,	as Well Other : SWD		8. Well Number 1			
2. Name of Operator			9. OGRID Number	: 157984		
Occidental Permian LTD 3. Address of Operator			10 Pool name or V	Vildeat		
PO Box 4294, Houston, TX, 77210				10. Pool name or Wildcat SWD; San Andres (96121)		
4. Well Location			<u>'</u>			
	feet from theSouth line	and435	feet from theWest	line		
Section 23	Township 18S	Range 37I	E NMPM	Lea	County	
	11. Elevation (Show whether DR, I)			
	3687' GR					
PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or complete	MULTIPLE COMPL ed operations. (Clearly state all per). SEE RULE 19.15.7.14 NMAC.		T JOB			
See procedure attached.	•					
Spud Date: 11/5/2021	Rig Release Date	e:	11/18/2021			
I hereby certify that the information about	ove is true and complete to the bes	t of my knowledg	e and belief.			
signature <u>Roni Mar</u>	thew_TITLE_Regulatory Ana	alyst, Sr	DATE2-8-2	2022	<u>.</u>	
Type or print name Roni Mathew For State Use Only					_·	
APPROVED BY: Yerry Fellowsed to Imaging: 8/25/2022 2:08:50	ritherTITLE Comple	ance Officer	DATE_8/	25/22		

Hobbs Guzzler 1 SWD Job End Date: 11/18/2021

11/5/2021: Mipu, mi equipment, spotted rig, and equipment on location.

11/6/21: Had backhoe bring in caliche, rupu, ru equipment, function tested bop, spotted laydown machine equipment, pipe racks, and sion.

11/08/21: Held TGSM, tbg had 1000psi, csg had 0psi, tested csg to 700psi which held ok, pumped 160bbls of 10#bw down tbg, after awhile the well went on slight vacuum, nd injection line, ndwh, and nubop. Attended Oxy safety meeting w/HES/Management, drove back to location, ru workfloor, stung out of pkr pulling up to 156K, laid down 2jts of 4.5"duoline, and sion.

11/9/21: Tbg had 0psi, csg had 0psi, bullhead 10#bw down well, pooh laying down 246jts of 4.5" LTC duoline on pipe rack, removed pipe from pipe racks, and sion.

11/10/21: Tbg had 0psi, csg had 0psi, killed well, changer over tbg size equip from 4.5" to 2-7/8", rih w/7"cibp, 4" perf sub, rih picking/tallying 325jts of 2-7/8 L-80 tbg, tagged top of pkr@10,570', set cibp@10,565', L&T csg to 700psi which held, pumped 180bbl of plug mud down tbg, spotting it from 10,565' up to 5560', secured well in, and sion.

11/11/21: Tbg had 0psi, csg had 0psi, pooh laying down 141jts of 2-7/8 L-80 on tbg float, stood back 182jts, ruwl, made 4 run to dump 7sxs-35' cmt on top of cibp @10,565', rdwl, and sion.

11/12/21: 0- psi on well, rih tag toc 10,499' toc ok,rih set 7" cibp barnett zone 8690' rih dumped bailed 35' cmt on cibp waited 2.5 hrs on cmt rih tagged toc 8650' toc good,rih set 7" cibp at ABO zone 7685' dumped bail 35' of cmt on cibp poh sion.

11/13/21: RIH, tagged toc on ABO plug at 7647' toc good,rih set DRKD/TUBBS cibp at 7205' dumped bailed 35' of cmt on top of plug waited 2.5 hrs for cmt rih tag toc at 7170' toc good,rih set BLDR cibp at 6250' dumped bailed 35' of cmt on plug,waited 2.5 hrs on cmt rih tag toc at 6215' toc good, rih set GLORIETA plug at 5920' poh sion.

11/15/21: MIRU WLT, PERFORATED FROM 4790-5882' TTL OF 1280 HOLES (21 ttl runs), 4 JSPF, RIH and dmpd 7sks of cmt 35', tagged top CMT 5885', RDMO WLT, SION.

11/16/2021: AOL, kill well. RIH w/ 7" PPI tools & 184 jnts 2-7/8" tbg. NU stripper head. RU Acid Tech acid crew, peformed 25 setting PPI job w/ 23,310 gal of 15% HCl nefe acid. RD acid crew, flush tbg and csg w/ 1000 bbls of fw. SION.

11/17/2021: AOL, kill well, POOH w/ 146 jnts 2-7/8" tbg, LD 7" PPI tools, PU & RIH w/ 7' AS1-X-DBL grip injection pkr w/ 2.81" "F" profile nipple & 2.81" "R" nipple on BTM, on/off tool, 4' perforated sub & 146 jnts 2-7/8" tbg, set pkr @ 4755', pressure tst csg to 600 psi for 30 min, tst good. Circ well w/ 200 bbls of 10# pkr fluid, POOH & LD 146 jnts 2-7/8" tbg & on/off tool. SION.

11/18/2021: AOL, kill well, RU LD machine & Duoline tech, PU & RIH w/ 4-1/2" T-2 on/off tool, PU 110 jnts 4-1/2" DL tbg, 8',6',4', subs & 14-1/2" DL jt on top, press tst tbg to 1500 psi, tst good, RD Duoline tech, ND BOP, NU WH, press tst WH to 7000 psi, tst good. Ran MIT & tst good, pmpd 120 bbls down tbg @ 5 bpm, never caught press. RD MO PU.

Middel 1 15119 Frank Ur., Botto, No. 81240 Prote (573) 890 6161 751 (575) 801-671

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRAD	ENHEAD TES	T REPORT			
accidental Permian			30-0	25-43	703
Hobbs Guzzley SWD 1	vo. 001			001	\$40
	1 Surface Location	D			
W 23 IRS 37E	Goerlise3	N.S Else	Feel Vrom	Eny Eluc	Lea County
of a figure of the state of the	Well Status		ingle i Val did dight (III), phongay i igan gan di did didababan in ing		Principle (19 pt. Ch. Brazelle, Televisie Circulus (L. pr.) y job (L. tel
YES TAYO WELL OF YES SHATEN NO	INJECTOR (S	SWD OIL	PRODUCER GA		18-21

OBSERVED DATA

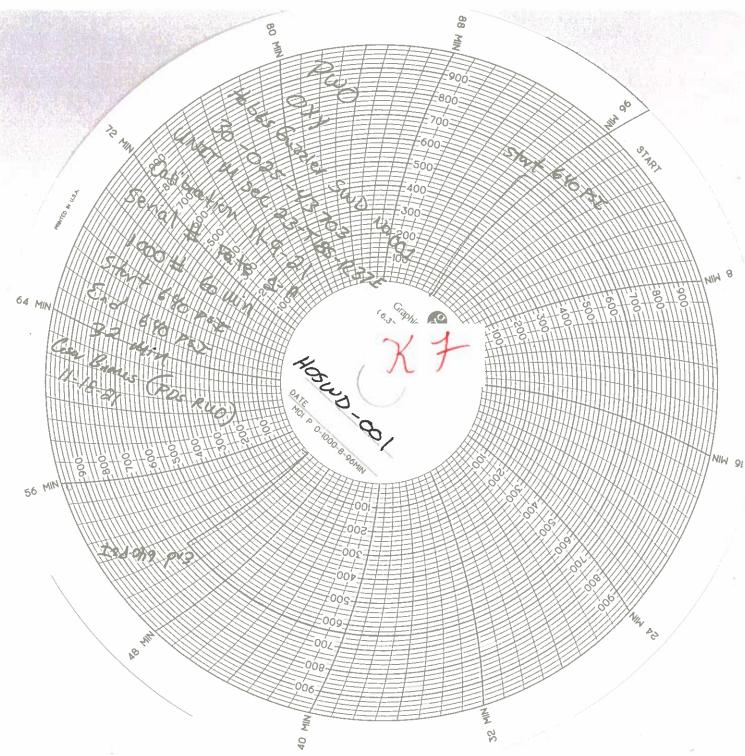
	(A)Surface	(B)Interm(1)	(C) laterus(2)	(D)Prod Cyne	(E)Tuldag
Pressure	-0			-0	
Flow Characteristics					
Puff	0	Y /(N	172	Y (N)	C03
· Strady Flow	O	Y	Y	V O	GAS
Surges	0	87)	1/1	y (S)	Tyle Affici
Cove to nothing	0_	Y / N	17/7		Lyceric
Gas or Oil	(3)	YAN	17/6	T/W	Contra
Water	Y/O	Y / 21	YZN	¥ / 🕙	

Remarks - Please state for each string (NB,C.D,E) pertinent information regarding bleed down or continuous build up if applies.

PWO		
		Alfredo Ceniceros Oxy Rep.
		Nife (11-18-21)
Signation		OIL CONSERVATION DIVISION
Printed name.		Entered into RBDMS
Tills		Re-test
6-mail Address		77
Data	Phone	// /
	W101633	

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 80195

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	80195
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	8/25/2022