

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-10807	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name GJ WEST COOP UNIT	
8. Well Number 29	
9. OGRID Number 328947	
10. Pool name or Wildcat GJ; 7RBS-QN-GB-GLORIETA-YESO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>I</u> : <u>2130</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job procedure and plugge wellbore diagram attached for your review.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 08/19/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/23/2022  
Conditions of Approval (if any):

Start Date	End Date	Summary
8/5/2022	8/5/2022	Move rig and equipment to location, spot in, SDFN
8/8/2022	8/8/2022	Drove to location, PJSM, RU pulling unit, ND flange, NU BOP, release packer, POOH w/tubing, RIH open ended, tag up high @ 2321', notify OCD, Approved to pump 5 sx @ 2321', Mix and pump plug #1 5 sx of class C cement, displace w/ 8.5 bbls of brine, POOH w/tbg, WOC, SDFN
8/9/2022	8/9/2022	Drove to location, PJSM, RU WL, could not get down with gauge ring, POOH RD WL, RIH w/ 3-3/4" bit, tag TOC @ 2242', circ hole with mud, POOH w/bit, RU WL, RIH w/ CIBP and set at 2200', POOH RD WL, RU JSI, RIH w/ CBL and run CBL from 2200' to surface, RD JSI, test csg to 500 psi, good test, RIH w/ tbg to 2200', mix and pump plug #2 25 sx of class C cement from 2200'-1832', displace w/ 7 bbls brine, WOC, SDFN
8/10/2022	8/10/2022	Drove to location, PJSM, RIH and tag plug #2 @ 1885', POOH LD tbg to put EOT @1769', OCD decided to combine plug #3 & #4, mix and pump plug #3 40 sx of class C cement from 1769'-1179', displace w/4.5 bbls of brine, POOH LD tbg, RU WL, RIH and perf @ 866', POOH RD WL, RIH w/ packer, set packer at 682', broke circ, mix and pump plug #4 35 sx of class C cement, displace w/4 bbls of brine, WOC, Opened well, well still putting back fluid, decided to tag plug #4 in the morning, SDFN
8/11/2022	8/11/2022	Drove to location, PJSM, release packer, RIH and tag plug #4 @ 746', POOH, RU WL, RIH and perf @ 600', POOH RD WL, talked with OCD and requested to check circ, have good circ, OCD wanted to squeeze to surface, mix and pump plug #5 147 sx of class C cement, displace w/ 1.5 bbls of brine, brought cement to surface on surface casing, WOC, SDFN
8/12/2022	8/12/2022	Drove to location, PJSM, RIH and tag plug #5 @ 60', POOH LD tbg, ND BOP, Well had some gas coming up the surface casing valve, decided to let it bleed down over the weekend, SDFN
8/15/2022	8/15/2022	Drove to location, PJSM, OCD on location, bubble came up surface casing every 30-45 seconds, decided to watch well for the day, bubble slowed down throughout the day, agreed to leave well one more night and check in the morning, released packer in casing, no pressure, SDFN
8/16/2022	8/16/2022	Drove to location, PJSM, no bubbles on surface casing, notify OCD, Topped off casing w/ 5 sx of class C cement, RD all equipment, move to next well.

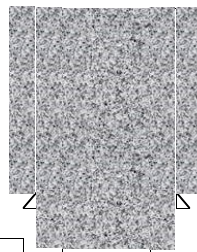
API #	30-015-10807	<b>GJ West Coop Unit #29</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	21-17S-29E
Field	GJ; 7RVS-QN-GB-GLORIETA-YESO		Footage	2130 FSL 660 FEL
Spud Date	5/8/1966		Survey	32.8186607 -104.0733871

Formation (MD)	
Yates	836
7 Rivers	1119
Queen	1719
Grayburg	2100
San Andres	2401

RKB	3571
GL	3563

Hole Size	11"
TOC	Surface
Method	Calc

Csg Depth	362'
Size	8-5/8"
Weight	28
Grade	J-55
Connections	
Cement	100 sx



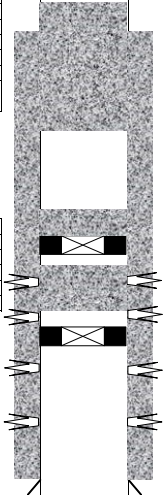
Plug #5 152 sx of Class C Cement from 600'-surface

Tubing Detail				
Jts	Size	Depth	Length	Detail



Plug #4 35 sx of class C cement from 866'-746'

Rod Detail				
Rods	Size	Depth	Length	Detail



Plug #3 40 sx of Class C cement from 1769'-1179'

Hole Size	6-3/4"
TOC	1316'
Method	Calc

Perforations  
2253'-2562'  
2599'-2713'

Csg Depth	2845'
Size	4-1/2"
Weight	12.75
Grade	J55
Connections	
Cement	160 sx

Plug #2 25 sx of class C cement from 2200'-1885'  
CIBP @ 2200'

Plug #1 5 sx of class C cement from 2321'-2242'  
CIBP @ 2455'

Last Update	2/6/2022
By	RCB

PBTD	2455'
TD MD	2856'
TD TVD	2856'

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CONDITIONS

Action 135875

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 135875
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/23/2022