

Well Name: FEDERAL LL	Well Location: T23S / R26E / SEC 13 / SESW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM027994D	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001520855	Well Status: Abandoned	Operator: WPX ENERGY PERMIAN LLC

Accepted for record – NMOCD gc 8/23/2022

Subsequent Report

Sundry ID: 2675946

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/09/2022	Time Sundry Submitted: 12:31
Date Operation Actually Began: 05/07/2022	

Actual Procedure: Please see the attached subsequent report.

SR Attachments

Actual Procedure

FEDERAL_LL__1_subsequent_report_signed_final_wellbore_20220609123100.pdf

Well Name: FEDERAL LL	Well Location: T23S / R26E / SEC 13 / SESW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM027994D	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001520855	Well Status: Abandoned	Operator: WPX ENERGY PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAUREN WATSON	Signed on: JUN 09, 2022 12:31 PM
Name: WPX ENERGY PERMIAN LLC	
Title: Regulatory Compliance Professional	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-3379	
Email address: LAUREN.WATSON@DVN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/17/2022
Signature: James A. Amos	

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM027994D

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
WPX ENERGY PERMIAN, LLC3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)
405-228-30474. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T23S R26E SESW; 660 FSL 1980 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL LL 19. API Well No.
30-015-2085510. Field and Pool or Exploratory Area
YARROW; BONE SPRING, SOUTH11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/7/22-MI SPOT EQUIP; FILL TANKS; RACK AND TALLY TBG;

5/11/22-"MI RU WSU; 1000PSI ON TUBING; BLOW DOWN WELL 10K 9 5/8" WH; (DUAL STRING) HAD TO ORDER PROPER SPOOL; SDFN

5/12/22-1000PSI ON TUBING; BLOW DOWN WELL NU BOP; TESTED GOOD; WORKED ON TRY TO RELEASE; BAKER LOCK SET NO SUCCESS; RECEIVED APPROVAL FROM BLM (RAMI) TO LEAVE PKR IN HOLE; (PREP TO SET CIBP ABOVE PKR) CAME OFF O/O TOOL; TOH LD 77 JTS OF 2 3/8" EUE TBG; SHUT IN SECURE WELL

5/13/22-WH HAD 0 PSI; CONT TOH; LD TOTAL OF 315 JTS OF WRK STRG; MI RU WL; RIH W/ GR/JB TO 9868'; POOH; PU CIBP; RIH SET @ 9865'; POOH RD MO WL; SHUT IN SECURE WELL

5/14/22-WH HAD 0 PSI; TIH W/ 317 JTS OF 2 7/8 WRK STRG; TAG CIBP @ 9865'; SHUT IN SECURE WELL

5/15/22-WH HAD 0 PSI; CMT PUMP WOULD NOT START (HAD WIRING ISSUES) CIRC 575 BBLs OF MUD; PERFORM LEAK TEST (HELD GOOD) SPOTTED 25 SXS OF CL H CMT; FROM 9904' TO 9780'; PUH 20 STANDS; REVERSE CIRC; SHUT IN SECURE WELL

5/16/22-CIRC MUD; SPOT 20 SXS CL H CMT PLUG PUH 20 STANDS REVERSE CIRC

5/17/22-WH HAD 0 PSI; PUH; EOT @ 8850'; SPOTTED 45 SXS OF CL H CMT; PUH; SPOTTED 235 SXS OF CL C CMT; 6400' TO 5175'; L/D; 40 JTS; STAND BACK; 20 STANDS; REVERSE CIRC; SHUT IN SECURE WELL

5/18/22-"WH HAD 0 PSI; TIH TAG TOC @ 5100'; PUH; SPOT 420 SXS OF CL C CMT FROM 2000' TO 700'; PUH 20 STANDS; REVERSE CIRC; WOC; OVERNIGHT; SHUT IN SECURE WELL

5/19/22-"WH HAD 0 PSI; TIH TAG TOC @ 715' W/ BLM WITNESS PRESENT; POOH; MI RU WL; RIH PERF @ 650'; ATTEMPT TO SQZ; PRESSURED UP; TIH W/ TBG; EOT @ 715'; SPOT 235 SXS CL C CMT FROM 715' TO 0' (SRFC); TOH LD TBG; ND BOP; RD WSU

5/20/22-WH HAD 0 PSI; PERFORM WH CUT OFF; INSTALL DRY HOLE MRKR

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Karsan Sprague

Title Production Engineer

Signature

Karsan Sprague

Date 06/08/2022

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FEDERAL `LL` 1	Field: Carlsbad North
Location: 660 FSL 1980 FWL SEC 13-T23S-R26E	County: Eddy State: New Mexico
Elevation: 3241' GL	Spud Date: 6/3/1973 Compl Date: 10/2/1973
API#: 30-015-20855	Prepared by: KARSAN SPRAGUE Date: 6/8/22 Rev:

FINAL WELLBORE

17-1/2" Hole
13-3/8", 48#, H-40 ST&C @ 375'
 Cmt'd w/400 sx to surface

12 1/4" Hole
9-5/8", 40#, S95 ST&C, @ 5600'
 Cmt'd w/3050 sx to surface

Top of 7" Liner @ 5,392'

TOC @ 5392'

Perforations: (Wolfcamp)
 9,954-10,023'

Perforations: (Canyon)
 10,295-10306'

Perforations: (Morrow)
 11,468-11,728'

8-3/4" Hole
7" Liner, 26#, S95 LT&C, @ 12,088'
 Cmt'd w/1600 sx cmt to 5392'

12,090' TVD

1. Perf @ 650'
2. Spot 235 sx CI C from 715'-Surface.
3. Cut WH off 3' BGL, set dry hole marker

Spot 400 sx CI C from 2000-715'.

Spot 235 sx CI C from 6400'-5100'. WOC & tag

Spot 45 sx CI H from 8850'-8650'.

1. Set CIBP @ 9,865'. Tag. Circ 10# salt gel. Leak test.
2. Spot 45 sx CI H from 9,865'-9780'.

PACKER @ 9868'

PBD @ 10,245'

CIBP @ 10,280' (1/11/82)
 35' of cement

CIBP @ 11,000' (1/11/82)
 35' of cement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 136081

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 136081
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/23/2022