

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KZ

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

(Subsurface) sundry should be included in the sundry description of the Plugback sundry.

Location of Well

0. SHL: NENE / 510 FNL / 660 FEL / TWSP: 23S / RANGE: 37E / SECTION: 28 / LAT: 32.281195 / LONG: -103.161464 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 510 FNL / 660 FEL / TWSP: 23S / SECTION: / LAT: 32.281195 / LONG: 103.161464 (TVD: 0 feet, MD: 0 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-22323	² Pool Code 97267	³ Pool Name WC-025 G-01 S233728A; SAN ANDRES
⁴ Property Code 330686	⁵ Property Name C E LAMUNYON	⁶ Well Number #021
⁷ OGRID No. 329326	⁸ Operator Name FAE II OPERATING, LLC	⁹ Elevation 3308'

¹⁰ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	28	23S	37E		510	N	660	E	LEA

¹¹ Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	28	23S	37E		510	N	660	E	LEA

¹² Dedicated Acres 40	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ NE/4 NE/4 Sec 28 (40 acres)		¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>
		Signature Date 1/31/2022
		VANESSA NEAL Printed Name vanessa@faenergyus.com E-mail Address
		¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
		Date of Survey Signature and Seal of Professional Surveyor:
		Certificate Number

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1625 N. French Dr., Hobbs, NM 88240
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-22323	² Pool Code 37240	³ Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG
⁴ Property Code 330686	⁵ Property Name C E LAMUNYON	⁶ Well Number #021
⁷ OGRID No. 329326	⁸ Operator Name FAE II OPERATING, LLC	⁹ Elevation 3308'

¹⁰ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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¹¹ Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	28	23S	37E		510	N	660	E	LEA
¹² Dedicated Acres 40	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.						

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¹⁶ NE/4 NE/4 Sec 28 (40 acres)		¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date 1/31/2022 VANESSA NEAL Printed Name vanessa@faenergyus.com E-mail Address
		¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
		Date of Survey _____ Signature and Seal of Professional Surveyor: _____
		Certificate Number _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: FAE II Operating, LLC **OGRID:** 329326 **Date:** 08/08/2022

II. Type: ☐ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☒ Other.

If Other, please describe: Add Perfs & Acidize QUEEN-GRAYBURG in C E Lamunyon #021; DHC w/ SAN ANDRES

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
C E LAMUNYON #021	30-025-22323	A-28-23S-37E	510' FNL & 660' FEL	2	10	15

IV. Central Delivery Point Name: LAMUNYON BATTERY [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
C E LAMUNYON #021	30-025-22323	8/24/2022	8/24/2022	8/24/2022	8/31/2022	9/1/2022

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Vanessa Neal
Title: Sr. Reservoir Engineer
E-mail Address: vanessa@faenergyus.com
Date: 08 AUG 2022
Phone: 832-219-0990

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:
Title:
Approval Date:
Conditions of Approval:

FAE II Operating, LLC (“FAE”) Natural Gas Management Plan

VI. Separation Equipment

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- Valves and meters are designed to service without flow interruption or venting of gas.
- Gas from treater and wellhead will be tied into the sales line.

VII. Operational Practices

19.15.27.8 (A)

FAE’s field operations are designed with the goal of minimizing venting of natural gas. Wellhead and existing production equipment are tied into the gas sales line.

19.15.27.8 (B) Venting and Flaring during drilling operations

- Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- Daily vented volumes during drilling operations will be estimated on the daily report.
- All equipment will be available to process wellhead production upon completion of the well.

19.15.27.8 (C) Venting and Flaring during completions or recompletions operations.

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines.
- The CTB will have properly sized separation equipment for maximum anticipated flowrates.
- All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from well is <60 MCFPD.

19.15.27.8 (D) Venting and Flaring during production operations.

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from well is <60 MCFPD.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas sales volumes are recorded and monitored via EFMS.

19.15.27.8 (E) Performance Standards

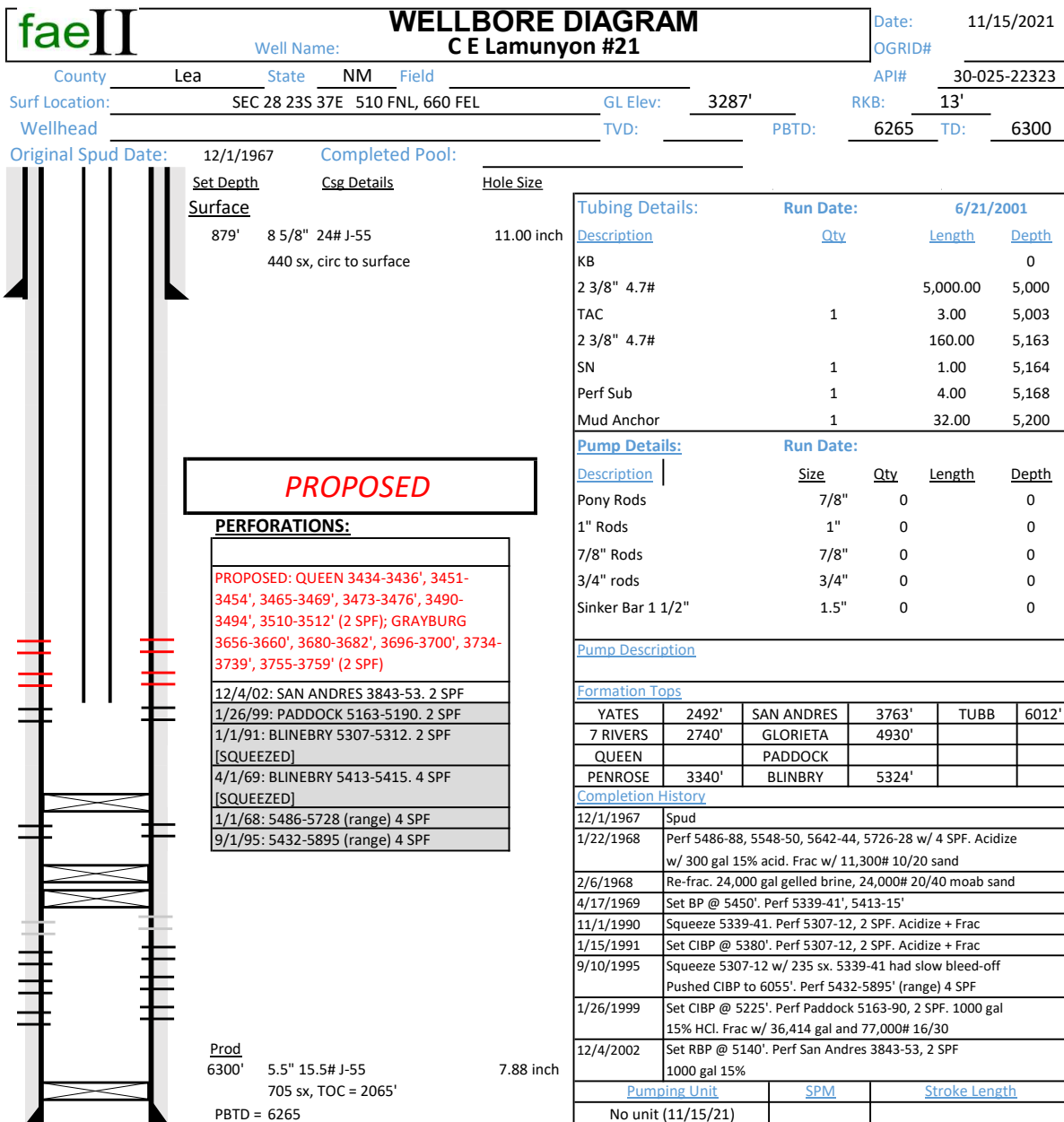
- Production equipment will be designed to handle maximum anticipated rates and pressure.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas/H₂S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas

- All gas from wellhead and treater will be routed to a sales outlet.
- When metering is not practical due to low pressure/low rate (<60 MCFPD), the vented volume will be estimated based on annual GOR.

VIII. Best Management Practices

- FAE will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance.
- All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from well is <60 MCFPD. All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment
- All equipment will be maintained to provide highest run-time possible.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas sales volumes are recorded and monitored via EFMS.
- All procedures are drafted to keep venting to the absolute minimum.



Workover History

12/1/1967	Spud
1/22/1968	Perf 5486-88, 5548-50, 5642-44, 5726-28 w/ 4 SPF. Acidize w/ 300 gal 15% acid. Frac w/ 11,300# 10/20 sand, 15,800 gal gelled brine water
2/6/1968	Re-frac. 24,000 gal gelled brine, 24,000# 20/40 moab sand
4/17/1969	Set BP @ 5450'. Perf 5339-41', 5413-15'
11/1/1990	Squeeze 5339-41. Perf 5307-12, 2 SPF. Acidize w/ 2000 gal 15% NEFE. Frac w/ 16,000 gal
1/15/1991	Set CIBP @ 5380' w/ 10' cmt. Perf 5307-5312, 2 SPF. Acidize w/ 2000 gal 15% NEFE
4/12/1991	Frac w/ 16,000 gal 40# crosslinked gel and 28,000# 20/40 sand, 4,000# 20/40 resin coated sand
9/10/1995	Squeeze 5307-12 w/ 235 sx. Held solid. Perfs 5339-41 had slow bleed-off. Pushed CIBP to 6055'. Perf 5432, 5448, 5473, 5503, 5518, 5561, 5592, 5602, 5628, 5666, 5684, 5701, 5741, 5747, 5778, 5850, 5878, 5895 w/ 4 SPF. Acidize w/ 4500 gal 15% NEFE HCL. Frac 5413-5895 w/ 80,500 gal 40# gel and 250,000# 16/30 Ottawa sand. 35 BPM and 6459#
1/26/1999	Set CIBP @ 5225'. Perf Paddock 5163-90, 2 SPF. 1000 gal 15% HCL. Frac w/ 36,414 gal and 77,000# 16/30 sand
12/4/2002	Set RBP @ 5140'. Perf San Andres 3843-53, 2 SPF. Acidize w/ 1000 gal 15%
6/15/2004	Rod part. Pin break on rod 115 f/ surface. Shop pump. Pump @ 3970'
PROPOSED	MIRU. CO to PBTD. Add Perfs to QUEEN & GRAYBURG. Acidize QUEEN w/ 3000 gals 15% NEFE HCL acid, 750# rocksalt, & flush w/ 500 bbls 2% KCL wtr. Acidize GRAYBURG w/ 3000 gals 15% NEFE HCL acid, 750# rocksalt, & flush w/ 500 bbls 2% KCL wtr. Acidize SAN ANDRES w/ 1500 gals 15% NEFE HCL acid, 500# rocksalt, & flush w/ 250 bbls 2% KCL wtr. DHC Langlie Mattix & Wildcat Pools.

		WELLBORE DIAGRAM				Date: 11/15/2021	
		C E Lamunyon #21				OGRID#	
County: Lea		State: NM		Field:		API# 30-025-22323	
Surf Location: SEC 28 23S 37E 510 FNL, 660 FEL		GL Elev: 3287'		RKB: 13'			
Wellhead		TVD:		PBDT: 6265		TD: 6300	
Original Spud Date: 12/1/1967		Completed Pool:					

Set Depth		Csg Details		Hole Size
Surface	879'	8 5/8" 24# J-55		11.00 inch
		440 sx, circ to surface		

CURRENT				
PERFORATIONS:				
12/4/02: SAN ANDRES 3843-53. 2 SPF				
1/26/99: PADDOCK 5163-5190. 2 SPF				
UNDER BP				
1/1/91: BLINEBRY 5307-5312. 2 SPF				
SQUEEZED				
4/1/69: BLINEBRY 5339-5341. 4 SPF				
SQUEEZED				
4/1/69: BLINEBRY 5413-5415. 4 SPF				
UNDER BP				
1/1/68: 5486-5728 (range) 4 SPF				
UNDER BP				
9/1/95: 5432-5895 (range) 4 SPF				
UNDER BP				

Prod				
6300'	5.5" 15.5# J-55			7.88 inch
	705 sx, TOC = 2065'			
	PBDT = 6265			

Tubing Details:				
Description	Qty	Length	Depth	
KB				0
2 3/8" 4.7#		5,000.00		5,000
TAC	1	3.00		5,003
2 3/8" 4.7#		160.00		5,163
SN	1	1.00		5,164
Perf Sub	1	4.00		5,168
Mud Anchor	1	32.00		5,200

Pump Details:				
Description	Size	Qty	Length	Depth
Pony Rods	7/8"	0		0
1" Rods	1"	0		0
7/8" Rods	7/8"	0		0
3/4" rods	3/4"	0		0
Sinker Bar 1 1/2"	1.5"	0		0

Pump Description				
Formation Tops				
YATES	2492'	SAN ANDRES	3763'	TUBB
7 RIVERS	2740'	GLORIETA	4930'	
QUEEN		PADDOCK		
PENROSE	3340'	BLINBRY	5324'	

Completion History	
12/1/1967	Spud
1/22/1968	Perf 5486-88, 5548-50, 5642-44, 5726-28 w/ 4 SPF. Acidize w/ 300 gal 15% acid. Frac w/ 11,300# 10/20 sand
2/6/1968	Re-frac. 24,000 gal gelled brine, 24,000# 20/40 moab sand
4/17/1969	Set BP @ 5450'. Perf 5339-41', 5413-15'
11/1/1990	Squeeze 5339-41. Perf 5307-12, 2 SPF. Acidize + Frac
1/15/1991	Set CIBP @ 5380'. Perf 5307-12, 2 SPF. Acidize + Frac
9/10/1995	Squeeze 5307-12 w/ 235 sx. 5339-41 had slow bleed-off. Pushed CIBP to 6055'. Perf 5432-5895' (range) 4 SPF
1/26/1999	Set CIBP @ 5225'. Perf Paddock 5163-90, 2 SPF. 1000 gal 15% HCl. Frac w/ 36,414 gal and 77,000# 16/30
12/4/2002	Set RBP @ 5140'. Perf San Andres 3843-53, 2 SPF 1000 gal 15%

Pumping Unit		
No unit (11/15/21)	SPM	Stroke Length

Workover History

12/1/1967	Spud
1/22/1968	Perf 5486-88, 5548-50, 5642-44, 5726-28 w/ 4 SPF. Acidize w/ 300 gal 15% acid. Frac w/ 11,300# 10/20 sand, 15,800 gal gelled brine water
2/6/1968	Re-frac. 24,000 gal gelled brine, 24,000# 20/40 moab sand
4/17/1969	Set BP @ 5450'. Perf 5339-41', 5413-15'
11/1/1990	Squeeze 5339-41. Perf 5307-12, 2 SPF. Acidize w/ 2000 gal 15% NEFE. Frac w/ 16,000 gal
1/15/1991	Set CIBP @ 5380' w/ 10' cmt. Perf 5307-5312, 2 SPF. Acidize w/ 2000 gal 15% NEFE
4/12/1991	Frac w/ 16,000 gal 40# crosslinked gel and 28,000# 20/40 sand, 4,000# 20/40 resin coated sand
9/10/1995	Squeeze 5307-12 w/ 235 sx. Held solid. Perfs 5339-41 had slow bleed-off. Pushed CIBP to 6055'. Perf 5432, 5448, 5473, 5503, 5518, 5561, 5592, 5602, 5628, 5666, 5684, 5701, 5741, 5747, 5778, 5850, 5878, 5895 w/ 4 SPF. Acidize w/ 4500 gal 15% NEFE HCl. Frac 5413-5895 w/ 80,500 gal 40# gel and 250,000# 16/30 Ottawa sand. 35 BPM and 6459#
1/26/1999	Set CIBP @ 5225'. Perf Paddock 5163-90, 2 SPF. 1000 gal 15% HCl. Frac w/ 36,414 gal and 77,000# 16/30 sand
12/4/2002	Set RBP @ 5140'. Perf San Andres 3843-53, 2 SPF. Acidize w/ 1000 gal 15%
6/15/2004	Rod part. Pin break on rod 115 f/ surface. Shop pump. Pump @ 3970'

F AE II Operating, LLC
C E LAMUNYON #021
Unit A, Sec 28, T23S, R37E
Lea County, New Mexico
API#: 30-025-22323

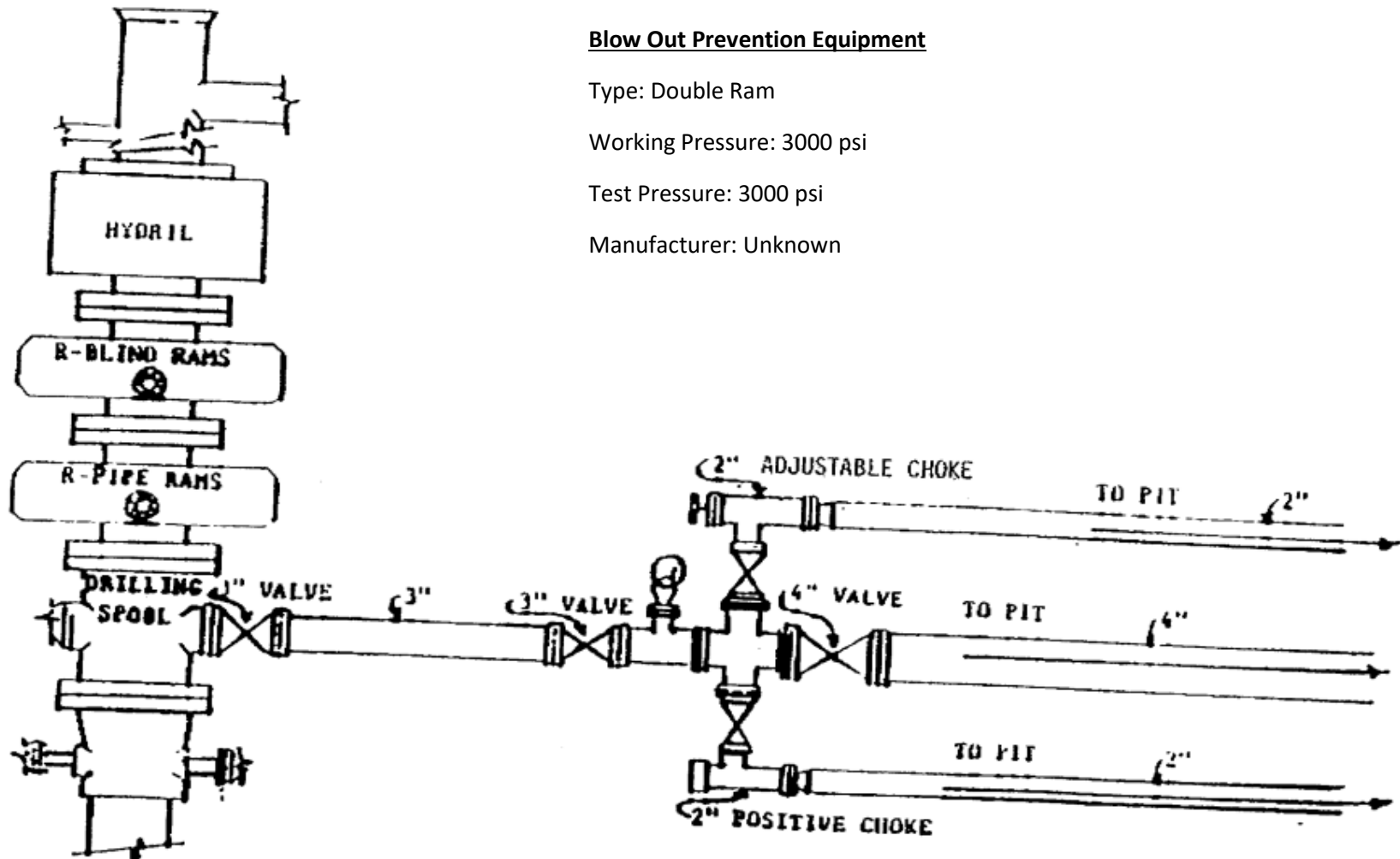
Equipment and Design:

F AE II Operating, LLC will use a closed loop system in this operation. The following equipment will be on location:

- 1) 2- 500 bbl steel tanks

Operation and Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tanks and visually monitor any release that may occur. Should a release or spill occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.



Blow Out Prevention Equipment

Type: Double Ram

Working Pressure: 3000 psi

Test Pressure: 3000 psi

Manufacturer: Unknown

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132220

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 132220
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	MUST OBTAIN DHC ORDER PRIOR TO DOWNHOLE COMMINGLING	8/29/2022