

Well Name: O H RANDEL	Well Location: T26N / R11W / SEC 15 / SWNW / 36.489984 / -107.997108	County or Parish/State: SAN JUAN / NM
Well Number: 16S	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM03153	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533135	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2686255

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/09/2022	Time Sundry Submitted: 12:13
Date proposed operation will begin: 08/23/2022	

**Procedure Description:** Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 4/12/22 with Emmanuel Adeloye/BLM, Bertha Spencer/BIA & Larsen Nez/Navajo Nation. The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- O\_H\_RANDEL\_16S\_PA\_Procedure\_for\_NOI\_20220809121146.pdf
- O\_H\_RANDEL\_16S\_Reclamation\_Plan\_20220809121146.pdf

Received by OCD: 8/29/2022 9:18:01 AM

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Conditions of Approval

Additional

26N11W15E\_15CKkf\_O\_H\_Randel\_016S\_20220826134654.pdf

Authorized

2686255\_NOIA\_16S\_3004533135\_KR\_08292022\_20220829085401.pdf

General\_Requirement\_PxA\_20220829085347.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: AUG 09, 2022 12:13 PM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 08/29/2022

Signature: Kenneth Rennick



## P&A Procedure

General Information			
<b>Well Name</b>	O H RANDEL 16S	<b>Date:</b>	8/8/22
<b>API:</b>	30-045-33135	<b>AFE #</b>	
<b>Field:</b>	San Juan North	<b>County</b>	San Juan
<b>Status:</b>	Well is ACOI		
<b>Subject:</b>	Permanently P&A wellbore		
<b>By:</b>	Wissing		

### Well Data

Surface Casing: 9-5/8" 36# J-55 at 245'

Production Casing: 7" 23# J-55 at 1,950' MD

Production Tubing: 2-3/8" 4.7#; J-55 at 1,835' MD (8/2012)

*w/ 2 perf subs BHA, 54 total tbg jts + BHA*

Rod String: 3/4" Sucker \* guided rods + sinker bars + 1-1/2" insert pump (8/2012)

Current Perforated liner: 1,837' - 2,864' MD

Current PBTD: 2,864' (Shoe plug)

KB: 14'

Wellbore: Horizontal Coal wellbore; 90 deg starts at 2,001' MD

SIBP: 0 psi since 2018 test; SICP: 0 psi

Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H<sub>2</sub>S present prior to beginning operations. If any H<sub>2</sub>S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD and BLM 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by the NMOCD & BLM.

### P&A Rig Procedure

1. MIRU P&A rig and equipment. Record pressures on all csg strings daily. Kill well as needed.
2. TOOH with 3/4" rods and insert rod pump.
3. NU BOPs and test. TOOH with 2-3/8" prod tbg.
4. MU 7" csg scraper and RIH. Clear csg to top of 4.5" liner at 1,815' MD.
5. Set 7" CICR at 1,800' MD.
  - a. **Top of FRC liner top at 1,837' MD.**
6. Load wellbore with KCl water and circulate wellbore clean. Pressure test the casing to 500 psi to verify wellbore integrity and plug set.
7. RIH with work string.
8. **Plug #1 (FRC liner top at 1,837' MD):** RU cementers and pump a 150' balanced cmt plug inside the 7" csg from 1,650'-1,800' MD, using 5.9 bbls (29 sx) of 15.8+ ppg Class G cmt.
9. Circulate tbg clean and TOOH with tbg string to 1,290'.
10. **Plug #2 (FRC formation top at 1,240' MD):** RU cementers and pump a 150' balanced cmt plug inside the 7" csg from 1,140'-1,290' MD, using 5.9 bbls (29 sx) of 15.8+ ppg Class G cmt.
11. Circulate tbg clean and TOOH with tbg string to 758'.
12. Verify BH pressure is 0 psi.
13. **Plug #3 (Kirtland top 708', Ojo top at 627')** RU cementers and pump a 231' balanced cmt plug inside the 7" csg from 527' – 758', using 9.2 bbls (45 sx) of 15.8+ ppg Class G cmt.
14. Circulate tbg clean and TOOH with tbg to 320'.
15. **Plug #4 (Surface csg shoe at 245')** RU cementers and pump a 150' balanced cmt plug inside the 7" csg from 145'-295', using 5.9 bbls (29 sx) of 15.8+ ppg Class G cmt.
16. **Plug #5 (Surface):** RU cementers and pump a 50' balanced cmt plug inside the 7" csg from 0'-50', using 2 bbls (10 sx) of 15.8+ ppg Class G cmt.
17. Verify all pressures on all strings are at 0 psi.
18. ND BOP. Cutoff wellhead below grade and weld on labeled P&A marker. Top off wellbore with cmt as needed and fill cellar with 1 ft of cmt.
19. RDMO P&A rig.

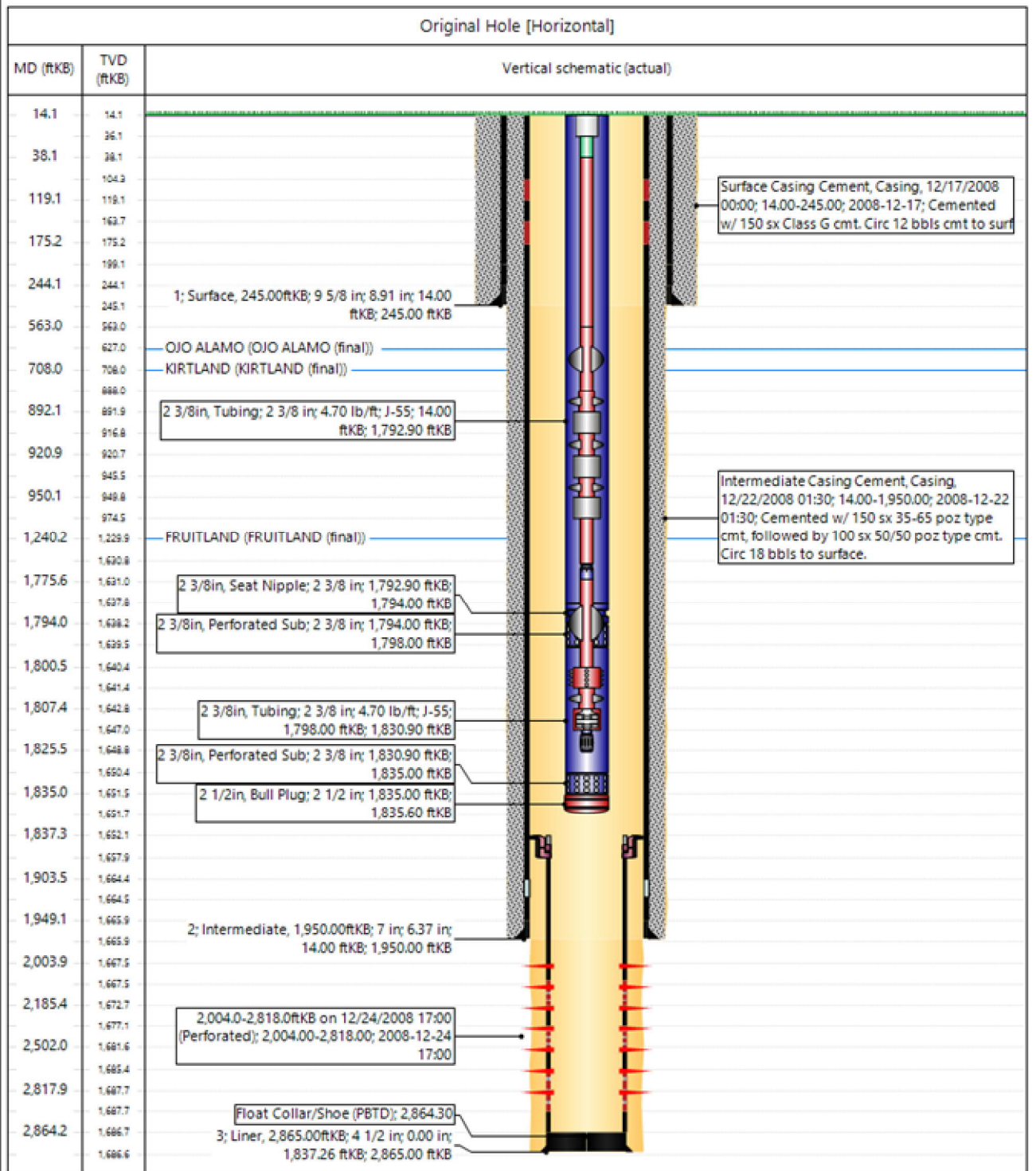


Hilcorp Energy Company

## Current Schematic - Completion Comments

Well Name: O H RANDEL #16S

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004533135	T26N-R11W-S15	Basin Fruitland Coal	0605	New Mexico	Horizontal
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
6,337.00	6,351.00	14.00	16.00		



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Report Printed: 8/8/2022



Hilcorp Energy Company



# Hilcorp Energy Company

## Wellbore Schematic - PROPOSED

Cut Whd and weld P&A Marker

SPUD: 12/17/08

50' Cmt plug from 0' - 50'  
2 bbls (10 sx) Class G, 1.15 yl, 15.8# cmt

150' Cmt plug from 145'-295'  
5.9 bbls (29 sx) Class G, 1.15 yl, 15.8# cmt

231' Cmt plug from 527'-758'  
9.2 bbls (45 sx) Class G, 1.15 yl, 15.8# cmt  
Ojo Formation Top (627' MD)

Kirtland Formation Top (708' MD)

150' Cmt plug from 1,140' - 1,290' MD  
5.9 bbls (29 sx) Class G, 15.8# cmt  
FRC Formation Top (1,240' MD) 1,230' TVD

150' Cmt plug from 1,650' - 1,800' MD  
5.9 bbls (29 sx) Class G, 15.8# cmt  
7" CICR set at 1,800' MD

12-1/4" hole  
9-5/8" 36# J-55 8rd Csg @ 245'  
Cmt'd w 150 sx; 12 bbls good cmt to surface

>10 deg Incl starts at 1000'

TOL at 1,837' (1,652' TVD) at 75 deg

8-3/4" hole  
7" 23# J-55 8rd Csg @ 1,791' MD  
Cmt'd w 150 sx + 100 sx  
circ 18 bbls good cmt to surf.

6-1/8" hole  
4-1/2" 11.6# slotted liner from 1,837'-2,864' (MD)  
(1652'-1686' TVD)  
PBSD: 2,864' (MD), 1,686' TVD

WELL NAME/NUMBER	DESCRIPTION		Ground Elevation:
OH Randel 16S	Proposed P&A WBD		RKB-THF: 12 ft
FIELD/LEASE/AREA	PREPARED BY	APPROVED/DATE	CFH:
San Juan Basin- Area 6	M. Wissing	8/8/2022	API # 30-045-33135



Hilcorp Energy Company

4



Hilcorp Energy  
P&A Final Reclamation Plan  
**O H RANDEL 16S**  
API: 30-045-33135  
T26N-R11W-Sec. 15-Unit E  
LAT: 36.489972 LONG: -107.996487 NAD 27  
Footage: 1850' FNL & 920' FWL  
San Juan County, NM

**1. PRE- RECLAMATION SITE INSPECTION**

A pre-reclamation site inspection was completed with Bertha Spencer and Larsen Nez of the Navajo Nation, Emmanuel Adeloyle from the BLM and Eufracio Trujillo, Hilcorp Energy SJ South Construction Foreman on April 12, 2022.

**2. LOCATION RECLAMATION PROCEDURE**

1. Reclamation work will take place in the summer.
2. Check on COA on O H RANDEL 9 P&A.
3. Removal of all equipment, anchors, flowlines, cathodic, and pipelines.
4. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
5. Rip compacted soil and walk down disturbed portion of well pad.
6. Push eastern edge into western cut. Feather out hill.
7. Rip and seed location.
8. Remove all stained gravel and test if needed. Haul impacted soils to land farm.
9. Remove all gravel from berms, pads, and meter run.
10. Hilcorp Energy meter run will be removed out of their ROW.
11. Enterprise will cut and cap pipeline and blind riser on opposite end.

**3. ACCESS ROAD RECLAMATION PROCEDURE**

1. The well access road will be reclaimed by rip and seeding.
2. Berm off road and add diversion ditch.
3. Remove cattleguard.
4. Reinstall fencing where cattleguard is in fence line.

**4. SEEDING PROCEDURE**

1. A Sagebrush seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. Timing of the seeding will be when the ground is not frozen or saturated.

**5. WEED MANAGEMENT**

1. No noxious weeds were identified during this onsite.

# BLM FLUID MINERALS P&A Geologic Report

**Date Completed:** 08/26/2022

Well No. O H Randel #016S (API# 30-045-33135)	SHL BHL	1850 746	FNL FNL	& &	920 1894	FWL FWL
Lease No. NMNM03153	Sec. 15	T26N			R11W	
Operator Hilcorp Energy Company	County	San Juan		State	New Mexico	
Total Depth (MD) 2865'	PBTD (MD) 2864'	Formation Fruitland Coal				
Elevation (GL) 6337'		Elevation (KB) 6351'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose					
Nacimiento	Surface	627			Surface/Possible freshwater sands
Ojo Alamo Ss	627	708			Aquifer (possible freshwater)
Kirtland Shale	708	1240			Possible gas
Fruitland	1240	PBTD			Coal/Gas/Water
Pictured Cliffs Ss					
Lewis Shale					
Chacra					
Cliff House Ss					
Menefee					
Point Lookout Ss					
Mancos Shale					
Gallup					
Greenhorn					
Graneros Shale					
Dakota Ss					
Morrison					

Remarks:

P & A

- Horizontal well. All formations tops are MD from KB elevation.
- The plugs proposed in the P&A procedure will adequately protect any freshwater sands in this well bore.
- Slotted liner from 1837' – 2864' (MD).

Reference Well:

1) **Formation Tops**  
Same

**Prepared by:** Chris Wenman



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2686255

Attachment to notice of Intention to Abandon

Well: O H Randel 16S

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 8/29/2022

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 138720

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 138720
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	8/29/2022
kpickford	Adhere to BLM approved plugs and COAs. See GEO Report	8/29/2022