

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 1

Sundry Print Report

Well Name: KING SWD Well Location: T20S / R25E / SEC 9 / County or Parish/State: EDDY /

NENW /

Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMNM14758 Unit or CA Name: Unit or CA Number:

US Well Number: 3001520257 Well Status: Water Disposal Well Shut Operator: SILVERBACK

OPERATING II LLC

Notice of Intent

Sundry ID: 2689219

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 08/25/2022 Time Sundry Submitted: 03:40

Date proposed operation will begin: 08/29/2022

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

King_SWD_1_Proposed_TA_Procedure_and_WBDs_20220825152515.pdf

Accepted for Record

PRG

eceived by OCD: 8/27/2022 12:38:57 PM Well Name: KING SWD Well Location: T20S / R25E / SEC 9 /

NENW /

County or Parish/State: EDD 200

Well Number: 1 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

Lease Number: NMNM14758 **Unit or CA Name: Unit or CA Number:**

US Well Number: 3001520257 Operator: SILVERBACK Well Status: Water Disposal Well Shut

OPERATING II LLC

Conditions of Approval

Specialist Review

TA COA 20220826122939.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUDY WILDENSTEIN Signed on: AUG 25, 2022 03:39 PM

Name: SILVERBACK OPERATING II LLC

Title: Reservoir Engineer

Street Address: 19707 IH 10 WEST SUITE 201

City: SAN ANTONIO State: TX

Phone: (713) 829-0362

Email address: RWILDENSTEIN@SILVERBACKEXP.COM

Field

Representative Name: CURTIS MCTEIGUE

Street Address: 108 S 4th St. 1st Floor

City: Artesia State: NM **Zip:** 88210

Phone: (576)616-5624

Email address: cmcteigue@silverbackexp.com

BLM Point of Contact

Signature: Jonathon Shepard

BLM POC Name: Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved Disposition Date: 08/26/2022

Page 2 of 2

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Silverback Operating II, LLC King SWD #1 30-015-20257 660' FNL & 1980' FWL Section 9-T20S-R25E

Silverback is in the process of re-permitting this well for injection, as injection ceased for greater than 12 months. The well is currently on the NMOCD Inactive Well List. To remove the well from that list while the injection permit is processing, Silverback proposes to Temporarily Abandon the wellbore. Once the injection permit is approved Silverback will re-enter the well and equip it for injection.

TA procedure

- 1. ND tree, NU BOP.
- 2. RU workover rig,
- 3. Pull tubing and packer.
- 4. Set 5-1/2" CIBP at 10250'.
- 5. Set 35 sx Cl "H" cement plug on top of CIBP.
- 6. WOC.
- 7. Test casing to 500 psi.
- 8. ND BOP, NU tree.
- 9. RD MO rig.

WELL TA.

| Well Name: K | ing SWD #1 | Field | d: |
|----------------|-----------------|------------------------|-----------|
| Location: 660' | FNL & 1980' FWL | Sec. 9-20S-25E Eddy Co | , NM |
| GL: 3493' | Zero: | AGL: | KB: 3506' |
| Spud Date: | | Completion Date: | |
| Comments: | | <u> </u> | |
| | | | |

| 7 | | |
|---------------|--------------------|--------|
| 1 | Casing Program | n |
| 4 | Size/Wt/Grade/Conn | Depth |
| $\frac{1}{1}$ | 20" 50# | 30' |
| 1 | 8 5/8"·36# | 1193' |
| 1 | 5 1/2" 17# | 10300' |
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DV @ 5300 TOC 6100 est. DV @ 8900' TOC 9000' est.

20" conductor @ 30' cmt to surf

8 5/8" csg @ 1193'. Cmtd w/ 300 sx. Cmt circ.

CURRENT WELLBORE

2 7/8" tbg

ASX-1 NICKEL PLATED PACKER AT 10,185'

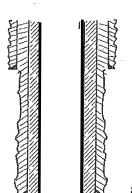
 $5\,\%\,$ csg @ 10300'. Cmtd 1st stg w/ 275 sx. Cmtd 2nd stg w 485 sx. Cmtd 3rd stg w/ 870 sx.

INJECTION INTO OPEN HOLE 10300'-10,555'

TD 10555'

| Well Name: K | ing SWD #1 | | Field: |
|---------------|------------------|----------------------|------------|
| Location: 660 | ' FNL & 1980' FW | /L Sec. 9-20S-25E Ed | ldy Co, NM |
| GL: 3493' | Zero: | AGL: | KB: 3506' |
| Spud Date: | | Completion D | Date: |
| Comments: | | | |
| | | | |

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|----------------|--------------------|--------|--|--|--|--|
| Casing Program | | | | | | |
| 4 | Size/Wt/Grade/Conn | Depth | | | | |
| $\frac{1}{1}$ | 20" 50# | 30' | | | | |
| 1 | 8 5/8" 36# | 1193' | | | | |
| 1 | 5 1/2" 17# | 10300' | | | | |
| | <u> </u> | | | | | |
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20" conductor @ 30' cmt to surf

PROPOSED WELLBORE

 $8\ 5/8"$ csg @ 1193'. Cmtd w/ $300\ sx.$ Cmt circ.

DV @ 5300

TOC 6100 est.

DV @ 8900'

TOC 9000' est.

CIBP AT 10250' WITH 35 SX CL "H" CEMENT ON TOP

 $5\,\%\,$ csg @ 10300'. Cmtd 1st stg w/ 275 sx. Cmtd 2nd stg w 485 sx. Cmtd 3rd stg w/ 870 sx.

INJECTION INTO OPEN HOLE 10300'-10,555'

TD 10555'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 138630

CONDITIONS

| Operator: | OGRID: |
|------------------------------|--|
| Silverback Operating II, LLC | 330968 |
| IH10 West, Suite 201 | Action Number: |
| San Antonio, TX 78257 | 138630 |
| | Action Type: |
| | [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|-------------------|
| pgoetze | Injection authority under Commission Order No. R-5250 abandoned under 19.15.26.12 C. (1) NMAC on February 2021. Well under review for new injection authority under SWD application pJZT2220039405; assigned SWD-2499. Well is within the Dagger Draw SRA as of 9/8/2022. | 9/8/2022 |