

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28352
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 149
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter A : 150 feet from the N line and 380 feet from the E line Section 9 Township 19S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure

Spud Date:

8/31/21

Rig Release Date:

9/3/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roni Mathew

TITLE Regulatory Advisor

DATE 07/21/2022

Type or print name Roni Mathew

E-mail address: roni_mathew@oxy.com

PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner

TITLE Compliance Officer A

DATE 9/12/22

Conditions of Appr

SHOU 149A09
API: 30-025-28352
Convert to ESP
8/31/2021 - 09/03/2021

8/31/2021: Miru pu and rev unit, Check psi, 1200 psi on tbg, 600 psi on casing, Ruwl, Rih w fishing tool and tagged @37', Worked tool on tight spot but would not go thru, Pooh, Pumped 25 bbls of 10# brine water thru tubing, Rih and fished pardigm jet pump, Dragged out of the hole, Pooh and rdwl, Circulated well with 120 bbls of 10# brine water, Ruwl, Rih and broke disk in jet pump standing valve, Pooh and rdwl, Pumped 50 bbls of 10# brine water down tbg, Well stayed w 0 psi, Nd wh, Nu bop, Ru workfloor, Sion.

9/1/2021: Check psi, 300 psi on tbg, 300 psi on csg, Killed well, Released 5-1/2" lockset packer, Pooh w 129 2-7/8" tbg, jet pump bha, 1 2-7/8" tbg and 5-1/2" lockset packer, Ruwl, Rih w 4.4" gauge run and tagged @4298', Pooh, Rih w 3-1/8" perf guns and perforated 5-1/2" casing from 4143'- 49', Pooh, Rih w .17" perf gun and shot perf @4108', Perf gun did not shoot, Pooh, Waited on new gun for 30 min, Rih w .17" perf gun and perforated 5-1/2" casing @4108', Pooh and rdwl, Rih w 4-3/4" bit, 4-3/4" string mill and 130 2-7/8" tbg, Picked up 6 2-7/8" tbg, Tagged w bit @4298', Rups, Nu sh, Cleaned out asphaltenes from 4298' to 4335', Circ well clean, Rdps, Nd sh, Pooh 40 2-7/8" tbg, Sion.

9/2/2021: Htgsm, Check psi, 200 psi on tbg, 200 psi on csg, Killed well, Pooh w 86 2-7/8" tbg and 4-3/4" bit & string mill, Rih w 5-1/2" packer & plug and 130 2-7/8" tbg, Set 5-1/2" rbp @4152', Ru acid trucks, Acid stim new perfs from 4143-49' w/ 500 gals of 15% pad acid, Released tools, Set rbp @4130' and packer @4100', Acid stim new perf @4108', Flushed tbg, Rd acid trucks, Pooh w 129 2-7/8" tbg and 5-1/2" packer & plug, Rih w 2-7/8" jet wash tool and 136 2-7/8" tbg to 4335', Ru acid trucks, Htgsm, Water washed existing perfs from 4154' - 4338' w 140 bbls of fresh water, Acid washed perfs with 4000 gals of 15% pad acid, Rd acid trucks, Pooh to check valve, Flushed casing w 65 bbls of 10# brine water, Sion.

9/3/21: Circulated wellbore down flowline x POH with Tools x assm ESP x RIH w/ CT line x Landed ESP Tbg. Hangar x QCI Hooked up Feed through x N/D Hydrill & BOP x Hooked up Swing Arm x Rig Down Pulling unit.

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1220 S. St Francis Dr.
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CONDITIONS

Action 127821

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 127821
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/12/2022