

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28982
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 188
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter K : 1493 feet from the SOUTH line and 1802 feet from the WEST line Section 5 Township 19S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure.

Spud Date:

10/18/21

Rig Release Date:

10/21/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 2/8/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/12/22
Conditions of Approv.

SHU 188

30-025-28982

10/21/2021 – Job End Date

10/18/21- Soto,Manuel JSA- Check psi- Tbg 250 psi, Csg 0 psi- Kill Tbg w/ 5 bbls 14# mud- NDWH- NU Bop- Unajy off pkr- Kill Csg w/ 15 bbls 14# mud- Latch & Lrelease 5 1/2 Pkr- Pooh w/ 5 1/2 pkr & 128 jts 2 7/8 duoline- Rih w/ on/off tool PU 128 jts 2 7/8 WS, Latch & Release Btm 5 1/2 pkr- Pooh w/ 128 jts 2 7/8 WS & 5 1/2 pkr- RIH w/ 5 1/2 CIBP and 132 jts 2 7/8 WS- RU renegade, Corralate w/ logs, attempt to set CIBP 4320', No luck, move CIBP up & down 3'- NO luck- Cir kill mud out w/ Brn

10/19/21: Held TGSM, tbg had 200psi, csg had 200psi, circ well w/140bbls, pooh w/118jts, 5.5"cir which was locked up, rih w/exchange 5.5" cicir, 133jts, nu stripperhead, ru Halliburton Cmt trucks, held tgsm, pumped 21bbls of cmt into the openhole, displaced w/25bbls, and rd cmt crew. Killed well w/14#mud, pooh w/133jts, laid down MST tool, rih w/5.5"AS1-X inj pkr w/1.78 R nipple, XL on/off tool, 128jts, set pkr@4160', and sion.

10/20/21: Held TGSM, tbg had 0psi, csg had 0psi, circ mud out w/120bbls of 10#pkr fluid, tested csg to 600psi which held, pooh laying down 128jts of 2-7/8 ws, XL on&off tool, rih w/XL on&off tool w/no J slot, 7jts of 2-7/8" duoline wyrte wrapped tbg, 5.5" ASX-1 inj pkr, 1.875 F profile, and 120jts of duoline. Spaced well out, tested tbg to 1500psi which held ok, tested csg to 600psi also held ok, rd workfloor, ndbop, nuwh, tested tree to 5000psi which held, hooked up inj line, and sion.

10/21/21: Held TGSM, tbg had 0psi, csg had 0psi, ran mit for the NMOCD which held, rdpu, rd equipment, put well back on injection, cleaned location, and moved off location.

District 1
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Occidental Petroleum</i>		API Number <i>30-025-28982</i>	
Property Name <i>South Hobbs</i>		Well No. <i>188</i>	

1. Surface Location									
UL - Lot <i>1405</i>	Section <i>05</i>	Township <i>19S</i>	Range <i>38E</i>	Feet from <i>1493</i>	N/S Line <i>S</i>	Feet From <i>1802</i>	E/W Line <i>W</i>	County <i>LEA</i>	

Well Status									
YES	TA'D WELL <i>NO</i>	YES	SHUT-IN <i>NO</i>	<i>INJ</i>	INJECTOR	SWD	OIL	PRODUCER	GAS
DATE <i>10-21-21</i>									

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>0</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

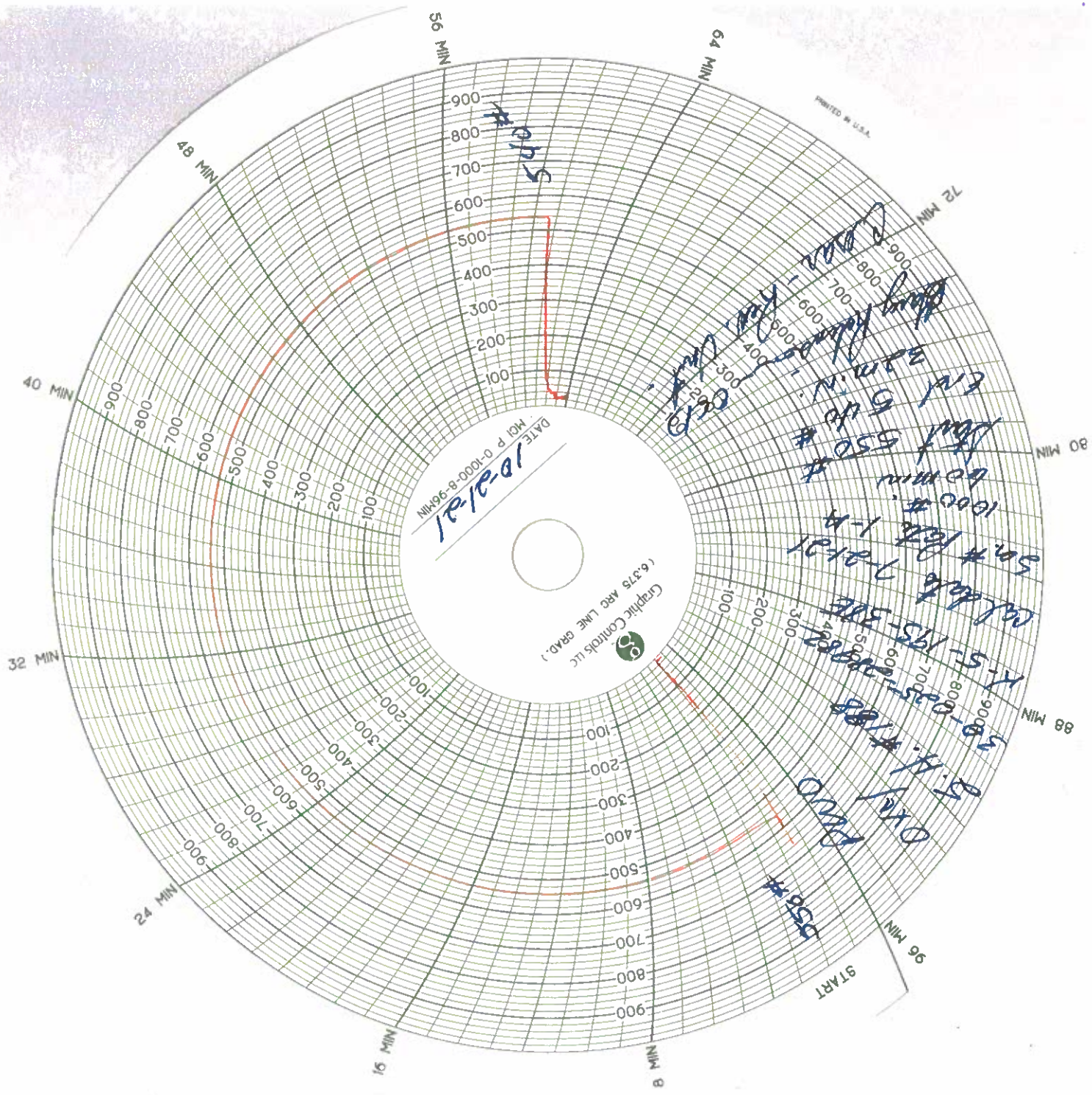
*B PWO
MIT/BHT*

Oxy Rep. *Alfredo Cenicerros*

806-215-2385

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness: <i>Dany Tolman</i>		

INSTRUCTIONS ON BACK OF THIS FORM



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Santa Fe, NM 87505

CONDITIONS

Action 80151

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80151
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/12/2022