Office	State of New Mexico	Form C-103 ¹
Office <u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> $-(575)$ 748-1283	CONSERVATION DIVISION	30-025-29082
811 S. First St., Artesia, NM 88210 OIL District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		
87505	DEDODITO ON MELLO	19552
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR	ILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well		8. Well Number 190
2. Name of Operator		9. OGRID Number 157984
Occidental Permian LTD. 3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210		Hobbs; Grayburg - San Andres
4. Well Location	•	
Unit Letter I : 1568	_feet from the South line and	1105 feet from the East line
Section 5	Township 19S Range 38E	NMPM County LEA
11. Eleva 3611' (GL	ation (Show whether DR, RKB, RT, GR, etc	<i>с.)</i>
	/	
12. Check Appropria	te Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTIO		BSEQUENT REPORT OF:
	ND ABANDON 🗌 REMEDIAL WOR	·
		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPL		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		a Integrity Test
OTHER:	tions (Clearly state all partiant datails or	nd give pertinent dates, including estimated date
	RULE 19.15.7.14 NMAC. For Multiple Co	
Date of Test: 7/12/2021 Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD	g - 550 psi	
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes	g - 550 psi	
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes		
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD		
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD		
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD		
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD	attached.	
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD		1
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD Please see procedure & MIT Test Report	attached.	1
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD Please see procedure & MIT Test Report : Spud Date: 7/9/2021	attached. Rig Release Date: 7/12/2024	
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD Please see procedure & MIT Test Report	attached. Rig Release Date: 7/12/2024	
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD Please see procedure & MIT Test Report : Spud Date: 7/9/2021	attached. Rig Release Date: 7/12/2024	
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD Please see procedure & MIT Test Report Spud Date: 7/9/2021 I hereby certify that the information above is true	attached. Rig Release Date: 7/12/2024	ge and belief.
Pressure Readings: Initial - 550 psi Ending Length of Test: 32 minutes Witnessed: Gary Robinson - NMOCD Please see procedure & MIT Test Report = Spud Date: 7/9/2021 I hereby certify that the information above is tru SIGNATURE Roni Mathew Type or print name Roni Mathew	attached. Rig Release Date: 7/12/2024 ue and complete to the best of my knowledge TITLE Regulatory Advisor	ge and belief.

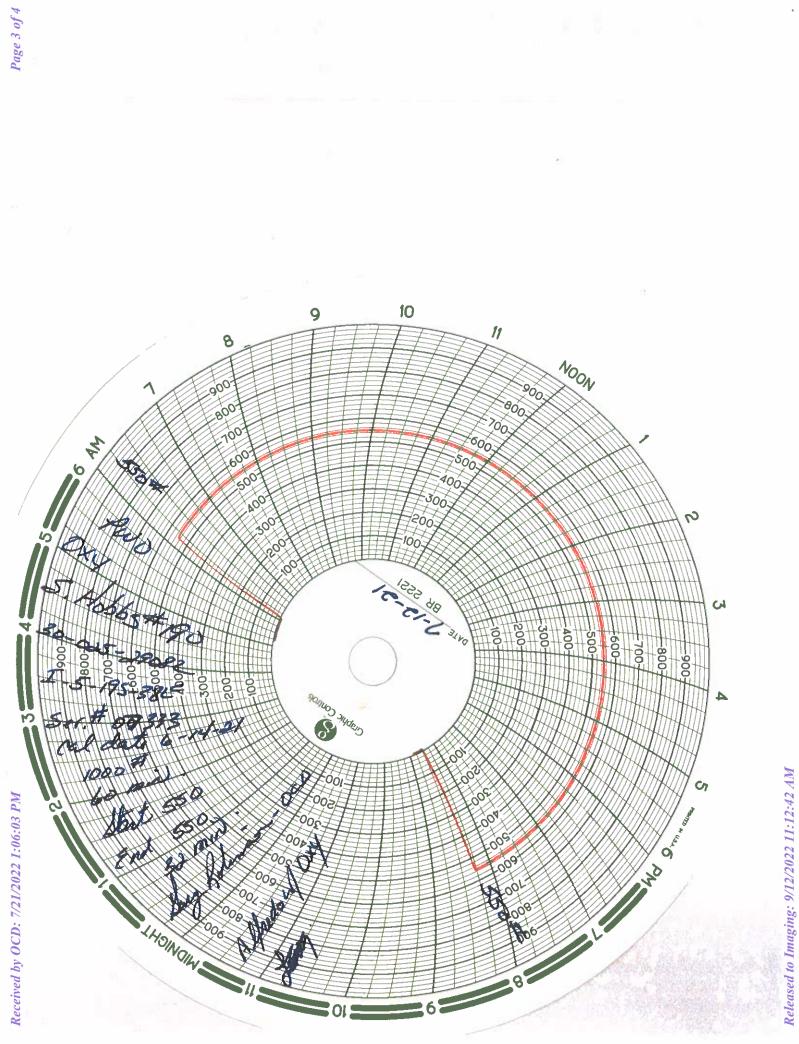
•

Released to Imaging: 9/12/2022 11:12:42 AM

SHU 190 30-025-29082 MIT 7/9/2021 - 7/12/2021

7/9/21: Mipu, mi equipment from Denver City to SHU 190, held TGSM, rupu, ru equipment, tbg had 1100psi, csg had 0psi, pumped 50bbls down csg and well stayed w/200psi. Tested csg to 600psi which held ok, unloaded bop, ran function test on bop, pumped another 70bbls down tbg, and sion.

7/12/21: Tbg had 110psi, csg had 0psi, pumped 50bbls of brine down tbg, well stayed w/200psi, ruwl, set 1.87 blanking plug, rdwl, tested tbg to 2200psi which held, retested csg which held ok again, notified NMOCD (Gary Robinson) which came out, witnessed the MIT and it passed. Ruwl, fished 1.87 blanking plug, rdwl, hooked up inj line, rdpu, rd equipment, cleaned location, moved off location, and sion.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
	Action Number:
Houston, TX 772104294	127810
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	9/12/2022

CONDITIONS

Page 4 of 4

.

Action 127810