

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29503
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-7355
7. Lease Name or Unit Agreement Name Hummingbird ADM State
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Lovington; Upper Penn, NE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>H</u> : <u>2086</u> feet from the <u>North</u> line and <u>554</u> feet from the <u>East</u> line Section <u>8</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3832'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐ PNR ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/22 – MIRU and NU BOP. Set a CIBP at 10,515'. Pressured up to 500 psi for 15 min, held good. Texted Kerry Fortner with NMOCD-Hobbs and let him know we got a good test with picture of psi on gauge. Spotted 35 sx Class "H" cement on top of CIBP to 10,277', tagged. Let Kerry Fortner know where we tagged and he was good with it.

7/18/22 – Spotted a 30 sx Class "H" cement plug from 9902'-9631' calc TOC. No tag required. Spotted a 30 sx Class "H" cement plug from 8594'-8323' calc TOC. No tag required. Perforated at 6514'. Tried to get injection rate. Pressured up to 550 psi for 15 min, held good. Texted Kerry Fortner and let him know we could not inject into perfs. Spotted a 40 sx Class "C" cement plug from 6568'-6200', tagged. Let Kerry Fortner know where we tagged and he was good with it.

7/19/22 – Perforated at 5176'. Pressured up to 600 psi for 15 min, held good. Let Kerry Fortner know we could not pump into perfs. Spotted a 40 sx Class "C" cement plug from 5228'-4898', tagged. Let Kerry Fortner know where we tagged and he was good with it. Perforated at 4536'. Load hole with 14.5 bbls water and got circulation up 8-5/8" casing. Pressured up to 200 psi and pump another 2 bbls. Squeezed with 35 sx Class "C" cement from 4536'-4290', tagged. Let Kerry Fortner know where we tagged and he was good with it.

7/20/22 – Perforated at 3394'. Squeezed with 33 sx Class "C" cement from 3394'-3170', tagged. Perforated at 2200'. Squeezed with 31 sx Class "C" cement from 2200'-2000', tagged. Let Kerry Fortner know where we tagged for the day and he was good with it.

7/21/22 – Perforated at 500'. Squeezed with 160 sx Class "C" cement from 500' and circulated up to surface. Sent picture of cement to surface to Kerry Fortner with NMOCD-Hobbs.

7/29/22 – Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE August 8, 2022

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/2/22

Conditions of Approval (if any)

Plug 9

Plug 8

Plug 7

Plug 6

Plug 5

Bad casing @ 5575-5607. 250sx cement pumped

Plug 4

TOC @ 8030 CBL

Plug 3

Plug 2

Plug 1

Cisco Canyon perms 10558-10573

Existing CIBP @ 10760 w/35' cement

Cisco Canyon perms 10787-10800

Existing CIBP @ 11100 w/35' cement

Cisco Canyon perms 11143-11152

Existing CIBP @ 11475 w/35' cement

Strawn perms 11525-11566

A

B

C

Sec-TWN-RNG: Sec. 8-16S-37E		API: 30-025-29503							
FOOTAGES: 2086' FNL & 554' FEL		GL: 3832							
		KB:							
CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	54.5	J-55	0	450	450	Circ	
B	11	8 5/8	32	J-55	0	4,486	1700	Circ	
C	7 7/8	5 1/2	17 & 20	N-80/J-55	0	11,830	1100	8030	CBL
FORMATION TOPS									
		Formation	Top			Formation	Top		
		Rustler	2150			Abo	8535		
		Yates	3344			Wolfcamp	9841		
		San Andres	5126			Cisco	10558		
		Glorieta	6464						
PLUGS									
#	SX	Class	Top	Bottom	Tag	Notes			
1	35	H	10277	10515	Y	CIBP			
2	30	H	9631	9902	N				
3	30	H	8323	8594	N				
4	40	C	6200	6568	Y	Perforate			
5	40	C	4898	5228	Y	Perforate			
6	35	C	4290	4536	Y	Perforate			
7	33	C	3170	3394	Y	Perforate			
8	31	C	2000	2200	Y	Perforate			
9	160	C	0	500	N	Perforate			
ADDITIONAL DETAIL									
10/2008-CIBP Set @ 11475 w/35' cement. Perf Cisco Canyon 11143-11152 and Acidize. Set CIBP @ 11,100 w/35' cement.									
perf Cisco Canyon 10787-10800 & acidize									
2/2009-Well was parted at the pump. CIBP Set @ 10760 w/35' cement. Bad casing found @ 5575-5607. Set cement retainer and pumped 250sx. Tagged cement @ 5532. Drilled out retainer and cement.									
Perforation Detail									
	Formation	Top	Bottom	Treatment					
	Strawn	11,525	11,566	3000 gals 15% NEFE acid and ball sealers					
	Cisco-Canyon	11,143	11,152	Acidized w/1500 gals 15% NEFE & 24 balls					
	Cisco-Canyon	10,787	10,800	Acidized w/2300 gal 15% NEFE & 42 balls					
	Cisco Canyon	10,558	10,573	Acidized w/1500 gals 15% NEFE					

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COMMENTS

Action 132039

COMMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 132039
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/12/2022

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kfortner	Need C103Q and marker pics to release	9/2/2022