

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44311
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT
8. Well Number 277
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3598' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>	
2. Name of Operator OCCIDENTAL PERMIAN LTD.	
3. Address of Operator P.O. BOX 4294	
4. Well Location Unit Letter <u>J</u> : <u>1573</u> feet from the <u>South</u> line and <u>1711</u> feet from the <u>East</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3598' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

10/21/21

Rig Release Date:

10/25/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 2/8/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/12/22
Conditions of Appr

SHU 277

30-025-44311

10/25/2021 – Job End Date

10/21/21: Mipu, mi equipment, rupu, ru equipment, tbg had 800psi, csg had 0psi, L&T csg to 600psi which held ok, pumped 50bbls down tbg, SIP was 400psi, killed tbg w/13# mud, ndwh, nubop, and ru workflow. Unjayed off on&off tool, circ 7bbls of mud back out of tbg, latched back on inj pkr, pumped 100bbls of 10# down tbg, and sion.

10/22/21: tbg had 600psi, csg had 0psi, pumped 50bbls down tbg, well stayed w/500psi, got off on&off tool, circ well w/180bbls of 10#bw, capped well w/14#mud, latched onto pkr, and unset pkr. Pooh w/128jts, inj pkr, ruwl, made 1 run to shoot new perfs @,4195'-4201', 4208'-14', total of 72 holes of 90 degree phasing, 4 JSPF, rdwl, rih w/7"ppi tools w/15' spacing, rih pu 125jts of 2-7/8 WS tbg, nu stripperhead, circ mud back out, set tools @4085', and sion.

10/23/21: tbg had 600psi, csg had 0psi, got on depth w/ppi tools, ru Acid Tech, performed 3 setting ppi job w/2250gals of 15%nefe acid, flushed tbg, flushed csg, killed well w/13# mud, pooh w/125jts, and laid down ppi tools. Rih w/7" AS1-X inj pkr w/1.87bp, pump out plug, 4'perf sub, 127jts, set inj pkr@4130', circ mud out w/170bbls of 10#pkr fluid, tested csg to 600psi which held ok, and sion.

10/25/21: tbg had 0psi, csg had 0psi, pooh laying down 127jts of ws tbg, on&off tool, rih w/on&off tool, 126jts of duoline from the derrick, spaced well out, tested tbg to 1500psi, and it held. Rd workflow, ndbop, nuwh, tested tree to 45000psi which held ok, ran MIT chart on csg to 600psi which passed for the NMOCD, pumped out pump plug @2200psi, pumped 50bbls down tbg 3bpm @1300psi, hooked up inj line, rdpu, rd equipment, cleaned location, moved off of location, and sion.

District 1
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OXY Permian		API Number 30-025-44311
Property Name South Hobbs Unit		Well No. 277

1. Surface Location

UL - Lot 5	Section 9	Township 19S	Range 38E	Feet from	N/S Line	Feet From	E/W Line	County Lea
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	IN	INJECTOR SWD	OIL PRODUCER	GAS	DATE 10-25-21
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	N/A	N/A	0	0
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR <input checked="" type="checkbox"/>
Surges	Y / N	Y / N	Y / N	Y / N	GAS <input type="checkbox"/>
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies

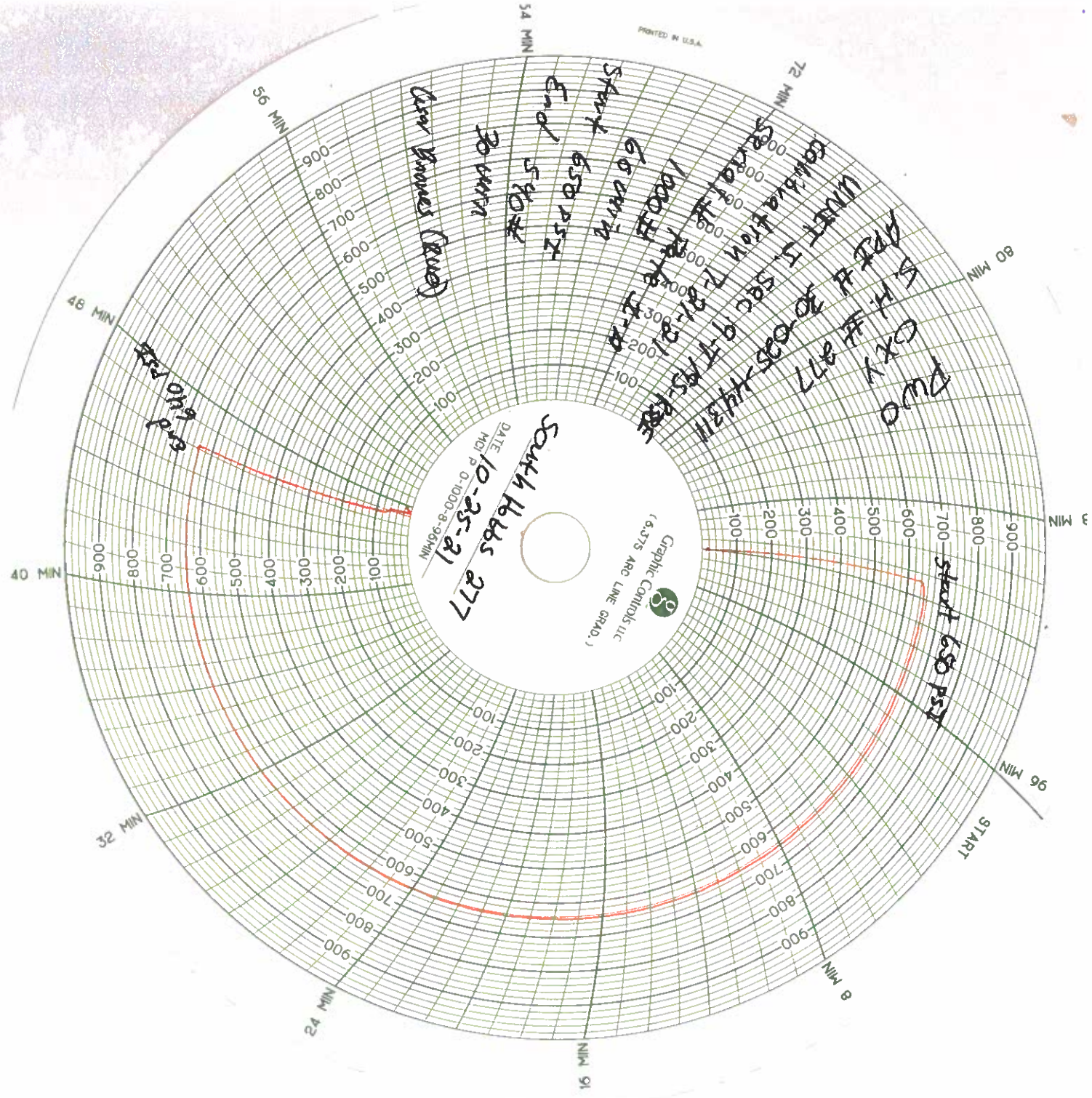
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Pwo

Alfred C 806-215-2385
Alfredo Cenicerros - Oxy Rep

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
	Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 80123

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80123
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/12/2022