

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM81570

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MAMMOTH EXPLORATION LLC

3a. Address 200 N LORAIN ST STE 1100, MIDLAND, TX 79701

3b. Phone No. (include area code)
(432) 305-0953

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. PRICHARD B/01

9. API Well No. 3002532151

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 9/T25S/R37E/NMP

10. Field and Pool or Exploratory Area

JALMAT-TAN-YATES-7RVRS/JALMAT-TAN-YATES-7I

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

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- 1) Set 4-1/2" CIBP @ 2900'; circ. Well w/ M.L.F. Pres. Test 4-1/2" csg to 500#.
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Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

KF

NMOCD 9/14/22

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

GRIFFIN HAYS / Ph: (432) 305-0953

Regulatory Manager

Title

Signature

Date

08/22/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KEITH P IMMATTY / Ph: (575) 988-4722 / Approved

ENGINEER

Title

08/26/2022

Date

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Office CARLSBAD

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CURRENT PLUGGING & ABANDONMENT WORKSHEET

30-025-32151

OPERATOR MAMMOTH EXPLORATION LLC
LEASENAME PRICHARD B

SECT 09 TWNWELL # 001FROM 760 NSL255 RNG 37ETD: 3,169'FORMATION @ TD YATES/7-R

PBDT: _____

FORMATION @ PBDT _____

8-5/8"
@ 377'
TOC SURF.

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>8-5/8"</u>	<u>377'</u>	<u>SURF.</u>	<u>CIRC.</u>
INTMED 1				
INTMED 2				
PROD	<u>4-1/2"</u>	<u>3,169'</u>	<u>SURF.</u>	<u>CIRC.</u>
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	<u>2,963'-3,091'</u>
INTMED 2			OPENHOLE	
PROD				

* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	<u>1,066'</u>	*
YATES	<u>3,092'</u>	
QUEEN		
GRAYBURG		
SAN ANDRES		
<u>T/SALT</u>	<u>1,462'</u>	*
CAPTAN REEF		
<u>B/SALT</u>	<u>2,654'</u>	
DELAWARE		
BELL CANYON		
CHERRY CANYON		
BRUSHY CANYON		
BONE SPRING		
GLORIETA		*
BLINEBRY		
TUBB		
DRINKARD		
ABO		
WC		
PENN		
STRAWN		
ATOKA		
MORROW		
MISS		
DEVONIAN		

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	<u>OH</u>	<u>25 SXS</u>	<u>9850'</u>
PLUG #2	<u>SHOE</u>	<u>50 SXS</u>	<u>8700'-8800'</u>
PLUG #3	<u>CIBP/35'</u>		<u>5300'</u>
PLUG #3	<u>CIBP</u>	<u>25 SXS</u>	<u>5300'</u>
PLUG #4	<u>STUB</u>	<u>50 SXS</u>	<u>4600'-4700'</u>
PLUG #6	<u>RETNR SQZ</u>	<u>200 SXS</u>	<u>400</u>
PLUG #7	<u>SURF</u>	<u>10 SXS</u>	<u>0-10'</u>
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

2,963'-3,091'
4-1/2"
@ 3,169'
TOC SURF.

TD 3,169'

D&E 08/18/22

PROPOSED

OPERATOR MAMMOTH EXPLORATION LLC
LEASENAME PRICHARD B

SECT 09 TWN 25S RNG 37E
FROM 760 N S L 1650 E W L
TD: 3,169' FORMATION @ TD YAES/7-R
PBTD: FORMATION @ PBTD

C 427'-3'

8-5/8"
@ 377'
TOC SURF.

M.L.F.

Pump (SS) 5x5.

Q 1,512'-1,016
TAG

M.L.F.

← Pump(35) $\leq x5$.

2,900' - 2,600'
TAG

SET 4-1/2'

0137 02,900'

4-1/2'
@ 3.169'
TOC SURF.

TD 3,169

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8-5/8"	377'	SURF.	CIRC.	
INTMED 1					
INTMED 2					
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BLINEBRY	
TUBB	
DRINKARD	
ABO	
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PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

[illegible]

DAE 08/18/22

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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 138701

COMMENTS

Operator: MAMMOTH EXPLORATION, LLC 200 North Loraine Street Midland, TX 79701	OGRID: 372233
	Action Number: 138701
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/15/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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CONDITIONS

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Operator: MAMMOTH EXPLORATION, LLC 200 North Loraine Street Midland, TX 79701	OGRID: 372233
	Action Number: 138701
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/14/2022