

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM048344

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CONTANGO RESOURCES LLC

3a. Address 1717 S BOULDER AVE SUITE 900, TULSA, OK 3b. Phone No. (include area code)
(981) 748-33464. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 28/T17S/R28E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. KERSEY WILLIAMS A FEDERAL/5

9. API Well No. 3001523987

10. Field and Pool or Exploratory Area
EMPIRE-ABO/EMPIRE-ABO11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

ALISON DENNER / Ph: (713) 236-7456

Regulatory Analyst
Title

Signature



Date

08/23/2022

Accepted for record - NMOCDC gc9/7/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager
Title

Date 08/23/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

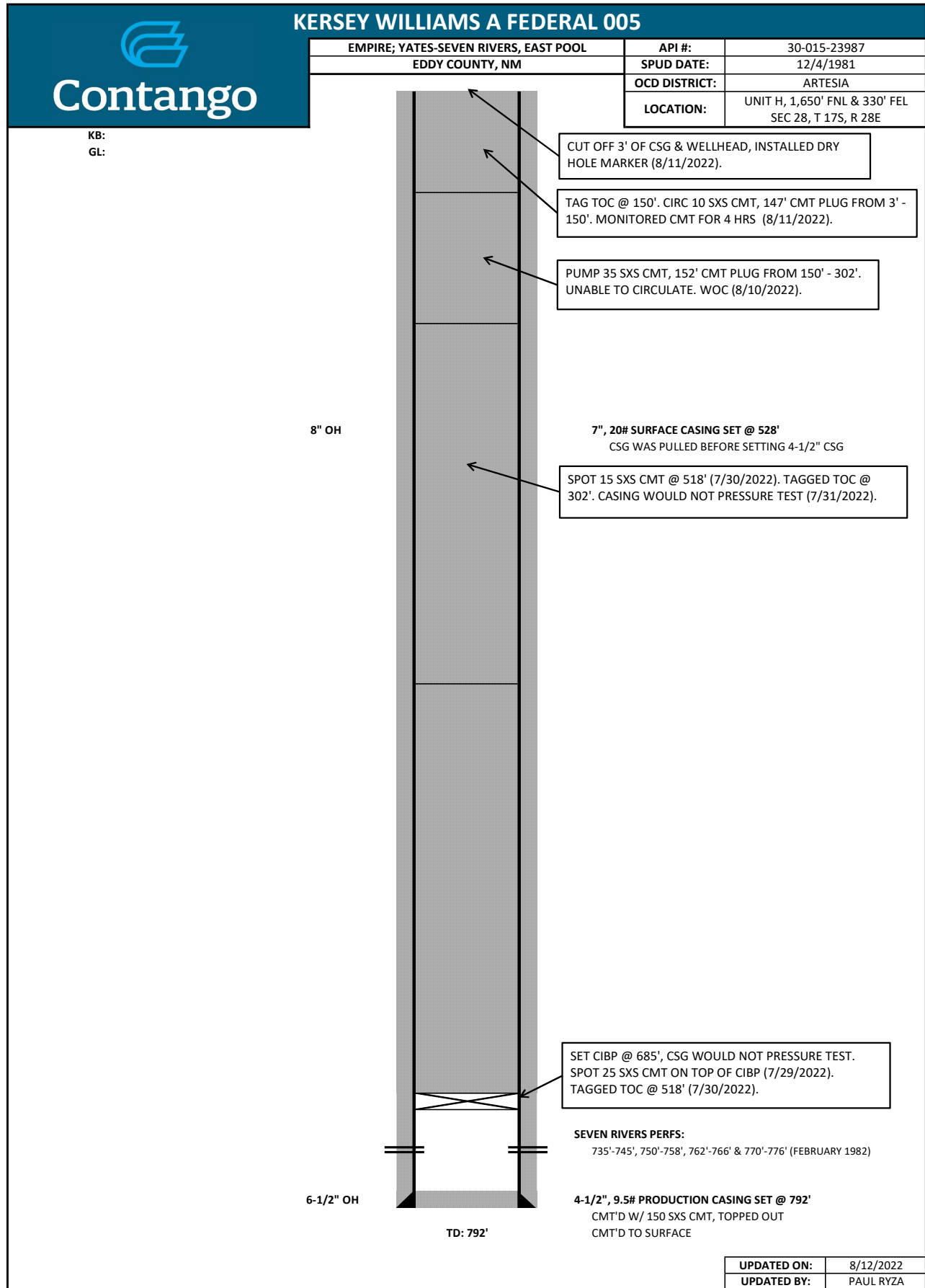
KERSEY WILLIAMS A FEDERAL #005, 30-015-23987

Plugging Plan

Contango Resources Inc. OGRID 330447

Description of Work Performed:

1. MIRU (7/27/2022).
2. Pulled rods & pump. Had to shut down to find replacement wellhead (7/28/2022).
3. Replaced wellhead, pulled tubing. Set 4-1/2" CIBP @ 685'. Casing would not pressure test. Pumped 25 sxs cmt on top of CIBP (7/29/2022).
4. Tagged TOC @ 518'. Pumped 15 sxs cmt from 518' - 300'. WOC (7/30/2022).
5. Tagged TOC @ 302'. Unable to establish circulation. Rig broke down (7/31/2022).
6. Operations shut down for rig repairs and crew having days-off (8/1/2022 - 8/9/2022).
7. Tagged TOC @ 302'. Pumped 35 sxs cmt, still unable to establish circulation. WOC (8/10/2022).
8. Tagged TOC @ 150'. Pumped 10 sxs cmt from 150' to surface. Monitored well for 4 hrs, still had cmt to surface. Cut off wellhead and 3' of casing. Welded steel plate on casing and installed dry hole marker. (8/11/2022).



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 141167

CONDITIONS

Operator: Contango Resources, Inc. 717 Texas Ave. Houston, TX 77002	OGRID: 330447
	Action Number: 141167
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2022