Received by OCD: 3/22/2022 9:24:34 AM

Form 3160-5 (June 2019)		UNITED STATE ARTMENT OF THE II EAU OF LAND MAN	NTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM0542015		
	ot use this f		ORTS ON WELLS o drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or		
	SUBMIT IN T	RIPLICATE - Other instru	ictions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well V Oil We	ell 🗌 Gas W	ell Other			8. Well Name and No. C	OVATION FED COM 1318/131H	
2. Name of Operator	NOVO OIL AND	GAS NORTHERN DELA	WARE LLC		9. API Well No. 300154	49098	
3a. Address 1001 West Wilshire Boulevard Suite 206, Oklaho ^{3b.} Phone No. <i>(include area code)</i> (405) 404-0414				10. Field and Pool or Exploratory Area Purple Sage/Wolfcamp			
4. Location of Well (F SEC 14/T23S/R28	0	,M., or Survey Description)			11. Country or Parish, S EDDY/NM	itate	
	12. CHE0	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURI	OF NOT	TICE, REPORT OR OTHE	ER DATA	
TYPE OF SUB	MISSION		TY	PE OF AC	CTION		
Notice of Inten	t	Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Re	port	Casing Repair	New Construction Plug and Abandon		complete nporarily Abandon	✔ Other	
Final Abandon	ment Notice	Convert to Injection	Plug Back	Wat	ter Disposal		

the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please find attached Drilling Operations details.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) JUSTIN CARTER / Ph: (405) 286-3375	Landman Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	E	
Approved by			
Jonathon W Shepard / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	Date	03/11/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		te to any department or ag	gency of the United States

(Instructions on page 2)

Released to Imaging: 9/16/2022 1:39:44 PM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 780 FNL / 375 FEL / TWSP: 23S / RANGE: 28E / SECTION: 14 / LAT: 32.3107185 / LONG: -104.0507497 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 1070 FNL / 1320 FWL / TWSP: 23S / RANGE: 29E / SECTION: 18 / LAT: 32.309623 / LONG: -104.028067 (TVD: 9668 feet, MD: 16393 feet) PPP: NWNE / 1070 FNL / 2640 FEL / TWSP: 23S / RANGE: 28E / SECTION: 13 / LAT: 32.309825 / LONG: -104.040654 (TVD: 9573 feet, MD: 12496 feet) PPP: NENE / 1064 FNL / 310 FEL / TWSP: 23S / RANGE: 28E / SECTION: 14 / LAT: 32.309408 / LONG: -104.0505393 (TVD: 9335 feet, MD: 9393 feet) BHL: NENE / 1070 FNL / 10 FEL / TWSP: 23S / RANGE: 29E / SECTION: 18 / LAT: 32.3094329 / LONG: -104.0153506 (TVD: 9764 feet, MD: 20320 feet) Ovation Fed Com 1318 131H Lease: NMNM0542015 API: 30-015-49098

12/4/2021: Spudded @ 04:00 hours. TD 17 ½" hole @ 392'. RIH w/9 jts 13 3/8" 54.5# J-55 csg set @ 392'. Lead w/390 sx Class C cmt, yld 1.84 cu ft/sx. Disp w/54 bbl frsh wtr. Circ 63 bbl to surf.

12/24/2021: PT csg to 2120 PSI for 30 min, OK.

12/26/2021: TD 9 7/8" hole @ 8847'. RIH w/194 jts 8 5/8" 32# P-1110HP csg set @ 8847'. Lead in w/390 sx Class C cmt, yld 1.84 cu ft/sx. Disp w/534 bbl frsh wtr. Circ 30 bbl to surf.

1/24/2022: PT csg to 1945 PSI for 30 min, OK.

2/3/2022: TD 7 7/8" hole @ 20,337'. RIH w/433 jts 5 $\frac{1}{2}$ " 20# P-110HC csg set @ 20,337'. Lead in w/574 sx Class H cmt, yld 1.57 cu ft/sx. Tail in w/1680 sx Class H cmt, yld 1.68 cu ft/sx. Disp w/451 bbl frsh wtr. Circ 5 bbl cmt to surf. Full returns during cmt job.

2/5/2022: Rig released @ 06:00 hours.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	91948
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

CONDITIONS				
Created By	Condition	Condition Date		
gramirez	Submit the pressure test for the 5.5" casing on next sundry	7/22/2022		

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