	9/16/2022 12:08:06 PM
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ubmit 1 Copy To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	cis Dr.	WELL API NO. 30-041-10174 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 6, 1111 07		K0-3935-0001
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			7. Lease Name or Unit Agreement Name HALEY CHAVEROO SAN ANDRES UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number #01
Name of Operator RIDGEWAY ARIZONA OIL COR			9. OGRID Number 164557
3. Address of Operator 575 N DAIRY ASHFORD RD, EC	079	10. Pool name or Wildcat CHAVEROO SAN ANDRES	
4. Well Location			
Unit LetterD:_	660feet from the NORTH	line and 660	feet from theWESTline
Section 33		Range 33E	NMPM ROOSEVELT County
	11. Elevation <i>(Show whether DR,</i> 4421 GL	RKB, RT, GR, etc.)	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	TENTION TO: PLUG AND ABANDON CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRII	

PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CURRENT WBS, PROPOSED WBS AND TA PROCEDURE ATTACHED. SCHEDULED START DATE 9/9/2022. 48 HOURS NOTICE TO BE PROVIDED BEFORE OPERATIONS BEGIN.

		Condition of Approval: notify OCD Hobbs office 24 hours or of running MIT Test & Chart
pud Date:	Rig Release Date:	

TITLE LAND & REGULATORY MGR DATE 8-25-22

PHONE: 713-574-7912

Kerry Fortner ____TITLE_ Compliance Officer A _DATE_ 9/16/22

8/22/22

Temporary Abandonment Procedure

OPERATOR: Ridgeway Arizona Oil Corp

WELL NAME: HSAU 01 API NUMBER: 30-041-10174

COUNTY/STATE: Roosevelt / New Mexico

FIELD: Chaveroo PBTD: 4,359

- 1. Contact NMOCD office prior to commencing operations
- 2. Prep well pad location
 - a. Check anchors
 - b. Prepare wellhead
- 3. MIRU work over rig
 - a. Blowdown if necessary
 - b. NU and test BOP's
 - c. Release Packer, POOH and LD tubing string.
- 4. MIRU Wireline
 - a. Run gauge ring to 4,215'
 - b. Run CIBP and set at 4,200' (within 100' of top perf)
 - c. Dump bail 35' of cement on top of CIBP
- 5. Casing Integrity Test
 - a. Contact NMOCD office at least 24 Hrs prior to test
 - b. Casing shall be pressure tested to 500 psi for 30 mins and recorded on chart

		,	Well Name:	HSAU 01		
				30-041-10174		
				Roosevelt Co, NM		
Einal I	nstallation]		8/22/2022		
			1 -			
Installation	OD: 8-5/8"	Make	Size	Wellhead Detail	OD	ID
	OD: 8-5/8" Weight:	ł				
	Grade:	1				
	Top: 0	Length	Depth	Tubing Detail (Top Down)	OD	ID
	Bottom: 268	- 0-		КВ		
	Intermediate Csg.]				
	OD:			2-3/8" IPC tbg set @ approx. 4126'		
	Weight:			R-4 Packer set @ 4,126'		
	Grade:	ļ				
	Top:	-				
	Bottom: Production Casing					
	Production Casing OD: 4.5					
	Weight:					
	Grade:	1				
	Top: 0	i				
	Bottom: 4470	İ				
	TOC	İ				
	200 sacks			12/17/90: squeeze to repair hole in production casing.		
		ļ		Hole @ 4178 - 4251'; set CIBP @ 4243' & cmt retainer @		
	OD:			4,147'. Squeeze 250 sxs class c. Drilled out cmt & CIBP to		
	Weight:			4,359'. Perf 1 spf 4263' - 4345.5'		
	Grade:	-				
	Top:	ł				
	Bottom:	1				
		Count	Feet	Detail	1	
					1	
	Top Perf					
	4263					
	Bottom Perf					
	4416					
'						
1 1						
			0'		1	
]	
				Pumping Unit Specs]	
		ı	N/A			
		P.U. Size:				
	_	P.U. SL:				
	TD	SPM:		D D		
	4,470 PBTD	DUMD CIZE:	N/A	Pump Details	-	
	4,441	PUMP SIZE: PLUNGER:	IIV/A			
1	TVD	STDG VALVE:				
1		I D - AUTRE				

		,	Well Name:	USALI 01		
				30-041-10174 Roosevelt Co, NM		
Einell	nstallation			8/22/2022		
Installation	Surface Casing	Make	Size	Wellhead Detail	OD	ID
	OD: 8-5/8"					
*	Weight: Grade:					
	Top: 0	Length	Depth	Tubing Detail (Top Down)	OD	ID
	Bottom: 268	- 0-		,		
II	Intermediate Csg.					
	OD:					
	Weight:					
	Grade:					
	Top: Bottom:					
	Production Casing					
	OD: 4.5					
	Weight:					
	Grade:					
	Top: 0					
	Bottom: 4470					
	TOC 200 sacks					
	200 SdCKS					
	OD:					
	Weight:					
	Grade:					
	Тор:					
	Bottom:					
		Count	Feet	Detail	1	
			7 0 0 1		1	
	Top Perf					
	4263					
	Bottom Perf 4416					
	4410					
	CIBP set @ 4,200' w/ 35' cmt		0'			
			l 0			
				Pumping Unit Specs	1	
			N/A]	
		P.U. Size:				
		P.U. SL:				
		SPM:		Duma Dataila		
	4,470 PBTD	PUMP SIZE:	N/A	Pump Details		
		PLUNGER:	.,,,			
	TVD	STDG VALVE:				
		STROKE:				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 138116

CONDITIONS

Operator:	OGRID:
RIDGEWAY ARIZONA OIL CORP.	164557
575 N. Dairy Ashford	Action Number:
Houston, TX 77079	138116
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
kfortner	Run TA status MIT/BHT test	9/16/2022