

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-33680	⁵ Pool Name Basin Fruitland Coal		⁶ Pool Code 71629
⁷ Property Code 318603	⁸ Property Name Lambe		⁹ Well Number 3M

II. ¹⁰ Surface Location

UL or lot no. O	Section 21	Township 31N	Range 10W	Lot Idn 15	Feet from the 1110	North/SouthLine SOUTH	Feet from the 1885	East/West line EAST	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date


III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 6/13/2006	²² Ready Date 7/4/2022	²³ TD MD 7481'	²⁴ PBTD MD 7477'	²⁵ Perforations 2719' – 2918'	²⁶ DHC, MC R-21338
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8", 32.3#, H-40		232'	
8 3/4"		7", 20#, J-55		3209'	
6 1/4"		4 1/2", 10.5#, J-55		7479'	
		2 3/8", 4.7#, J-55		7399'	

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 7/4/2022	³³ Test Date 7/4/2022	³⁴ Test Length 24hr	³⁵ Tbg. Pressure SI-124psi	³⁶ Csg. Pressure SI-122psi
³⁷ Choke Size 32/64"	³⁸ Oil 0	³⁹ Water 187 bwpd	⁴⁰ Gas 3 mcf/d		⁴¹ Test Method N/A
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: mwalker@hilcorp.com			Approval Date: 9/16/2022		
Date: 8/8/2022		Phone: (346) 237-2177			

Well Name: LAMBE	Well Location: T31N / R10W / SEC 21 / SWSE / 36.879962 / -107.885055	County or Parish/State: SAN JUAN / NM
Well Number: 3M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078285	Unit or CA Name: DAKOTA, LAMBE	Unit or CA Number: NMNM117224, NMNM73191
US Well Number: 3004533680	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2685685

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/04/2022

Date Operation Actually Began: 06/03/2022

Type of Action: Recompletion

Time Sundry Submitted: 09:28

Actual Procedure: The following well has been recompleted into the Fruitland Coal as of 7/3/2022. The well is now producing as a FC/MV/DK trimmingle under DHC R-21338. Please see the attached recompletion operations.

SR Attachments

Actual Procedure

Lambe_3M_SR_FC_RC_Writeup_20220804092708.pdf

Well Name: LAMBE	Well Location: T31N / R10W / SEC 21 / SWSE / 36.879962 / -107.885055	County or Parish/State: SAN JUAN / NM
Well Number: 3M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078285	Unit or CA Name: DAKOTA, LAMBE	Unit or CA Number: NMNM117224, NMNM73191
US Well Number: 3004533680	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: AUG 04, 2022 09:28 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 08/05/2022

Signature: Kenneth Rennick

Lambe 3M
30-045-33680
NMSF078285
SR FC RC

6/3/2022: MIRU. CK WELL PRESSURES (SITP-30 PSI. SICP-30 PSI. SIICP- 0 PSI. SIBHP-0 PSI). ND WH. NU BOP, FT, GOOD TST. TIH & TAG 5' FILL @ 7472'. MIRU TUBOSCOPE & SCAN TBG OOH. RD TUBOSCOPE. MU MILL & TIH T/4102'. SDFWE.

6/6/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 60 PSI. SIBHP- 0 PSI). CONT TOO. TIH W/CIBP & SET @ 3954'. CIRC WELL W/65 BBLS OF H2O. TOO. W/SETTING TOOL. TO OFF WELL W/6 BBLS H2O. SDFN.

6/7/2022: CK WELL PRESSURES (SICP- 0 PSI. SIICP- 0 PSI SIBHP- 0 PSI). CONDUCT MIT ON 4 1/2" CSG T/650 PSI. GOOD TST. WITNESSED BY LENNY MOORE/NMOCD. TIH W/SCBP & SET @ 2971'. TOP LOAD WELL W/5 BBLS H2O. PT SCBP T/1000 PSI, GOOD TST. INSTALL FRAC VALVE & PT CSG T/3800 PSI, GOOD TST. RDRR. WAIT ON FRAC.

6/8/2022: MIRU WL. RIH & PERF SINGLE STAGE W/2 RUNS. 1 SPF, 0.42 DIA, 40 SHOTS AS FOLLOWS: 1ST RUN- 2917.3', 2916.7', 2916.0', 2914.3', 2913.7', 2913.0', 2905.3', 2904.7', 2904.0', 2901.3', 2900.7', 2900.0', 2814.7', 2814.0', 2811.0', 2810.3', 2809.7', 2809.0', 2ND RUN- 2794.3', 2793.7', 2793.0', 2789.3', 2788.7', 2788.0', 2784.3', 2783.7', 2783.0', 2781.3', 2780.7', 2780.0', 2774.3', 2773.7', 2773.0', 2772.5', 2771.9', 2728.3', 2727.7', 2727.0', 2720.0', 2719.3'. RD WL.

6/10/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBH: 0 PSI). ND FRAC STACK. NU BOP, PT, GOOD TST. PU MILL & TIH T/2701'. TAG SOLID @ 2904'. TIH & CIRC & DO BP @ 2904'. TOO. SDFWE.

6/13/2022: CK WELL PRESSURES (SICP- 0 PSI. SIICP- 0 PSI SIBHP- 0 PSI). TIH T/3105', PLUG DROPPED DWN. TIH W/CIBP & SET @ 3000'. TOO. SDFN.

6/15/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBH: 0 PSI). PU STRADDLE ACID PKR & SET @ 2910'. LOAD BACKSIDE W/50 BBLS H2O. RU ACID EQUIP. PMP 8 STAGES AS FOLLOWS: 1. 2910' - 2920' BREAK DOWN @ 3300 PSI INJ RATE 2000 PSI @ 3 BPM. 2. 2898' - 2908' BREAK DOWN @ 1500 PSI, INJ RATE 1200 PSI @ 3 BPM. 3. 2807' - 2817' BREAK DOWN @ 800 PSI, INJ RATE 1500 PSI @ 3 BPM. 4. 2786' - 2796' BREAK DOWN @ 200 PSI, INJ RATE 500 PSI @ 3.4 BPM. 5. 2777' - 2787' BREAK DOWN @ 500 PSI, INJ RATE 500 PSI @ 3.3 BPM. 6. 2768' - 2778' BREAK DOWN @ 500 PSI, INJ RATE 800 PSI @ 3 BPM. 7. 2724' - 2734' BREAK DOWN @ 500 PSI, INJ RATE 1200 PSI @ 2.7 BPM. 8. 2714' - 2724' BREAK DOWN @ 500 PSI, INJ RATE 1400 PSI @ 2.6 BPM. PMP 3500 GAL HYDROFLUORIC ACID. SDFN.

6/16/2022: TOO. W/PKR. ND BOP. NU FRAC STACK. SDFN.

6/29/2022: MIRU FRAC CREW. CK WELL PRESSURES (SITP: N/A SICP: 281 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2719' TO 2918') INITIAL SHUT IN PRESSURE: N/A 5 MIN SIP- N/A 10 MIN SIP- N/A FG AT SHUT IN: N/A PSI/FT FRAC ZONE WITH 6000 LBS OF 100 MESH, 1,140,260 GALLONS OF 70 Q FOAM AT 57 BPM. PROPPANT: 101,085 LBS OF PREMIUM 20/40 SAND W/ 1.5 GPM WF SANDWEDGE MAX. RATE: 73 BPM. AVG. RATE: 57 BPM. MAX. PSI: 3865 PSI. AVG. PSI: 3002 PSI. MAX. SAND CONC: 4 PPG DOWNHOLE. FLUID TO RECOVER: 804 CLEAN BBLS. RD RELEASE FRAC CREW.

6/30/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 550 PSI SIICP: 0 PSI SIBH: 0 PSI). ND FRAC STACK. NU BOP & FT, GOOD TST. PU MILL & TAG 156' FILL @ 2844'. EST CIRC. CO F/2844' - 3000'. DO PLUG @ 3000'. TOO. T/2703'. SDFN.

Lambe 3M
30-045-33680
NMSF078285
SR FC RC

7/1/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 600 PSI SIICP: 0 PSI SIBH: 0 PSI). TIH & TAG PLUG PARTS @ 3080'. CONT TIH & EST CIRC. DO PLUG @ 3954'. TOOH T/7015'.

7/2/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 100 PSI SIICP: 0 PSI SIBH: 0 PSI). TIH TAG @ 7327'. MILL & PUSH PLUG DWN T/7477'. SDFN.

7/3/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 120 PSI SIICP: 0 PSI SIBH: 0 PSI). PU BHA & TIH W/238 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 7399'. SN @ 7397'. PBD @ 7477'. ND BOP. NU WH. PMP 5 BBL SWEEP W/6 GAL CORROSION INHIBITOR TO PMP OUT PLUG. RDRR @ 16:00 HRS. TURN WELL OVER TO OPERATIONS.

WELL IS NOW PRODUCING AS A FC/MV/DK TRIMMING UNDER DHC R-21338



Schematic - Current

Well Name: LAMBE #3M

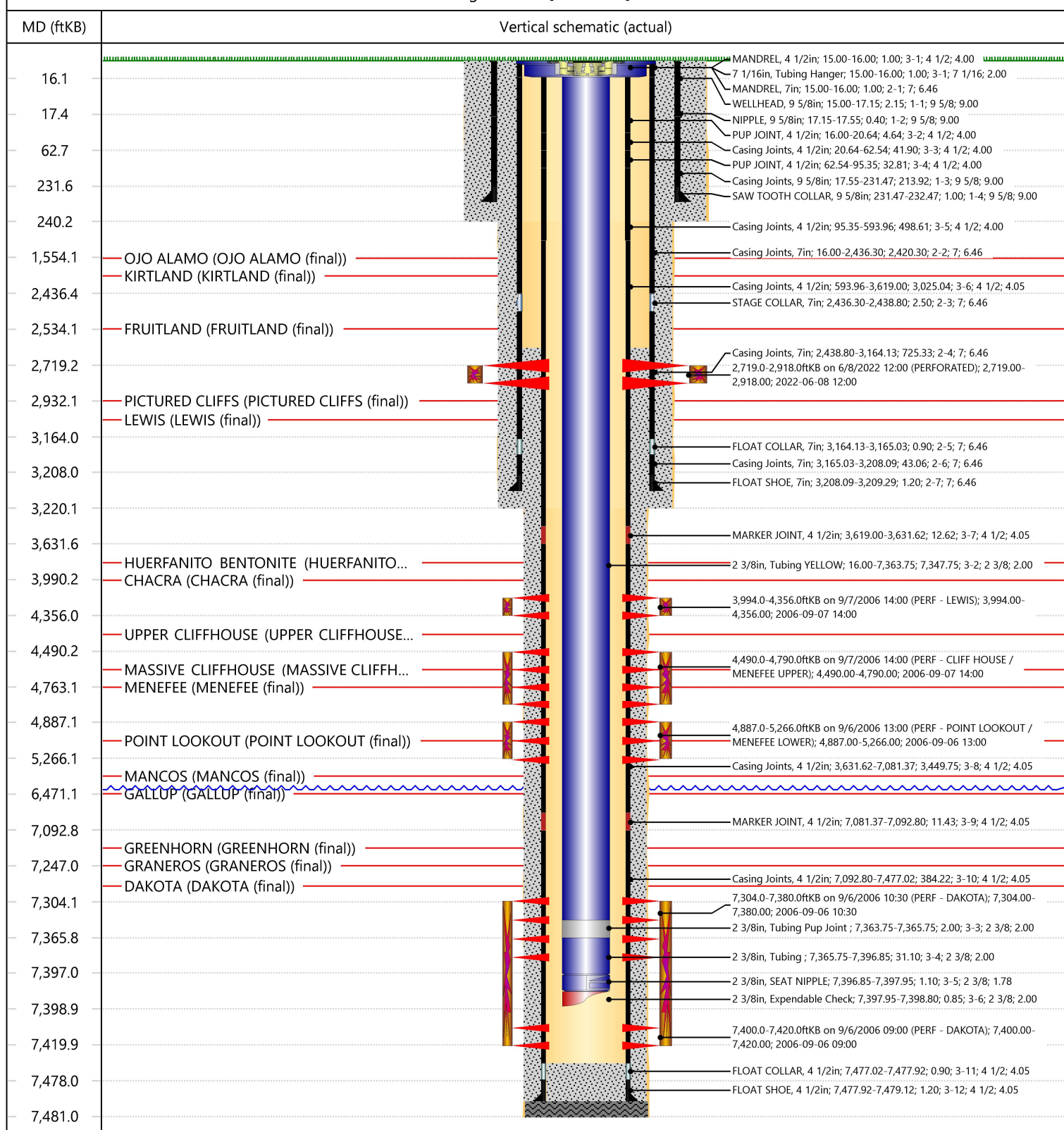
API / UWI 3004533680	Surface Legal Location 021-031N-010W-O	Field Name BLANCO MESAVERDE (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Original KB/RT Elevation (ft) 6,210.00	KB-Ground Distance (ft) 15.00	Original Spud Date 6/13/2006 23:00	Rig Release Date 9/16/2006 12:00	PBTD (All) (ftKB) Original Hole - 7,477.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 6/3/2022	End Date
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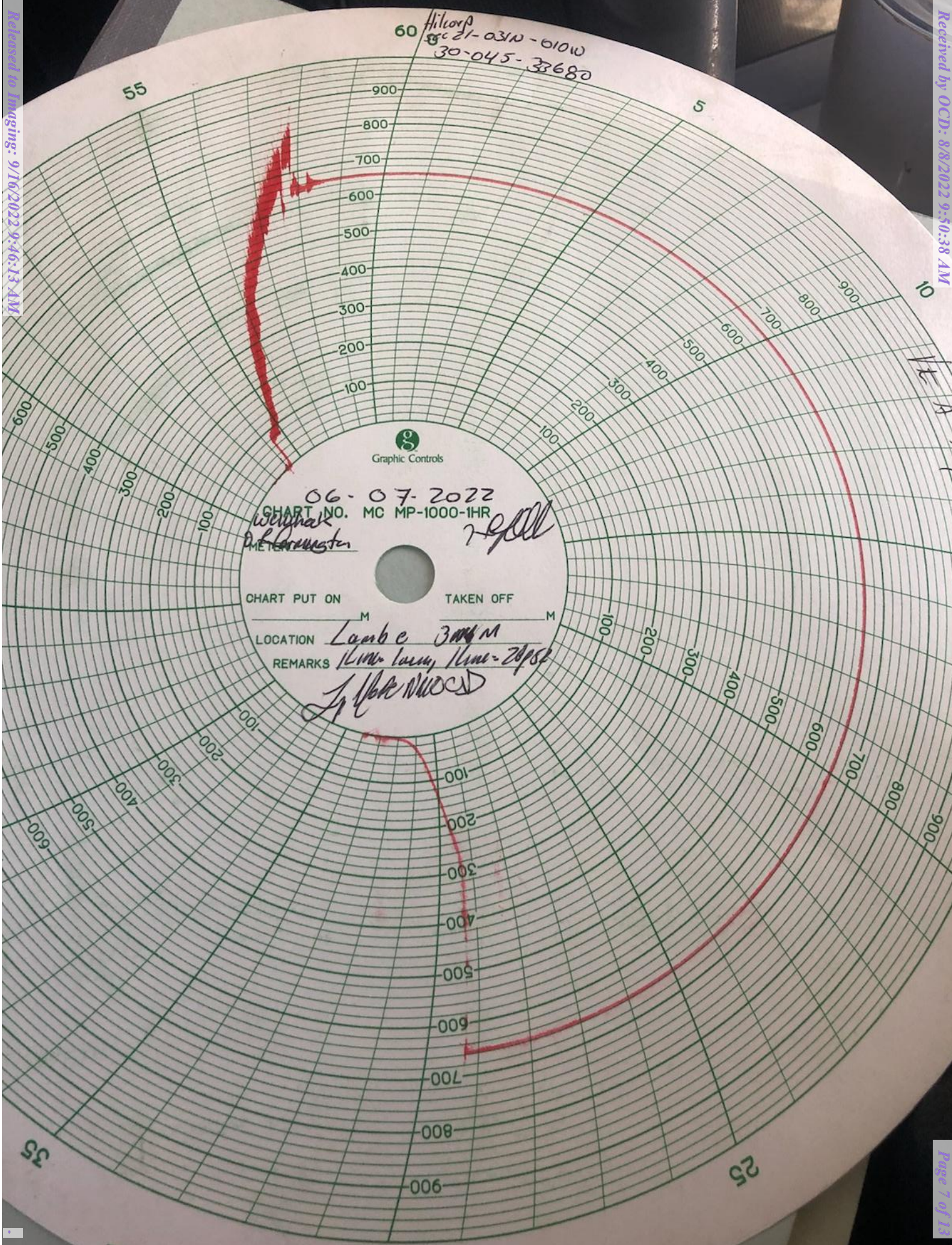
TD: 7,481.0

Original Hole [VERTICAL]



60

Hilcorp
21-031N-610W
30-045-33680



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recomplete

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)

(505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

Lot 15 1110' FSL & 1885' FEL

At top prod. Interval reported below

At total depth

14. Date Spudded

6/13/2006

15. Date T.D. Reached

6/23/2006

16. Date Completed

7/3/2022☐ D & A☒ Ready to Prod.

18. Total Depth:

7481'

19. Plug Back T.D.:

7477'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12.25"	9.625" H-40	32.3		232'		161			
8.75"	7" J-55	20		3209'		589			
6.25"	4.5" J-55	10.5		7479'		319			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	7399'							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2719'	2918'	1 SPF	0.42	40	OPEN
B)						
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2719' - 2918'	FRAC ZONE W/6000 LBS OF 100 MESH, 1,140,260 GAL OF 70 Q FOAM @ 57 BPM. PROPPANT: 101,085 LBS OF PREMIUM 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/4/2022	7/4/2022	24		0	3	187			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	SI-124	SI-122		0	3	187		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1554	1595	White, cr-gr ss	Ojo Alamo	1554
Kirtland	1595	2534	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1595
Fruitland	2534	2932	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2534
Pictured Cliffs	2932	3089	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2932
Lewis	3089	3634	Shale w/ siltstone stingers	Lewis	3089
Huerfanito Bentonite	3634	3990	White, waxy chalky bentonite	Huerfanito Bentonite	3634
Chacra	3990	4440	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3990
Cliff House	4440	4763	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4440
Menefee	4763	5156	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4763
Point Lookout	5156	5472	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5156
Mancos	5472	6471	Dark gry carb sh.	Mancos	5472
Gallup	6471	7189	Lt. gry to brn calc carb micac gluc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6471
Greenhorn	7189	7247	Highly calc gry sh w/ thin lmst.	Greenhorn	7189
Graneros	7247	7302	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7247
Dakota	7302	7236'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7302
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

Well is now producing as a FC/MV/DK Trimming under DHC R-21338

FC CA#NMNM 080044

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Amanda Walker

Title

Operations/Regulatory Technician - Sr.

Signature



Date

08/04/2022

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operator Name
HILCORP ENERGY COMPANY

SHL
ALQUOT: SWSE SEC: 21 TWN:
31 N RNG: 10W

Well Type
CONVENTIONAL GAS WELL

Allottee/Tribe

Well Name
LAMBE

County
SAN JUAN

Well Status
PGW

Well Pad Name

Well Number
3M

State
NM

Agreement Name
DAKOTA, LAMBE, LAMBE COM

Well Pad Number

US Well Number
3004533680

Lease Number(s)
NMSF078295

Agreement Number(s)
NNNM17224, NNNM73191,
NNNM80044

APD ID
06LXB2126AFEF

Well Completion Print Report

WCRd Worklist Process Model						
View all process activities in chronological order.						
ID	Status	Activity	Completed By	Participant	Created Date	Deadline
101	Completed	Submit Well Completion Report	AMANDA WALKER	AMANDA WALKER	2022/8/4 10:15:13 AM	2022/8/4 10:24:34 AM
103	Completed	Initial Review	KENNETH G RENNICK	Adjudicator	2022/8/4 10:24:37 AM	2022/8/5 10:07:21 AM
105	Completed	Engineer Review	KENNETH G RENNICK	Engineer	2022/8/5 10:07:23 AM	2022/8/5 10:08:45 AM

Worklist
Operator In-Flight Well
Completion Processes
Operator Archived Well
Completion Processes

Operator	Well Name	Well Number	US Well Number	Status	Date Accepted	Initiator Name
	lan				From: mm/dd/yyyy To: mm/dd/yyyy	
HILCORP ENERGY COMPANY	LAMBE	3M	3004533690	ACCEPTED	2022-08-05 16:08	AMANDA WALKER

15 Items per page

1 (through) 1 of 1 Items

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 132059

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 132059
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132059

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 132059
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/16/2022