

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>San Mateo Stebbins Water Management LLC</i>	API Number <i>30-015-40075</i>
Property Name <i>Jim Pat SWD</i>	Well No. <i>4</i>

1. Surface Location

UL - Lot <i>F</i>	Section <i>4</i>	Township <i>21</i>	Range <i>28</i>	Feet from <i>3745</i>	N/S Line <i>South</i>	Feet from <i>1716</i>	E/W Line <i>West</i>	County <i>Eddy</i>
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Well Status

TA'D WELL YES <input checked="" type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input checked="" type="radio"/> NO <input checked="" type="radio"/>	INJECTOR INJ <input checked="" type="radio"/> SWD <input checked="" type="radio"/>	PRODUCER OIL <input checked="" type="radio"/> GAS <input checked="" type="radio"/>	DATE <i>9-15-22</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>Blow down</i>	<i>No Pressure</i>		<i>Blow down</i>	
Flow Characteristics					
Puff	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	CO2
Steady Flow	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	WTR —
Surges	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	GAS —
Down to nothing	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Type of Fluid
Gas or Oil	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Injected for
Water	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Y / N <input checked="" type="radio"/>	Waterflood if applies

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Some clear fluid
Test good*

Signature: <i>Dan Smolik</i>	OIL CONSERVATION DIVISION
Printed name: <i>Dan Smolik</i>	Entered into RBDMS
Title: <i>Compliance Officer</i>	Re-test
E-mail Address:	
Date: <i>9-15-22</i>	Phone:
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 9-15-22

API# 36-015-48075

A Mechanical Integrity Test (M.I.T.) was performed on, Well Jim PaL SLD #004

 M.I.T. is **successful**, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached **Original C-103Z Form** indicating reason for the test. A scanned image will appear on line via NMOCD website.

 M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

 M.I.T. for **Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

X M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik
EMNRD-O.C.D.
South District

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 144396

CONDITIONS

Operator: San Mateo Stebbins Water Management, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 328762
	Action Number: 144396
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/19/2022