Received l	by O	CD : 9	9/19/	2022	1:46	:53 PM
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(June 2019) DEPARTMENT OF THE INTERIOR Englies October 31, 2021 BUREAU OF LAND MANAGEMENT 5. Lease Serial Na NSER075764 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allister or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allister or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 1. If Unit of CAAgreement, Name and/or No. MMM/8407E Sub Addres 2010 OFFENDING 9. Ref Well Name and No. ROSA UNIT 66411 Name of Operator 1. Coros OPERATING, LLC 9. API Well Na. Bab 9-31418 Addres 2010 FTON FLACE 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area FARMINCTON, NN 87401 10. Country or Parish, 2000 Status, 2000 Status	Form 3160-5	UNITED STATES					DRM APPROVED //B No. 1004-0137	5010
BUNCE OF LEAST OWNELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Construction of the instructions on page 2 Construction of the instruction of the inst	(June 2019) DEPARTMENT OF THE INTERIOR					Expir		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Image: Construction of the instructions on page 2 SUBMIT IN TRIPLICATE - Other instructions on page 2 In Unit of CAAgeement, Name and/or No. NNAM78407E I. Type of Well Gas Well Other SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of Well Gas Well Other Step 1 Step 1 2. Name of Operative Step 1 Step 1 Step 1 3a. Address 200 AFTON FLACE Ib. Phase No. finclude area code/ Ib. Field and Door Departury Area BASIN MANCOS 4. Location of Well /Focurge, See. T.E.M., or survey Description) II. Country or Parish, State BASIN MANCOS 5EC 30 T3IN R05W NESW (K) 220 FSL 966 FWL RIO ARRIBA COUNTY, NM II. Country or Parish, State 1. VPE OF SUBMISSION TYPE OF ACTION Parish, State Brook Mark Country, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Charge Plans Plan Basin Mark Country, NM 13. Describe Proposed or Completed Operation: Charly state all periment dealls, including estimated stating due of any proposed work and approximate duration there the proposal is to despen directorally or recomplete homotonially are recomplete homotonially or recomplete homotonially or recomplete homotonially				_		5. Lease Serial No. NM	ISF078764	
Dotber In Finite Data Te - Units instructions of page 2 NMN/N78407E 	Do not use this f	form for proposals to dril	l or to re-e	enter an		6. If Indian, Allottee or	Tribe Name	
1. Type of Well Built of Gas Well Other 8. Well Name and No. ROSA UNIT 66411 2. Name of Opentor LOGOS OPERATING, LLC 30. 0393-31418 30. 0393-31418 3. Address 30 DAFTON FLACE [ARMINGTON, NM 87401 (505) 278-8720 BASIN MANCOS 4. Location of Well (Footage, See, T.R.M. or Survey Description) II. Country or Parish, State ROSA AUNT 66411 SEC 30 T31N R05W INSW (K) 2200 FEL 566 FWL II. Country or Parish, State ROS ARRIBA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Casing Repair New Construction Recomplete Subsequent Report Subsequent Report Casing Repair New Construction Recomplete (Social depth of all perinent deals, including seminated stating date of any proposed work and approximate duration three the proposal is to deepen directionally or recomplete brizzmilly, give substrate locations and measured and true vertical depths of all perinent markers and zene A 10. Describe Proposed or Completed Operation: Clearly state all perinent dealis, including seminated and true vertical depths of all perinent markers and zene A 13. Describe Proposed or Completed Distribution and the operation results in a multiple completion or necompletion of the involved operations. The aperinent dealis, including reclamation, have been completion of th	SUBMIT IN 1	TRIPLICATE - Other instructions	on page 2			-		
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Mater Shut-Off Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other - Intermediate Casing Plug and Abandon Temporarily Abandon Casing 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone-X the Bond under which the work will be performed or provide the Bond No. on file with BIL/MFIA. Required subsequent reports must be filed within 30 days followin completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must befiled once testing has completed. Final Abandonment Notices must be filed with 296 ye 50. Drill cnt 1/260 'U511'. TOOH. THL Drill 12.25' hole f/511' U911'. Circ. TOOH. 6(1-12/22) Vash & ream f/9803 U5187'. Drill 12.25' into circ POOH RU 02790'. Pump 174bbls to fill hole. TOOH. Wash & ream f/1981' U2557'. 6(7/22): Wash & ream f/9803'U5187'. Drill 12.35' into circ POOH RU 02790'. Pump 174bbls to fill hole. TOOH. Wash & ream f/1981' U2557'. 6(7/22): Circ. Drill f/5545' U513''. U545''. U54	. –				-			
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Casing Casing Casing Casing Casing Convert to Injection Plug and Abandon Temporarily Abandon Casing Casing Convert to Injection Plug Back Water Disposal Casing Casing Convert to Injection Plug Back Water Disposal Casing Casing Casing Convert to Injection Plug Back Water Disposal Casing Casing Convert to Injection Plug Back Water Disposal Casing Casing Convert to Injection Plug Back Water Disposal Casing C	Notice of Intent		-	racturing	=	· · · · · · · · · · · · · · · · · · ·		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. <i>N</i> the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports must be filed within 30 days followin completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must befiled once testing has completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the ready for final inspection.) \$/30/22 Walk rig over from Rosa Unit 662H. RU. NU BOP. PT. Test good. \$/31/22 Drill 12.25' hole f/311' U5185'. Circulate. 6/322 Vash & ream (7930' U5187'. Drill 1.225' hole f/318' U545'. 6/4/22 Mix & circ down LCM pipe with no circ. POOH to 2790'. Pump 174bbls to fill hole. TOOH. Wash & ream f/1981' U2579'. 6/5/22 Wash & ream f/4958' U5845'. Drill f/5845' b(6113'. W18. & spot 100bbls LCM sweep f/6113' U542'. Circ. Drill 1.225' hole f/312' U545''. 6/7/22 Tirt Wird Signe V 5845'. Drill f/5845' b(6113'. W18. & spot 100bbls LCM sweep f/6113' U542'. Circ. Drill 1.225' hole f/312' U545''. 6/7/22 Tirt Wird Signe V 5845'. Drill f/5845' b(6113'. W18. & spot 100bbls LCM sweep f/6113' U542''. Circ. Drill 1.225' hole f/362''. Circ. Drill f/6525''	X Subsequent Report	Casing Repair	New Constr	ruction	Reco	mplete	X Other - Intermediate	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones <i>A</i> the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports must be filed within 30 days followin completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the ready for final inspection.) 5/30/22 - Walk rig over from Rosa Unit 662H. RU. NU BOP. PT. Test good. 5/30/22 - FT surf csg to 1500psi/30mins. Test passed. Tag cmt @ 265'. Drill cmt t/260' t/511'. TOOH. THL Drill 12.25' hole t/511' t/911'. Circ. TOOH. 6/1-2/22 - Drill 12.25' intermediate hole t/911' t/5185'. Circulate. 6/3/22 - Wash & ream t/9303' t/5187'. Drill 12.25' hole t/5187' t/5845'. 6/4/22 - Mix & circ down LCM pipe with no circ. POOH to 2790'. Pump 174bbls to fill hole. TOOH. Wash & ream f/1981' t/2579'. 6/5/22 - Wash & ream t/9498' t/5845'. Drill 175845' t/6113'. Mix & spot 100bbls LCM sweep t/6113' t/542'. Circ. Drill 12.25 t/6113' t/6258' 6/6/22 Circ. Drill ti/6258 t/6 INT TD, Circ. TOOH. RU csg crew. 6/7/22 - TIH w/151jts 9-5/8'. N-80 43.5# csg land @ 6404' w/FC @ 6316'. DV tools @ 4758' & 3191'. RD csg crew. Circ. RU cementers. Stage1 CMT lead w/284sxs(11te 633ct) 65/35 Lead @ 12.0ppg. 2.30yld, and Tail w/586sxc(120bbls, 674cf) Premium G @ 15.8ppg, 1.15yld. Drop plug, displace w/370bbls water & mud. Circ nobbls of dye to surf from DV tool. Bump plug @ 21:104. Circ 3234' based on spacer to surf. Bump plug @ 21:104. Circ 3296' to surf from DV tool. Bump plug @ 21:104. Circ 3296' to 3234' based on 329pg, 1.73	Einal Abandonment Notice		_	bandon	_	-	Casing	
Etta Trujillo Title Regulatory Specialist	5/31/22 - PT surf csg to 1500psi/30 6/1- 2/22 - Drill 12.25" intermediate 6/3/22 - Wash & ream f/5030' t/518 6/4/22 - Mix & circ down LCM pipe 6/5/22 - Wash & ream f/4958' t/584 INT TD. Circ. TOOH. RU csg crew 6/7/22 - TIH w/151jts 9-5/8" N-80 4 653cf) 65/35 Lead @ 12.0ppg, 2.30y spacer to surface from DV tool. Bur 6/8/2022 - Stage2 CMT lead w/229s w/349bbls water & mud. Circ 10bbl 65/35 Lead @ 12.0ppg, 2.30yld, and surface. 6/9-10/22 - Close/drill out DV tool	Omins. Test passed. Tag cmt @ 265. e hole f/911' t/5185'. Circulate. 87'. Drill 12.25" hole f/5187' t/5845'. e with no circ. POOH to 2790'. Pump 15'. Drill f/5845' t/6113'. Mix & spot 1 7. 43.5# csg land @ 6404' w/FC @ 6316' 1d, and Tail w/586sxs(120bbls, 674cf mp plug @ 21:42. sxs(94bbls, 527cf) 65/35 Lead @ 12.0 ls of dye to surf from DV tool. TOC 1 Tail w/350sxs(108bbls, 606cf) 65/35 and cmt to 6316'. Test INT csg to 15	Drill cmt f/26 p 174bbls to fi 100bbls LCM s '. DV tools @ 4 f) Premium G @ 2234' based 5 @ 13.2ppg, 1. 500psi/30min	ll hole. TOC weep f/6113 @ 15.8ppg, 1 nd Tail w/2 on spacer to 73yld. Drop s. Drill cmt :	PH. Wash & ' t/542'. Cir '. RD csg c I.15yld. Dr 93sxs(90bb 9 surf. Bum plug, disp	& ream f/1981' t/2579'. rc. Drill 12.25 f/6113' t/6 rew. Circ. RU cementers op plug, displace w/470l ols, 507cf) 65/35 @ 13.2p op plug @ 09:51. Stage3 C lace w/240bbls FW. Bun	258' 6/6/22 Circ. Drill f/6258 t/6 s. Stage1 CMT lead w/284sxs(11- bbls water & mud. Circ water & pg, 1.73yld. Drop plug, displace CMT lead w/876sxs(359bbls, 201 np plug @21:10hr. Circ 50bbls o	6bbls, dye .5cf) f cmt to
		true and correct. Name (Printed/Typ	ped)	D 14				
Signature Eta Trujillo Data 9/19/2022	Etta Trujillo		Title	Regulator	y Specialis	st		
	Signature Eta Trujillo	9	Date	9/19	0/2022			
THE SPACE FOR FEDERAL OR STATE OFICE USE		THE SPACE FOR		L OR ST	ATE OF	ICE USE		
Approved by	Approved by							
Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	certify that the applicant holds legal or e which would entitle the applicant to com	equitable title to those rights in the su duct operations thereon.	ubject lease	Office				

cerved by OCD: 3/19/2022 1:46:53 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repo	
Well Name: ROSA UNIT	Well Location: T31N / R05W / SEC 30 / NESW / 36.869558 / -107.404482	County or Parish/State: RIO ARRIBA / NM	
Well Number: 664H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:	
Lease Number: NMSF0078764	Unit or CA Name:	Unit or CA Number: NMNM078407E	
US Well Number: 300393141800X1	Well Status: Drilling Well	Operator: LOGOS OPERATING LLC	

Subsequent Report

Sundry ID: 2693308

ACMACO

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/19/2022

Date Operation Actually Began: 05/30/2022

Type of Action: Other

Time Sundry Submitted: 01:21

Actual Procedure: AMENDED 9/19/2022 5/30/22 - Walk rig over from Rosa Unit 662H. RU. NU BOP. PT. Test good. 5/31/22 - PT surf csg to 1500psi/30mins. Test passed. Tag cmt @ 265'. Drill cmt f/260' t/511'. TOOH. TIH. Drill 12.25" hole f/511' t/911'. Circ. TOOH. 6/1- 2/22 - Drill 12.25" intermediate hole f/911' t/5185'. Circulate. 6/3/22 - Wash & ream f/5030' t/5187'. Drill 12.25" hole f/5187' t/5845'. 6/4/22 - Mix & circ down LCM pipe with no circ. POOH to 2790'. Pump 174bbls to fill hole. TOOH. Wash & ream f/1981' t/2579'. 6/5/22 - Wash & ream f/4958' t/5845'. Drill f/5845' t/6113'. Mix & spot 100bbls LCM sweep f/6113' t/542'. Circ. Drill 12.25 f/6113' t/6258' 6/6/22 Circ. Drill f/6258 t/6425' INT TD. Circ. TOOH. RU csg crew. 6/7/22 - TIH w/151jts 9-5/8" N-80 43.5# csg land @ 6404' w/FC @ 6316'. DV tools @ 4758' & 3191'. RD csg crew. Circ. RU cementers. Stage1 CMT lead w/284sxs(116bbls, 653cf) 65/35 Lead @ 12.0ppg, 2.30yld, and Tail w/586sxs(120bbls, 674cf) Premium G @ 15.8ppg, 1.15yld. Drop plug, displace w/470bbls water & mud. Circ water & dye spacer to surface from DV tool. Bump plug @ 21:42. 6/8/2022 - Stage2 CMT lead w/229sxs(94bbls, 527cf) 65/35 Lead @ 12.0ppg, 2.30yld, and Tail w/293sxs(90bbls, 507cf) 65/35 @ 13.2ppg, 1.73yld. Drop plug, displace w/349bbls water & mud. Circ 10bbls of dye to surf from DV tool. TOC @ 3234' based on spacer to surf. Bump plug @ 09:51. Stage3 CMT lead w/876sxs(359bbls, 2015cf) 65/35 Lead @ 12.0ppg, 2.30yld, and Tail w/350sxs(108bbls, 606cf) 65/35 @ 13.2ppg, 1.73yld. Drop plug, displace w/240bbls FW. Bump plug @21:10hr. Circ 50bbls of cmt to surface. 6/9-10/22 - Close/drill out DV tool and cmt to 6316'. Test INT csg to 1500psi/30mins. Drill cmt f/6316' t/6395'. RU WL. Run RCBL f/2930' t/6325 w/prior approval from BLM (Virgil Lucero) and NMOCD (Kate Pickford) on 6/10/22. See attached. RD WL.

Received by OCD: 9/19/2022 1:46:53 PM Well Name: ROSA UNIT	Well Location: T31N / R05W / SEC 30 / NESW / 36.869558 / -107.404482	County or Parish/State: RIC Page 3 of 8 ARRIBA / NM
Well Number: 664H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF0078764	Unit or CA Name:	Unit or CA Number: NMNM078407E
US Well Number: 300393141800X1	Well Status: Drilling Well	Operator: LOGOS OPERATING LLC

SR Attachments

Actual Procedure

3160_5_Rosa_Unit_664H_INT_Subsequent_Report_20220611___Amended_20220919132045.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

Email address:

City:

Phone:

State:

State: NM

Zip:

Signed on: SEP 19, 2022 01:20 PM

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 5055647742

Disposition: Accepted

Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Disposition Date: 09/19/2022

From:	Vanessa Fields
То:	<u>Etta Trujillo</u>
Subject:	FW: [EXTERNAL] Fwd: LOGOS Rosa Unit 664H API 30-039-31418 intermediate cement operations/CBL
Date:	Monday, June 20, 2022 8:42:41 AM
Attachments:	image001.png
	Logos Operating LLC Rosa Unit 664H Intermediate Cement 06102022.pdf
	ROSA UNIT #664 H.(RADIAL.pdf

From: Pickford, Katherine, EMNRD <Katherine.Pickford@state.nm.us>

Sent: Friday, June 10, 2022 10:57 PM

To: Vanessa Fields <vfields@logosresourcesllc.com>

Cc: Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us>; Kuehling, Monica, EMNRD
 <monica.kuehling@state.nm.us>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@state.nm.us>
 Subject: FW: [EXTERNAL] Fwd: LOGOS Rosa Unit 664H API 30-039-31418 intermediate cement operations/CBL

Vanessa,

Per our phone conversation tonight, LOGOS has permission to proceed on this well.

BLM has already approved continuation, based on our phone call.

The PC does not appear to have good coverage, as we discussed, but all wells in the PC in that area are LOGOS wells.

Kate

From: Vanessa Fields <<u>vfields@logosresourcesllc.com</u>>
Sent: Friday, June 10, 2022 10:38 PM
To: Pickford, Katherine, EMNRD <<u>Katherine.Pickford@state.nm.us</u>>
Subject: [EXTERNAL] Fwd: LOGOS Rosa Unit 664H API 30-039-31418 intermediate cement
operations/CBL

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sent from my iPhone

Begin forwarded message:

From: Vanessa Fields <<u>vfields@logosresourcesllc.com</u>>
Date: June 10, 2022 at 10:21:00 PM MDT
To: vlucero@blm.gov, "Kuehling, Monica, EMNRD" <<u>monica.kuehling@state.nm.us</u>>
Cc: Krista McWilliams <<u>kmcwilliams@logosresourcesllc.com</u>>, Justin Barmore
<<u>jbarmore@logosresourcesllc.com</u>>, Randy Edgeington
<<u>redgeington@logosresourcesllc.com</u>>, Etta Trujillo <<u>etrujillo@logosresourcesllc.com</u>>
Subject: LOGOS Rosa Unit 664H API 30-039-31418 intermediate cement

operations/CBL

Good evening,

Please find attached the summary of operations and CBL that was performed on the 1^{st} , 2^{nd} and 3^{rd} stage intermediate cement on the Rosa Unit # 664H.

Verbal approval was granted by Virgil Lucero to continue operations on June 10, 2022, at 9:45 pm.

All refenced documentation will be submitted to the BLM and NMOCD via Sundry report.

Thank you,

Vanessa Fields Regulatory Manager Email: <u>vfields@logosresourcesllc.com</u> Office: 505-787-2218 Cell: 505-320-1243 Logos Operating, LLC Rosa Unit 664H API: 30-039-31418

9-5/8" 43.5# N80 BTC Intermediate casing landed at 6,404'. Mancos top at 6,322' MD Mesaverde (Chacra) top at 4,697' MD Fruitland Coal at 3,127' MD 1st DV tool depth at 4,758' MD

2nd DV Tool depth at 3,191' MD

Logos Operating LLC completed the 9-5/8" intermediate cement jobs as follows:

1st Stage cement job on 06/07/2022:

20 bbls water and 20 bbls of dyed spacer

116.3 bbls of 12.0 ppg lead and 120 bbls of 15.8 ppg of tail

Bumped plug and opened DV tool at 4,758'. Circulated water and dyed spacer to surface from DV tool.

2nd Stage cement job on 06/08/2022:

10 bbls of water and 20 bbls of dyed spacer

93.8 bbls of 12.0 ppg lead and 90.2 bbls of 13.2 ppg of tail

Bumped plug and opened DV tool at 3,191'. Circulated 10 bbls of dyed spacer to surface from DV tool. Estimated TOC at 3,234' MD based on spacer to surface.

3rd Stage cement on 06/08/2022:

20 bbls of spacer and 20 bbls of dyed spacer

359 bbls of 12.0 ppg lead and 108 bbls of 13.2 ppg of tail

Circulated 50 bbls of cement to surface. Bumped plug and bled back 2.5 bbls to surface.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	144593
	Action Type:
	[C-103] Sub. Drilling (C-103N)
COMMENTS	
Created By Comment	Comment

jagarcia Approved, John Garcia, Petroleum Engineer

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COMMENTS

Action 144593

Date

9/19/2022

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CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	144593
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	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By	Condition	Condition Date
jagarcia	None	9/19/2022

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Action 144593