

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37271
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 246
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other RTP

2. Name of Operator
 OCCIDENTAL PERMIAN LTD

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210

4. Well Location
 Unit Letter A : 659 feet from the NORTH line and 469 feet from the EAST line
 Section 4 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: RTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Well is now RTP.

Spud Date:

7/6/21

Rig Release Date:

7/14/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst, Sr. DATE 2/17/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/21/22
 Conditions of Approval

SHU 246**API #: 30-025-37271**

7/6/21: Held TGSM, mipu, mi equipment, rupu, ru equipment, csg had 0psi, tested csg to 600psi which held good, ndwh, nubop, and ru workfloor. Spotted WS tbg float, rih w/4-3/4bit, pu 6-3.5"dc's, rih tallying, pu 120jts, tagging TOC@ 4015', performed bop closing drill, and sion.

7/7/21: Tbg had 0psi, csg had 0psi, rups, nu stripperhead, drilled cmt from 4015' down to 4050', then drilled on cibp 10", when it fell down to 4262', then drilled the rest of the 1st cibp, then the top of the 2nd cibp getting cast iron/rubber in returns, circ well clean, rdps, performed bop drill, and sion.

7/8/21: Held tgsm, tbg had 0psi, csg had 0psi, rih w/8jts, rups, drilled on cibp @4262', then cmt/little formation down to 4370', circ well clean, rdps, nd stripperhead, pooh w/24jts above perms, and sion.

7/9/21: Held tgsm, tbg had 400psi, csg had 400psi, killed well, pooh w/120jts, laid down 6-3.5dc's, 4-3/4"bit, ruwl, made 10runs to shoot new perms @ 4120'-35', 4137'-46', 4163'-74', 4183'-96', 4203'-18', 4228'-45', 4251'-72', 4282'-97', 4307'-22', 4332'-47', 90degree phasing 4JSPF, and rdwl. Rih w/5.5" ppi tools w/20' spacing, 127jts, set tools @4077', tested tools which held, nu stripperhead, and sion.

7/11/21: Held tgsm, tbg had 200psi, csg had 200psi, ru Petroplex acid trucks, performed 10 setting ppi job w/6000gals of NEFE acid, flushed tbg, flushed csg, rd acid trucks, well stayed w/200psi, reset ppi tools, and sion.

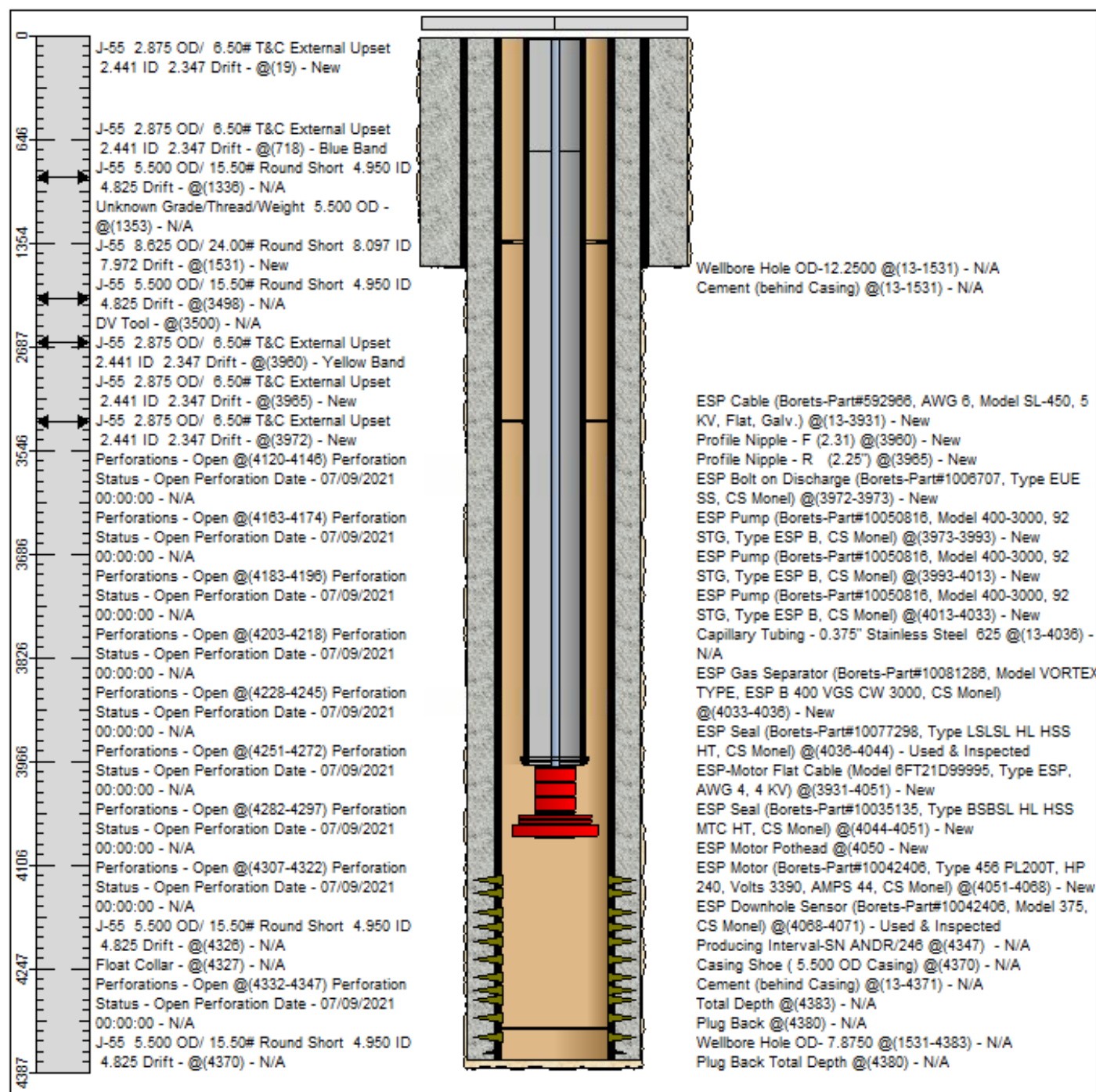
7/13/21: Held TGSM, tbg had 200psi, csg had 0psi, released ppi tools, killed well, pooh w/127jts, 5.5"ppi tools, rd workfloor, ndbop, nd tapered shorty spool, nu straight bore hanger, nubop, hydrill, and ru workfloor. Pu esp equipment, assembled esp equipment, ru cable/ct spooler, rih w/esp, 6'x2-7/8" sub, 2.25" R nipple, 4'x2-7/8" sub, 2.31" F nipple, 124jts, ran qci penetrator through hanger, landed hanger, and rd spooler. Rd workfloor, nd hydrill, ndbop, nuwh tree, tested tree to 3000psi which held, and sion.

7/14/21: Held TGSM, rdpu, rd equipment, cleaned location, and moved off of location.

SHU 246

API #: 30-025-37271

Updated Wellbore Diagram



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CONDITIONS

Action 82435

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 82435
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/21/2022