

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA INC.		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO BOX 4294 HOUSTON, TX 77210		8. Well Name and No. CATO SAN ANDRES UNIT #030
3b. Phone No. (include area code) (972) 404-3722		9. API Well No. 30-005-10483
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL, 1980 FEL, UNIT G, SEC 10, T8S R30E		10. Field and Pool or Exploratory Area CATO; SAN ANDRES
		11. Country or Parish, State CHAVES

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

PLEASE SEE ATTACHED FINAL WELLBORE DIAGRAM AND PA JOB SUMMARY.

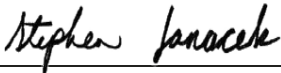
Accepted for Record - Please contact Ricky Flores at rflores@blm.gov for reclamation.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

X 7

NMOCD 9/21/22

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) STEPHEN JANACEK	Title REGULATORY ENGINEER
Signature 	Date 08/24/2022

Accepted for Record

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Petroleum Engineer	Date 08/24/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Final Wellbore Diagram 8/12/22

Cato San Andreas Unit # 30

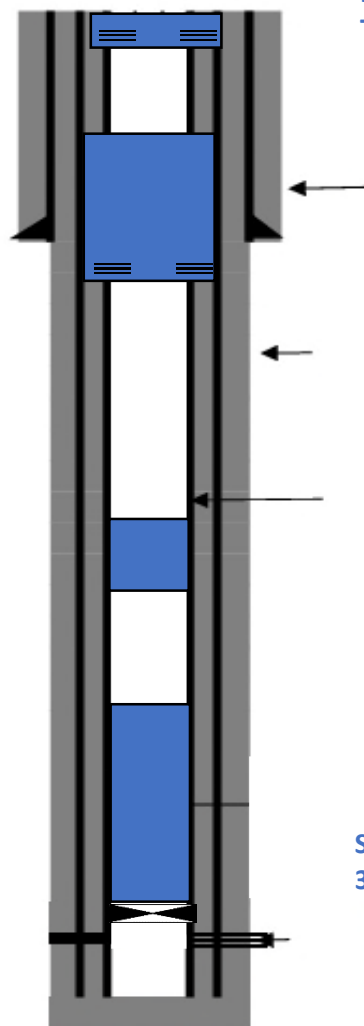
API # 3000510483

Surf Lat 33.63603
Surf Long -103.86462

PERF@ 615'. SQZ 25 SX CL C CMT
617'-315'. TAG @130'.

15 SX CL C CMT 1650'-1250'.

PERF@ 60'. CIRC 35 SX CL C CMT 60'
TO SURFACE. VERIFY CMT TO SURF.

Surface Casing

11 in. hole @ 465 '
8 5/8 in. casing @ 465 '
w/ 300 sx cement TOC- Surf-Circ

Production Casing

7 7/8 in. hole @ 3548 '
4 1/2 in. casing @ 3548 '
w/ 800 sx cement TOC- Surface

Liner

4 1/2 in. hole @ 3520 '
3 1/2 in. casing @ 3520 '
w/ 200 sx cement TOC- Surf. Calc.

SET CIBP @ 3250'. 25 SX CL C CMT
3250'-2462' (TAG).

[10540] Cato; San Andreas Perfs
Top 3,314'
Bottom 3,478'

TD 3,548'
PBD 3,510'

CASU 30

30-005-10483

Final PA Report 8/9/22-8/12/22

Crew HTGSM. 100 PSI on TBG & 0 PSI on CSG. Bled down TBG to 0 PSI. Function Test BOPE. NDWH & NU BOPE. Release PKR & L/D 105 2-1/16 IPC TBG. R/U Renegade Wireline. RIH w/ 2.75 Gauge Ring to 3262'. POOH w/ WL. RIH w/ 3.5 CIBP. Set @ 3250'. POOH w/ WL & RD. Crew Conduct BOPE Closing Drill. P/U 45 Jt's of 2-1/16 WS TBG. Install TIW Valve. Secure BOPE. SION

Crew HTGSM. 0 PSI on TBG & CSG. Cont to P/U 2-1/16 WS TBG. Tag CIBP @ 3250 w' 109 Jt's. R/U Key CMT Truck. Circulated well w/ 30 BBL's of BW & 20 BBL's of 10# Plug Mud. PSI Test CSG to 500 PSI & held good. Pump 6 BBL's (25 SXS) of Class C CMT. Displaced TBG w/ 1 BBL of FW w/ 6.5 BBL's of 10# Plug Mud. 0 PSI on Well. POOH w/ 27 JT's of WS TBG EOT @ 1650 w/ 55 JT's of WS TBG in hole. Reverse Circulate well w/ 10 BBL's of 10# Plug Mud. Cont to L/D 26 Jt's of TBG. Secure BOPE & Lock Pins. Install TIW Valve. SION

Crew HTGSM. 0 PSI on TBG & CSG. R/U WL. RIH & Tag TOC @ 2462'. POOH w/ WL & RD. R/U Key CMT Truck. Pump 3.6 BBL's (15 SXS) of Class C CMT @ Displaced TBG w/ 1 BBL of FW w/ 2.6 BBL's of 10# Plug Mud. L/D 55 JT's of 2-1/16 WS TBG. R/U WL. RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 615' w/ 4 shots @ 2 grams per shot @ .2 hole @ 12" penetration. POOH w/ WL & RD. R/U Key CMT Truck. Est. Injection Rate @ 1 BPM @ 1300 PSI w/ 10 BBL's of BW. SITP 300 PSI. Pump 6 BBL's (25 SXS) of Class C CMT @ 1 BPM @ 1300 PSI & Displaced TBG w/ 1 BBL of FW w/ 1.5 BBL's of 10# Plug mud to 315'. SITP 300 PSI. Wash up CMT Pump Truck. Close BOPE & Lock Pins. Close all Valves. SION

Crew HTGSM. 0 PSI on CSG. R/U Key WL. RIH w/ Perf Gun & Tag TOC @ 130'. Perforate CSG @ 60' w/ 4 shots @ 2 grams per shot @ .2 hole @ 12' penetration. POOH w/ WL & RD. R/U CMT Pump Truck. Est Injection Rate @ 1.5 BPM @ 400 PSI. ND BOPE & NUWH. Pump 8.35 BBL's (35 SXS) of Class C CMT @ 1.5 BPM @ 400 PSI. CMT Circulated to surface. Wash up CMT Pump. R/D PU. R/D all other equipment. Clean up location

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 137792

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 137792
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/22/2022

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Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/21/2022