

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
Revised July 18, 2013

WELL API NO.

30-025-30535

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-1025-0005

7. Lease Name or Unit Agreement Name

Brian 8036 JV-P

8. Well Number

1

9. OGRID Number

260297

10. Pool name or Wildcat

Antelope Ridge

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BTA Oil Producers, LLC

3. Address of Operator

104 S Pecos, Midland, TX 79701

4. Well Location

Unit Letter **L** : 1980 feet from the **South** line and **1980** feet from the **West** lineSection **11** Township **23S** Range **34E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3364' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed plan to P&A the subject well as follows:

MIRU Plugging Rig and Equipment. NDWH. NUBOP. Release packer. POOH and LD production tubing. MIRU Wireline Unit. Make run with gauge ring to 12,900'. RIH w/ 5" CIBP & set @ 12,800'. Dump bail minimum of 35' on top of CIBP. RIH w/ 5" CIBP & set @ 12,050'. RD Wireline Unit.

RIH with workstring to tag CIBP @ 12,050'. PU and circulate hole with 9.5 PPG MLF. Pressure test casing to 500 PSI.

Pump 100 sx Class H cmt @ 12,050' – 11,171'. (CIBP & 7-5/8" Casing shoe & 5" Liner top.) WOC & Tag.

Pump 40 sx Class H cmt @ 10,526' – 10,426'. (T/Wolfcamp). Pump 40 sx Class H cmt @ 8465' – 8365'. (T/Bone Spring).

Pump 200 sx Class C cmt @ 6048' – 5190'. (DV Tool, T/Delaware & 10-3/4" Casing Shoe.) WOC & Tag.

Pump 40 sx Class C cmt @ 4550' – 4450'. (Estimated B/Salt.)

Perforate and squeeze 50 sx Class C cmt @ 3050'. Displace to 2950'. WOC & Tag. (Estimated T/Salt.)

Perforate and squeeze 100 sx Class C cmt @ 2030'. Displace to 1930'. WOC & Tag. (16" Casing shoe.)

Perforate and squeeze 65 sx Class C cmt @ 100'. Circulate cmt to surface. NDBOP. Dig out and cut off wellhead to 3' below grade.

Confirm cement to surface in all casings. Install cap and well marker. (Proposed Plan for editing and WBDs are attached.)

Spud Date:

4" diameter 4' tall Above Ground Marker

Rig Release Date:

SEE ATTACHED CONDITIONS
OF APPROVAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Environmental Manager

DATE

9/13/2022

Type or print name

Bob Hall

E-mail address:

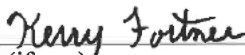
bhall@btaoil.com

PHONE:

(432) 682-3753

For State Use Only

APPROVED BY:



TITLE

Compliance Officer A

DATE

9/22/22

Conditions of Approval (if any)

Tubing Detail (3/11/2004)

335 jts 2 7/8" N80
74 jts 2 7/8" CS Hydril
On/Off Tool
1.87" ID - XN nipple
5" Arrowset pkr @ 13,185'

(Installed 1/24/2019)

1.25" CT Velocity String @ 13,180'

Tops

Ruster	1872'
Delaware	5293'
Bone Spring	8415'
Wolfcamp	10476'
Strawn	11725'
Atoka	12009'
Morrow	12390'

KB = 20' X-Mas Tree Top Conn.

10-3/4 csg - Top Job @ 1058' cmt'd w/ 500 sx.

**@ 1980' - 16" 75# K-55 Surf. Csg.
cmt'd w/ 3500 sx. Cmt circulated to surf.**

TOC 3054' By Temp Survey

**@ 5240' - 10-3/4" 45.5 & 51#
K-55 & N-80 Interm Csg. cmt'd w/ 3000 sx
TOC 3054' By Temp Survey
+ Top Job @ 1058' cmt'd w/ 500 sx.**

7-5/8" DV Tool @ 5998'

5" Liner Top 11,221'

**@ 11,615' - 7-5/8" 29.7 & 33.7#
P-110 & D-95 Prod. Csg.
Stage 1 cmt: 1400 sx; Stage 2 cmt: 900 sx
Circulated cement on both stages.**

**Atoka Perfs: 12,094-104'; 12,122-124'; 12,126-128'
SQUEEZED 3/4/2004**

**Morrow EO Perfs: 12,839-846'; 12,848-852'
SQUEEZED**

**Morrow C Perfs: 13,246 - 13,284'
OPEN**

**@ 11,221' - 13,440' -- 5" 23.2# L-80 & S-95 Liner
Cmtd w/ 340 Sx**

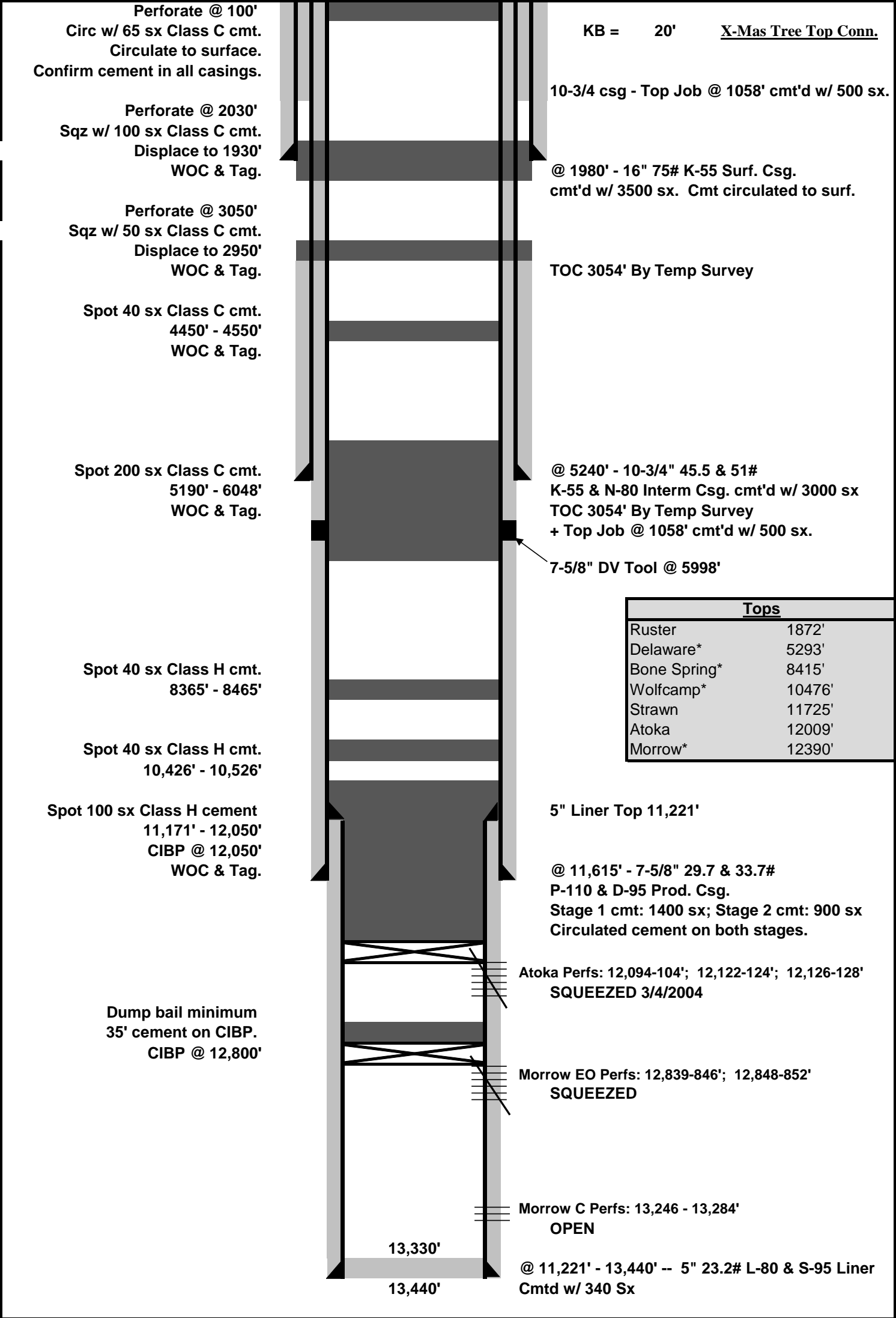
**1.25" CT ran to 13,180'
(5' above Pkr)**


5" Arrowset Pkr @ 13,185'

13,330'

13,440'

Revised		API # 30-025-30535 GPS: 32.3173 -103.4430		Drawn	TJW
6/8/2004	GLB	LEASE: 8036 JV-P Brian # 1		12/16/2003	
7/28/2022	B Hall	FIELD: Antelope Ridge			
		LOCATION: 1980' FSL 990' FWL Sec. 11 T23S R34E		Approved	
		COUNTY: Lea	STATE: New Mexico		
		PRODUCING FORMATION: Atoka - Morrow		Date	
		BTA Oil Producers			



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		COUNTY:	Lea	Date	
		PRODUCING FORMATION:	Atoka - Morrow		
		 BTA Oil Producers			

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Potash Mine Area),
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 142729

COMMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 142729
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/22/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	9/22/2022