Office				Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		30-025-37813 5. Indicate Type of I	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ancis Dr.	STATE	FEE
1000 R10 D12208 Rd., A2ree, RM 67410 District IV – (505) 476-3460 I220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	37505	6. State Oil & Gas L B0-1565	ease No.
SUNDRY NOTICES DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION		LUG BACK TO A	7. Lease Name or U Black Bass State	nit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas	Well 🗌 Other		8. Well Number 1	
2. Name of Operator: George A. Chase			9. OGRID Number	265378
 Address of Operator P O Box 1618 ; Artesia, NM 88211 			10. Pool name or W Hume Queen West	ildcat
4. Well Location				
Unit LetterC_:7	75feet from theNorth	line and	1650feet from th	eWestline
Section 24	Township 16S	Range 33E	NMPM	County Lea
11	1. Elevation (Show whether D	R, RKB, RT, GR, etc	c.)	
	4157' GR			
DOWNHOLE COMMINGLE Image: Closed-loop system DTHER:		OTHER:		
 Describe proposed or completed of starting any proposed work). proposed completion or recomp lease see attached plugging report for the 	SEE RULE 19.15.7.14 NMA			
	Rig Release I	Date:]
oud Date:				1
oud Date:				1
		best of my knowled	ge and belief.	1
Spud Date: Thereby certify that the information above SIGNATURE_ <i>Gregory A. C.</i>	ve is true and complete to the	-	-	J

APPROVED BY:	Kerry Fortner	TITLE	Compliance Officer A	DATE 9/21/22
Conditions of Approv	val (if any):			

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Plugging Report Black Bass State #1 API 30-025-37813

6/24/2022 Moved in rig, backhoe, wireline and plugging tank. Set large matting board and rigged up. Nipple down the tubing and unseated the pump. Laid down 100 rods. Shut down.

6/27/2022 Finish laying down the rods. Installed the BOP and POOH with tubing. 128 joints of 2 7/8" tubing. Made gauge ring run and set 5 ½" CIBP at 3850'. Tagged CIBP with tubing, circulated MLF and spot 35 sx cement on top of CIBP. POOH and SION.

6/28/2022 Tagged cement at 3502'. Spot 25 sx cement at 2702'. POOH and perforated casing at 1556'. Moved perforation down to be 50' below the surface shoe. Set packer and established rate. Started pumping cement. Returns started to come to the pit from the casing annulus. Circulated cement out of the hole to the pit. POOH with tubing and packer. Found a split joint. Reset packer and pressured up to 500# and held without losing pressure. POOH with packer and RIH with tubing to 1606' and spot 25 sx cement. POOH and SION

6/29/2022 Tagged cement at 1382'. POOH and perforated at 110'. Pressured up on perforations to 550# and held without drop. RIH with tubing to 161' and circulated cement to surface with 15 sx. Laid down remaining tubing and rigged down. Dug out and removed the wellhead. Good existing cement in the 8 5/8" casing. Filled up 5 ½" casing with less than 1 sack of cement. Installed standard marker, removed the anchors, and cleaned the pit.

Ceited by OFP: 8/26/2022 6:53:03 PM Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 End 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 Ol	IL CONSERVATION DIVISION	30-025-37813
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE SFEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B0-1565
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO E DIFFERENT RESERVOIR. USE "APPLICATION FO		Black Bass State
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Wel	1 🗍 Other	8. Well Number 1
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3. Address of Operator		10. Pool name or Wildcat
P O Box 1618 ; Artesia, NM 88211		Hume Queen West
4. Well Location		
	feet from the North line and 1	1650 feet from the West line
Section 24	Township 16S Range 33E	NMPM County Lea
	evation (Show whether DR, RKB, RT, GR, etc	<i>,</i>
	4157' GR	· ·
12 Check Appropr	iate Box to Indicate Nature of Notice.	Papart or Other Data
		1
NOTICE OF INTENTI		SEQUENT REPORT OF:
		— — —
		RILLING OPNS. P AND A
	PLE COMPL	
CLOSED-LOOP SYSTEM		_
CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed oper	rations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE	rations. (Clearly state all pertinent details, ar E RULE 19.15.7.14 NMAC. For Multiple Co	
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George A. Chase Jr. DBA; G and C Service OGRID: 265378

Black Bass State # 1 24-16S-33E 75' FNL & 1650' FWL 30-025-37813

	Existing Wellbore:
Plugs:	
Plug 4: perforate and sqz @161' cmt to the surface with 15sx cmt	
Plug 3: perforate @ 1,606' sqz 25sx cmt. to cover shoe	8 5/8" 24# @ 1,506' 800sx cement
	Formation Tops:
Plug 2: 25sx top of Yates @ 2702'	Yates 2746' Queen 3618' San Andres 4435'
Plug 1: 35 sx @ 3502' CIBP @ 3850'	: Perforations: 3913-3938'
	Cement 35' Cap
	: Perforations 4477'-5107'
-	5 1/2" 17 # casing to 5,934' 1638 sx cement

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
GEORGE A CHASE JR DBA G AND C SERVICE	265378
P.O. Box 1618	Action Number:
Artesia, NM 88211	138615
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/22/2022

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Action 138615

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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CONDITIONS

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CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and marker pics to release	9/21/2022

CONDITIONS

Page 7 of 7

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Action 138615