

Well Name: AH BLINEBRY FEDERAL NCT-1 B3	Well Location: T22S / R38E / SEC 28 / SESW /	County or Parish/State: LEA / NM
Well Number: 25	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC032104	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002521403	Well Status: Abandoned	Operator: SOUTHWEST ROYALTIES INCORPORATED

Subsequent Report

Type of Submission: Subsequent Report	Type of Action Plug and Abandonment
Date Sundry Submitted: 06/10/2020	
Disposition: Accepted	Disposition Date: 06/01/2020

Remarks: PRISCILLA PEREZ:APPROVAL:2019-03-19 1. Notify BLM 24 hours prior to MIRU in accordance with applicable COAs 2. MIRU rig, pull rods & pull 2 1/16" tubing from the West string, RDMO 3. Run CBL in both the West & East strings and discuss results with BLM & CVX engineer 4. MIRU coil unit 5. Spot 205 sx CL C cmt in West string f/ 7242' t/ 3000' and spot 175 sx CL C cmt in East string f/ 6612' t/ 3000', depending on CBL results on TOC ? match internal TOC to external TOC (Drinkard, Tubb, Blinberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string to 500 psi for 10 minutes 6. Spot 75 sx CL C cmt into the tubing string that did not pass the pressure test f/ 3000' t/ 1452' (Yates, B. Salt). WOC & tag 7. Perf & squeeze 365 sx CL C cmt into tubing string that did pass the pressure test f/ 3000' t/ 1452' (Yates, B. Salt). WOC & tag 8. Cut & pull the tubing string that did not pass the pressure test @ 1452' 9. Cut the tubing string that did pass the pressure test @ 1452' and use to lay 495 sx CL C cmt f/ 1452' t/ surface (T. Salt, Shoe, Rustler, Fresh Water) 10. Verify cement to surface Approved 3/31/19, J. Amos DEBORAH MCKINNEY:APPROVAL:2020-06-10 05/12/2020 MIRU single rig. Pull rods in one of the dual strings. 05/13/2020 Pull remaining rods, N/U BOPE and test. Pull tubing. RDMO single rig. 05/16/2020 R/U wireline. Set CIBP at 6,255' in west string (prod string). 05/18/2020 R/U wireline. Run CBL. R/U on east string, set CIBP at 6,199'. Pressure test both strings to 1,000 psi for 15 minutes successfully. RDMO wireline. 05/19/2020 R/U CTU. N/U and test BOPE. Spot 98 sx class c cmt: 6,255'-2,350' in west string. Spot 96 sx class c cmt: 6,199'-2,350' in east string. WOC and tag at 2,645' in east string and 2,345' in west string. RDMO CTU. 05/27/2020 MIRU pulling unit. R/U and run wireline, tag TOC at 2,321' in both strings. Cut tubing at 2,321 in both strings. 05/28/2020 N/U BOPE and test, unable to pull tubing strings free. 05/29/2020 Spot MLF inside both strings to 1,520'. Cut west strings at 1,520'. L/D tubing string. Matthew Kade BLM approved. 06/01/2020 Cut east string at 1,520'. Utilize east string as work string. Spot 200 sx class c cmt: 1,520'-776'. WOC and tag at 708'. Spot 187 sx class c cmt: 708'-surf. L/D tubing string, top off well with 34 sx class c cmt. Verify cmt at surface. RDMO. P&A complete. 6/10/2020 dmckinne accepted for record as to the plugging of the wellbore. Liability under bond is retained until surface restoration is complete.

SR Attachments

Procedure Description

CHEVRON - AH BLINEBRY FEDERAL NCT-1 B3 25.PDF

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Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

X 7

NMOCD 9/23/22

SR Attachments

Procedure Description

CHEVRON - AH BLINEBRY FEDERAL NCT-1 B3 25.PDF

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC032104
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Chevron USA IncorporatedContact: Howie Lucas
E-Mail: howie.lucas@chevron.com

3a. Address

6301 Deauville Blvd., Midland, TX 79706

3b. Phone No. (include area code)

Ph: 832-588-4044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T22S R38E SESW 660FSL 1650FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
AH Blinbry Federal NCT-1 B3 259. API Well No.
30-025-21403-00-C110. Field and Pool or Exploratory Area
Brunson
Tubb Oil & Gas11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

05/12/2020 MIRU single rig. Pull rods in one of the dual strings.

05/13/2020 Pull remaining rods, N/U BOPE and test. Pull tubing. RDMO single rig.

05/16/2020 R/U wireline. Set CIBP at 6,255' in west string (prod string).

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Howie Lucas

E-mail address: howie.lucas@chevron.com

Title Well Abandonment Engineer, Attorney in Fact

Signature



Date 06/08/2020

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Received by OGD: 8/18/2022 12:16:36 PM
 to those rights in the subject lease
 which would entitle the applicant to conduct operations thereon.

Office

Page 4 of 8

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
 any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Well: A. H. Blinebry Federal NCT-1 #25

Field: Tubb Oil & Gas

Reservoir: DHC - TUBB/DRINKARD ABO

Location:

660' FSL & 1650' FWL
Section: 28 (SE/4 SW/4)
Township: 22S
Range: 38E Unit: N
County: Lea State: NM

Elevations:

GL: 3360
KB: 3374
DF: 3373

Log Formation Tops	
Rustler	1340
Salt	1420
B/Salt	2586
Yates	2720
Queen	3558
San Andres	4153
Glorieta	5343
Blinebry	5740
Tubb	6297
Drinkard	6624

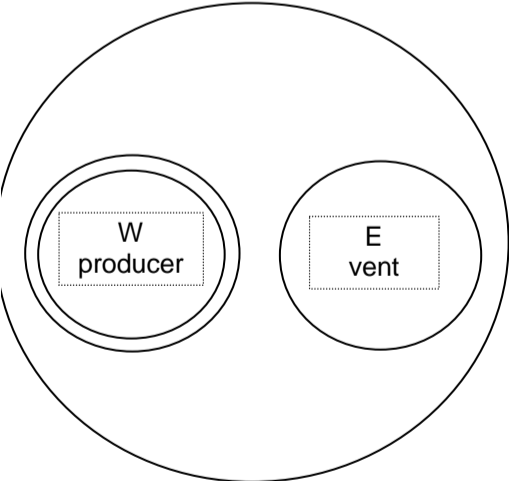
?? PMP & RODS PULLED IN 11/2004

Rod Detail: 4/21/95

1 1/4" polish rod w/ 8' liner (16')
3/4" pony rod (18')
4 3/4" rods (2100')
00 5/8" rods (5000')
insert pmp (150-125-RWBC-16-4 TE-2)
Gas Anchor (6')

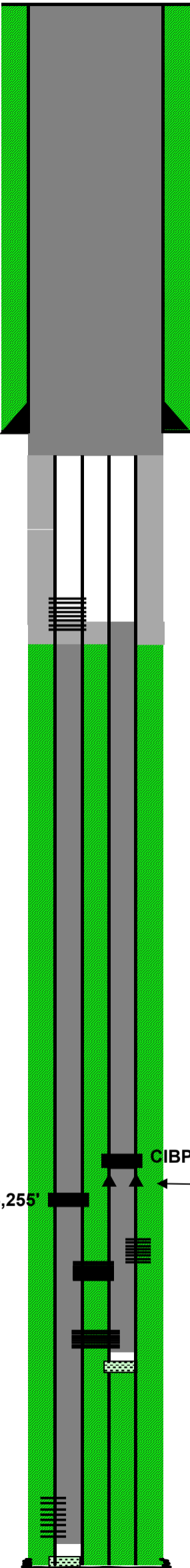
Tbg Detail: 11/29/2004 (WEST STRING)

220 JTS 2 1/16" 2.66# INTEGRAL 1.751ID
1.719 DRIFT 7143.7'
1 - 2 1/16" MA 33.3'
1 - 2 1/16" CUP TYPE SN 1.10
EOT 7144.8'



String 1: 2 7/8" 6.5# J-55 @ 7245 (east)
String 2: 2 7/8" 6.5# J-55 @ 7248 (west)
Cmt: 1000 sx each string
Hole Size: 7 7/8" to 7250
Circ: No TOC: 3000
TOC By: Calculated @ 80% fill up

Plugged Wellbore Diagram



Well ID Info:

Chevno: FF4757
API No: 30-025-21403
L5/L6: U47 / 6800 / 7100
Spud Date: 4/21/65
Rig Released: 5/12/65
Compl. Date: 5/17/65

Surface Csg: 8 5/8" 17#
Set: @ 1402 w/ 600 sx cmt
Hole Size: 11" TO 1402
Circ: Yes TOC: Surface
TOC By: Circulation

Plugging Report:

Cut tbg at 2,321' in both strings. Unable to pull tbg strings free. Spot MLF inside both strings to 1,520'. Cut both strings at 1,520'. Spot 200 sx class c cmt: 1,520'-776'. WOC and tag at 708'. Spot 187 sx class c cmt: 708'-surf. L/D tbg string, top off well with 34 sx class c cmt. Verify cmt at surface.

TOC @ 2,321' in both strings

Set CIBP at 6,255' in west string and 6,199' in east string. Spot 98 sx class c cmt: 6,255'-2,350' in west string. Spot 96 sx class c cmt: 6,199'-2,350' in east string. WOC and tag at 2,645' in east string and 2,345' in west string. Tag TOC at 2,321' in both strings.

CIBP @ 6,255' CIBP @ 6,199'
RA Collar @ 6223
Perfs

{ 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404
6398-6404

{ 6557-62

{ 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96,
7102, 05, 35, 37, 50, 82, 91, 7223

Status

Tubb - Plugged
Commingling Perfs

Drinkard - Plugged
Drinkard - Plugged

TD: 7250 COTD: 7242 PBD: 7242 COTD: 6612 PBD: 6612

Updated: 8/23/2012 SEHE By: S E HEIDELBERG

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 135509

COMMENTS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 135509
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/23/2022

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Action 135509

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	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/23/2022