

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-29458
2. Name of Operator HILCORP ENERGY COMPANY		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> : <u>790'</u> feet from the <u>SOUTH</u> line and <u>790'</u> feet from the <u>EAST</u> line Section <u>22</u> Township <u>32N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name Havasu Com
		8. Well Number 1
		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5924' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data


NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well was P&A'd on 6/22/2022, please see the attached plugging operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 7/1/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 9/26/2022
 Conditions of Approval (if any):

30-045-29458

FEE

SR P&A

6/20/2022: MIRU. CK WELL PRESSURES (SICP 200 PSI, SITP 200 PSI, SIBH 5 PSI). LD RODS & PMP. ND WH. NU BOP & FT, GOOD TST. LD PROD TBG. RIH W/SCRAPER T/1140'. TOO H STANDING BACK TBG. SDFN.

6/21/2022: CK WELL PRESSURES (SICP 200 PSI, SITP N/A PSI, SIBH 100 PSI). TIH W/CICR & SET @ 1130'. LOAD & ROLL HOLE W/30 BBLS FRESH H2O. RU WL & RUN CBL F/1130' T/SURF. TOC @ 170'. RD WL. PU & TIH W/SETTING TOOL. STING INTO RETAINER, COULD NOT EST INJECTION RATE. **RECEIVED APPROVAL F/MONICA KUEHLING/NMOCD TO PROCEED W/440' INSIDE PLUG ABV RETAINER.** PMP 52 SXS CLASS G 15.8 PPG CMT. LD 15 JTS. WOC 4 HRS, PER NMOCD. TIH & TAG TOC @ 712'. LD 22 JTS BREAK CIRC PMP DYE H2O. 10.5 BBLS PMP BEFORE SEEING DYE, CAL HIC @ 195'. RU WL, PERF'D SQZ HOLES @ 160', **APPVD BY MONICA KUEHLING/NMOCD.** PU 6 JTS, **NO CMT RETAINER APPROVED BY MONICA KUEHLING/NMOCD.** EOT @ 194', PMP DWN TBG W/CSG SI CIRC. OUT BHP MP 32 SXS CLASS G 15.8 PPG CMT. CLOSED BH OPENED CSG PMP 23 SXS CLASS G 15.8 PPG TO FILL UP CSG. LD 6 JTS. SDFN.

6/22/2022: CK WELL PRESSURES (SICP 0 PSI, SITP N/A, SIBH 0 PSI). ND BOP. DIG OUT WH. CUT OFF WH. INSTALL P&A MARKER, TOP OFF CELLAR. P&A OPERATIONS WITNESSED BY LENNY MOORE/NMOCD. RDRR @ 10:00 HRS.



Schematic - Current

Well Name: HAVASU COM #1

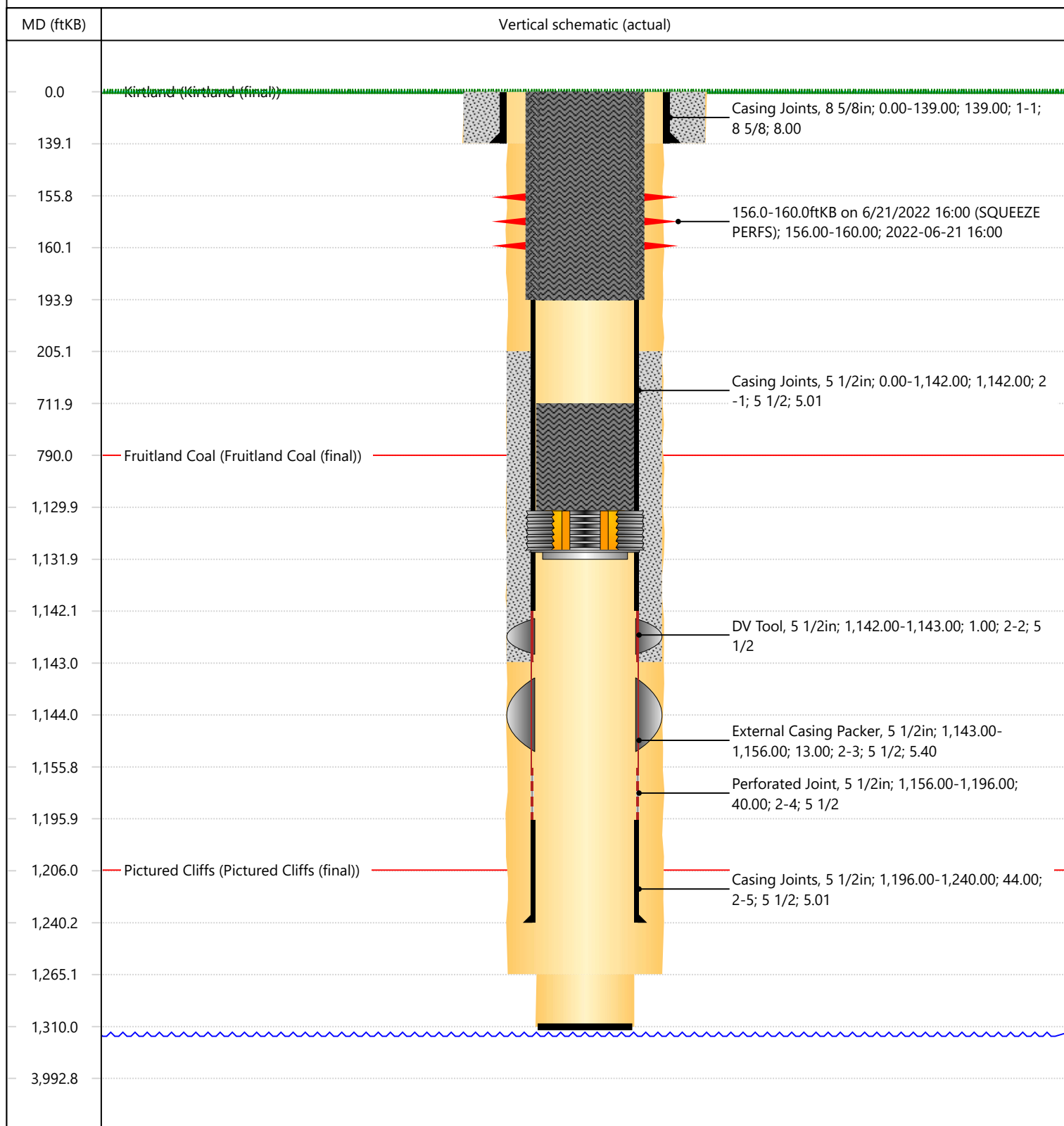
API / UWI 3004529458	Surface Legal Location 022-032N-013W-P	Field Name BASIN (FRUITLAND COAL) #3046	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 1,809.64	KB-Ground Distance (ft) 4.00	Original Spud Date 7/31/1997 12:00	Rig Release Date 8/29/1997 01:00	PBTD (All) (ftKB) Original Hole - 1,310.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Expense Plug & Abandon	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Actual Start Date 6/20/2022	End Date 6/22/2022
--	-------------------------------------	--------------------	--------------------------------	-----------------------

TD: 1,310.0

Original Hole [Vertical]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 122340

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 122340
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 6/22/22	9/26/2022