U.S. Department of the Interior		Sundry Print Repor
BUREAU OF LAND MANAGEMENT		And the second
Well Name: SAN JUAN 32-9 UNIT	Well Location: T32N / R10W / SEC 25 / NESE / 36.952298 / -107.828435	County or Parish/State: SAN JUAN / NM
Well Number: 292S	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF078507	<b>Unit or CA Name:</b> SJ 32-9 FRUITLAND PA	<b>Unit or CA Number:</b> NMNM78425D
US Well Number: 3004533356	Well Status: Gas Well Shut In	<b>Operator:</b> HILCORP ENERGY COMPANY

**Notice of Intent** 

Sundry ID: 2689114

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/25/2022

Date proposed operation will begin: 10/01/2022

Type of Action: Temporary Abandonment Time Sundry Submitted: 09:28

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

SJ\_32\_9\_292S\_\_API\_3004533356\_\_TA\_NOI\_HEC082422\_20220825092746.pdf

I	eceived by OCD: 8/25/2022 1:49:54 PM Well Name: SAN JUAN 32-9 UNIT	Well Location: T32N / R10W / SEC 25 / NESE / 36.952298 / -107.828435	County or Parish/State: SANge 2 of 8 JUAN / NM	
	Well Number: 292S	Type of Well: OTHER	Allottee or Tribe Name:	
	Lease Number: NMSF078507	<b>Unit or CA Name:</b> SJ 32-9 FRUITLAND PA	<b>Unit or CA Number:</b> NMNM78425D	
	US Well Number: 3004533356	Well Status: Gas Well Shut In	<b>Operator:</b> HILCORP ENERGY COMPANY	

# **Conditions of Approval**

## **Specialist Review**

Proposed\_TA\_COAs\_KR\_01112022\_20220825095734.pdf

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

# **Operator Electronic Signature: AMANDA WALKER**

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name: Street Address: City: Phone: Email address:

State:

State: TX

# **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick Signed on: AUG 25, 2022 09:27 AM

Zip:

BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 08/25/2022



### HILCORP ENERGY COMPANY SAN JUAN 32-9 UNIT 292S NOTICE OF INTENT: TEMPORARILY ABANDON

Prepared by:Scott AndersonPreparation Date:August 24, 2022

WELL INFORMATION						
Well Name:	SAN JUAN 32-9 UNIT 292S	State:	NM			
API #:	3004533356	County:	SAN JUAN			
Area:	04	Location:	1415' FSL & 540' FEL - Unit I - Section 25 - T 032N - R 010W			
Route:	0402	Latitude:	36.95229 N			
Spud Date:	4/26/2006	Longitude:	-107.82782 W			

### PROJECT DESCRIPTION

Pull the existing tbg. Set a CIBP above the liner top to isolate the Fruitland Coal formation and Temporarily Abandon the wellbore. Place the wellbore into inventory for potential future development according to on-going reservoir investigation

CONTACTS					
Title	Name	Office Phone #	Cell Phone #		
Engineer	Colby McKee		505-947-6329		
Area Foreman	Colter Faverino		326-9758		
Lead	Ramon Florez		599-3479		
Artificial Lift Tech	Chris Huff		486-9680		
Operator	Cameron Kling		787-7359		



### HILCORP ENERGY COMPANY SAN JUAN 32-9 UNIT 292S NOTICE OF INTENT: TEMPORARILY ABANDON

#### JOB PROCEDURES

 NMOCD
 Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures daily, including BH, IC (if present) and PC.

 BLM
 Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

1. MIRU workover rig and associated equipment; NU and test BOP.

2. TOOH with 2 3/8" tubing set at 3,442'.

3. Set a 7" cast iron bridge plug at +/- 3,100' to isolate the Fruitland Coal formation.

4. Load hole with water. Pressure test the CIBP to 560 psi.

5. ND BOPs, NU wellhead. Conduct a formal MIT with the BLM and NMOCD to 560 psi.



### HILCORP ENERGY COMPANY SAN JUAN 32-9 UNIT 292S NOTICE OF INTENT: TEMPORARILY ABANDON

		nergy Company SAN JUAN 32-9 UNIT #2	Current Schema	atic - Vei	rsion 3		
UWI 045333		Surface Legal Location 025-032N-010W-I	Field Name BASIN (FRUITLAND COAL)		oute )402	StateProvince NEW MEXICO	Well Configuration Type VERTICAL
Ind Eleva		Original KB/RT Elevation (ft) 6.611.00	KB-Ground Distance ( 11.00		KB-Casing Flange D		langer Distance (fl)
00.00		0,011,00	•				
			Original Hole [	VERTIC	AL]		
MD tKB)	TVD (ftKB)		Vertic	alschematic	c(actual)		
	11.2						
11.2	12.8						
2.3	42.3	2 3/8in, Tubing; 2 3/8 in; 4.	ftKB; 42.30 ftKB	-11		Surface Casing Ca	ment, Casing, 4/27/2006
	62.3	2 3/8in, Tubing Pup Joint; 2 55; 42	2 3/8 in; 4.70 lb/ft; J- .30 ftKB; 62.30 ftKB	- 1		00:00; 11.00-373.33	; 2006-04-27; Cemented ger, followed by 176 sxs
23						Type 3. 4/27/06 - Ce	emented with 73 sxs Type to surface, circulated 1 bbl
72.4	372.3						KB; 9 5/8 in; 9.00 in; 11.00
73.4	373.3						g Cement, Casing, 5/1/2006
80.9	380.8	2 3/8in, Tubing; 2 3/8 in; 4.				00:00; 11.00-3,170.8 with 19 sxs Premiur	55; 2006-05-01; Cemented m Lite Scavenger Cement
512.0	1,811.7		ftKB; 3,406.56 ftKB			(Yield 2.13), and 90	s Premium Lite Type 3 sxs Type 3 (Yield 1.38).
53.0	1,852.7	KIRTLAND (KIRTLAND (fir				Circulated 56 bbls t	o pit.
99.0	2,998.5	FRUITLAND (FRUITLAND					
23.0	3,122.5	B,123.0ftKB, <dttmstart>,</dttmstart>	Top of Liner 3123		<b>P</b>		
25.6	3,126.1						
27.3	3,125.8						
28.3	3,127.8				ľ 🖉 👘		
69.6	3,169.1					2: Intermediate 3.1	70.55ftKB; 7 in; 6.46 in;
70.6	3,170.1		1954			11.00 ftKB; 3,170.55	
70.9	3,170.4	<b>_</b>					
171.3 -	3,170.7	3,171.4ftKB, <dttmstart Perfs from 3171'-321</dttmstart 					
75.9 -	3,175.3				1		
13.6	3,213.0						
82.9	3,382.3						
06.5	3,405.9	2 3/8in, Tubing Pup Joint; 2					
08.5	3,407.9	2 3/8in, Tubing; 2 3/8					
40.0	3,439.4	2 3/8in, Seat Nipple; 2 3/8					
40.9	3,440.4	2 3/8in, Expendable Check					
41.6	3,441.0		ftKB; 3,441.71 ftKB				
45.9	3,445.3	⊲typ	> (PBTD); 3,445.88				
48.2	3,447.6					3; Production Liner 0.00 in; 3,123.07 ftk	r, 3,448.00ftKB; 5 1/2 in; (B; 3,448.00 ftKB
16.9	3,716.3						



### HILCORP ENERGY COMPANY SAN JUAN 32-9 UNIT 292S NOTICE OF INTENT: TEMPORARILY ABANDON

	rp Energy C	ompany JAN 32-9 UNIT #29		roposed		
004533356	e. SAN J	Surface Legal Location 025-032N-010W-I	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
ound Elevation (f ,600.00	0	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	Original Spud Date 4/26/2006 09:00	Rig Release Date 9/29/2006 12:00
ost Recent	Job					
Category ACILITIES		Primary Job Type INSTALL FACILIT	Secondary Job Type IES (NEW) INSTALL FACIL	Actual Start ( LITIES (01) 10/8/200	Date End D	ane
			Original Hol	e [VERTICAL]		
MD (ftKB)	TVD (ftKB)			Vertical schematic (propo	sed)	
11.2	11.2					
12.8	12.8					
372.4 -	372.3					
373.4 -	373.3					
1,812.0	1,811.7					
1,853.0 -	1,852.7					
2,999.0 -	2,998.5					
3,100.1 -	3,099.5		6.46 in, Bridge Plug - Perr	manent, 3,100.0, 3,102.0; 3	,100.00-3,102.00	
3,123.0	3,122.5		Β,1	123.0ftKB, <dttmstart>, To</dttmstart>	op of Liner 3123'	
3,126.6	3,126.1					
3,127.3 -	3,126.8					
3,128.3 - 3,169.6 -	3,127.8					
3,170.6	3,170.1					
3,170.9	3,170.4					
3,171.3 -	3,170.7	B,171.4ftKE	), <dttmstart>, Pre-perfed line</dttmstart>	er, Perfs from 3171'-3213'	and 3382'-3445'	
3,175.9 - 3,213.6 -	- 3,175.3 - - 3,213.0 -					
3,382.9	3,382.3					
3,445.9	3,445.3			<typ></typ>	(PBTD); 3,445.88	
3,448.2 -	3,447.6					
3,716.9	3,716.3					
www.pelot	an com	1		ge 1/1		Report Printed: 8/24/2022

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

# CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

- 1. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 2. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	138180
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS					
	Created By		Condition Date		
	mkuehling	Notify NMOCD 24 hours prior to testing - bradenhead test required prior to MIT day of MIT.	9/27/2022		

CONDITIONS

Action 138180

Page 8 of 8