

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29047
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name ARCO 26 A STATE
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>17S</u> Range <u>28E</u> NMPM EDDY County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597' GR		9. OGRID Number 328947
		10. Pool name or Wildcat RED LAKE; QUEEN-GRAYBURG SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job report and plugged WBD attached for your use.

Thank you.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 09/16/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/5/22
 Conditions of Approval (if any):

Start Date	End Date	Summary
9/8/2022	9/8/2022	Move rig and all equipment to location, spot in basebeam and rig, RU, ND WH, NU BOP, secure well, SDFN
9/9/2022	9/9/2022	Drove to location, PJSM, RU work floor, POOH w/ 26 jts of tubing, MU ON/OFF tool, RIH and latch onto RBP, release RBP, bleed down well, POOH w/RBP, standby for wireline, RU WL, RIH and set CIBP @ 1764', run packer and two joints, set packer, pump 30 bbls, well on a vacuum, secure well and SDFN
9/12/2022	9/12/2022	Drove to location, PJSM, RIH open ended to 1764', load hole w/ mud, mix and pump plug #1 25 sx of class C cement from 1764'-1524', POOH, WOC, Tag plug #1 @ 1520', POOH to 1494', mix and pump plug #2 25 sx of class C cement from 1494'-1254', POOH, WOC, tag plug #2 @ 1240', POOH to 884', mix and pump plug #3 27 sx of class C cement from 884'-624', POOH, secure well, SDFN
9/13/2022	9/13/2022	Drove to location, PJSM, RU WL, RIH and tag plug #3 @ 642', perf @601', POOH RD WL, test injection rate, pressure up to 500 psi, unable to get injection, notify OCD, approved to spot balanced plug, RIH to 642', mix and pump plug #4 40 sx of class C cement from 642'-257', POOH, WOC, RU WL, RIH and tag plug #4 @ 280', perf @ 200', POOH RD WL, RIH w/ packer and set, got good injection, mix and pump plug #5 90 sx of class C cement, WOC, secure well, SDFN
9/14/2022	9/14/2022	Drove to location, PJSM, RU WL, RIH and tag plug #5 @110', perf @100', POOH RD WL, RIH and set packer, got injection through perms, mix and pump plug #6 25 sx of class C cement, displace w/ 4.5 bbls, WOC, check injection rate, able to inject, mix and pump plug #6 again 20 sx of class C cement, caught pressure while pumping, release packer and POOH, notify OCD, WOC until the morning, secure well, SDFN
9/15/2022	9/15/2022	Drove to location, PJSM, unable to pump down surface casing, tag cement plug @20', notify OCD, approved to top off, top off with 2 sx of class C cement from 20'-surface, RD all equipment and move to next well.

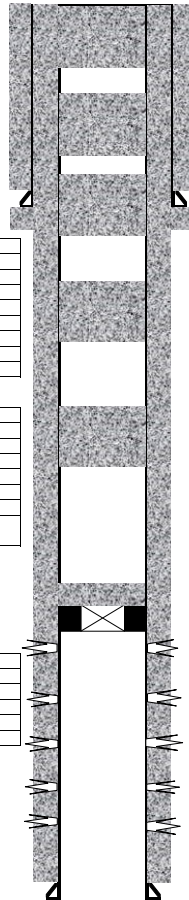
API #	30-015-29047	Arco 26 A State 3	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	26-17S-28E
Field	Red Lake; Queen-Grayburg-SA		Footage	990 FNL 330 FWL
Spud Date	7/31/1996		Survey	32.8101463, -104.1543274

Formation (MD)	
Yates	702
7 Rivers	800
Queen	1430
San Andres	2088

RKB	
GL	3597'

Hole Size	12-1/4"
TOC	Surface
Method	Circ 34 sx

Csg Depth	551'
Size	8-5/8"
Weight	24
Grade	
Connections	
Cement	375 sx



Plug #6 47 sx of Class C cement from 100'-surface

Plug #5 90 sx of Class C cement from 200'-110'

Plug #4 40 sx of Class C cement from 642'-280'

Plug #3 27 sx of Class C cement from 884'-642'

Plug #2 25 sx of Class C cement from 1494'-1240'

Perforations2898'-3061'
2286'-2793'
1814'-2173'Plug #1 25 sx of Class C cement from 1764'-1520'
CIBP @ 1764'

Tubing Detail				
Jts	Size	Depth	Length	Detail

Rod Detail				
Rods	Size	Depth	Length	Detail

Hole Size	7-7/8"
TOC	Surface
Method	Circ 39 sx

Csg Depth	3100'
Size	5-1/2"
Weight	14
Grade	J-55
Connections	
Cement	575 sx

Last Update	8/23/2021
By	RCB

PBTD	3066'
TD MD	3100'
TD TVD	3100'

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CONDITIONS

Action 144093

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 144093
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2022