

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21192
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DJR Operating, LLC		6. State Oil & Gas Lease No. V1399
3. Address of Operator 1 Road 3263, Aztec, New Mexico 87410		7. Lease Name or Unit Agreement Name Lybrook K32-2306
4. Well Location Unit Letter <u>K</u> : <u>2365</u> feet from the <u>South</u> line and <u>2616</u> feet from the <u>West</u> line Section <u>32</u> Township <u>23N</u> Range <u>6W</u> NMPM Sandoval County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7155' GR		9. OGRID Number 371838
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC requests approval to Plug & Abandon the subject well according to the attached Procedure, Current/Proposed wellbore diagram.

Please note: This well was acquired from Encana (nka Orintiv) in 2018. DJR relied on documents filed with governing agencies to prepare this request. No pertinent internal documents are available. To the best of our knowledge, this well was completed for pressure observation with external casing pressure sleeves and it is our belief the casing was never perforated.

Spud Date:

05/04/2014

Rig Release Date:

05/11/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shaw-Marie Ford TITLE Regulatory Specialist DATE 10/06/2022

Type or print name Shaw-Marie Ford E-mail address: sford@djrlc.com PHONE: 505-716-3297

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**DJR Operating, LLC
Plug and Abandonment Procedure
Lybrook K32-2306 01H
API # 30-043-21192
NE/SW, Unit K, Sec. 32, T23N, R6W
Sandoval County, NM**

1. Hold Pre job meeting, comply with all NMOCD, BLM, and environmental regulations.
2. Check and record casing and bradenhead pressures.
3. Remove existing piping, if any, from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum. Well is not believed to have perforations.
4. MIRU P&A rig and equipment. ND WH, NU BOP, function test BOP.
5. PU and TIH with bit and scraper on work string to PBTD. Roll hole with water. TOO H.
6. Pressure test casing to 600 psi. Notify engineering if casing doesn't test.
7. Plug 1 (Gallup): Spot balanced plug from 5329-5229'. Pump water to ensure tubing is clear.
8. Plug 2 (Mancos): Spot a balanced plug from 4512-4412'. Pump water to ensure tubing is clear.
9. Plug 3 (Mesa Verde): Spot a balanced plug from 2901-2801'. Pump water to ensure tubing is clear.
10. Plug 4 (Chacra): Spot a balanced plug from 2496-2396'. Pump water to ensure tubing is clear.
11. Plug 5 (Pictured Cliffs, Fruitland, and Kirtland): Spot a balanced plug from 2050-1560'. Pump water to ensure tubing is clear.
12. Plug 6 (Ojo Alamo): Spot a balanced plug from 1458-1358'. Pump water to ensure tubing is clear.
13. Plug 7 (Surface casing shoe, Nacimiento, conductor shoe, and surface plug): Spot a balanced plug from 548' to surface. TOO H.
14. RD cementing equipment. Cut off wellhead, fill annulus with cement, as necessary. Install dry hole marker. Record GPS coordinates for marker and the final P&A report. Photograph the P&A marker and attach to the report.

15. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.

16. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg yield 1.15 cu. ft/sk. Cement volumes are based on inside capacities +50' and outside capacities + 100% excess.

Current Wellbore Diagram
DJR Operating, LLC
Lybrook K32-2306 1

API # 30-043-21192
 NE/SW, Unit K, Sec 32, T23N, R6W
 Sandoval County, NM

GL 7158'
 KB 7175'
 Spud Date 5/14/2014

NOTE: DJR relied on documents filed with the regulatory agencies to prepare this PxA request. No pertinent internal documents are available. This well was completed as a pressure observation well, with casing-external pressure sleeves. The casing was never perforated, to the best of our knowledge.

CONDUCTOR

Hole size 30"
 Csg Size: 20"
 Wt: 94#
 Grade: N/A
 ID: 19.124"
 Depth 60'
 TOC: Surf

FORMATION TOPS*

Nacimiento 202'
 Ojo Alamo 1408'
 Kirtland 1610'
 Fruitland 1867'
 Pictured Cliffs 2000'
 Chacra 2446'
 Mesa Verde 2851'
 Mancos 4462'
 Gallup 5279'

*Estimated. No logs found

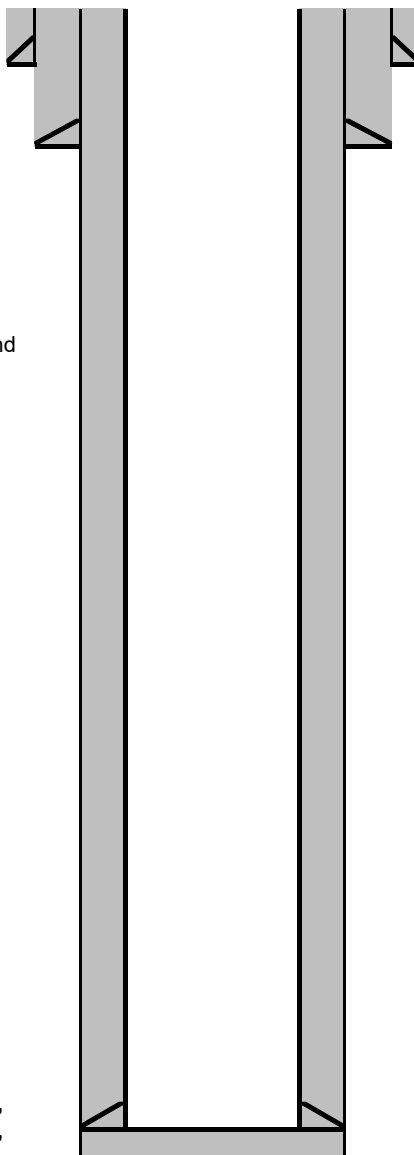
SURF CSG

Hole size 12.25"
 Csg Size: 9.625"
 Wt: 36#
 Grade: J-55
 ID: 8.921"
 Depth 498'
 Csg cap ft³: 0.4340
 TOC: Surf

PROD CSG

Hole size 6.125"
 Csg Size: 4.5"
 Wt: 11.6#
 Grade: SB-80
 ID: 4.00"
 Depth 5755'
 Csg cap ft³: 0.0872
 Csg/Csg Ann ft³: 0.3236
 Csg/OH cap ft³: 0.0942
 TOC: Circ. 48 bbls cement to surface

PBTD 5707'
 TD 5757'



Prod Tubing Detail:

None

Proposed Wellbore Diagram
DJR Operating, LLC
Lybrook K32-2306 1

API # 30-043-21192
 NE/SW, Unit K, Sec 32, T23N, R6W
 Sandoval County, NM

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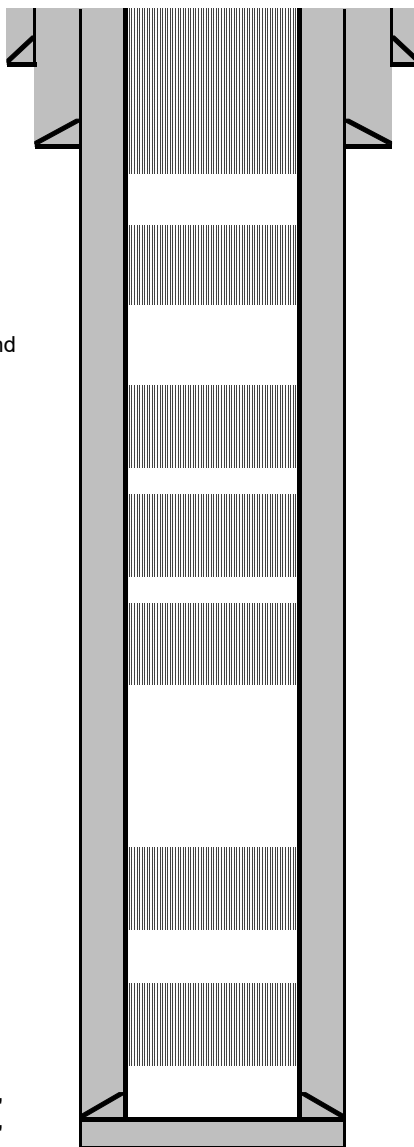
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PBTD 5707'
 TD 5757'



Plug 7 (Surface casing shoe, Nacimiento, conductor shoe, and surface plug): Spot balanced plug from 548' to surface inside 4-1/2" casing.

Plug 6 (Ojo Alamo): Spot balanced plug from 1458-1358'.

Plug 5 (Pictured Cliffs, Fruitland, and Kirtland): Spot balanced plug from 2050'-1560'.

Plug 4 (Chacra): Spot balanced plug from 2496-2396'.

Plug 3 (Mesaverde): Spot balanced plug from 2901-2801'.

Plug 2 (Mancos): Spot balanced plug from 4512-4412'.

Plug 1 (Gallup): Spot balanced plug from 5329-5229'.

All plugs to be Class G cement mixed at 15.8 ppg and 1.15 ft³/sk

All inside plugs will include 50' excess, and all outside plugs will contain 100% excess.

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 149269

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 149269
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	10/7/2022