

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-33096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stiletto 21 federal
8. Well Number 21-1
9. OGRID Number
10. Pool name or Wildcat
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>760'</u> feet from the <u>East</u> line Section <u>21</u> Township <u>20S</u> Range <u>25E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3461'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: P/A ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: Clean up bore hole and set cement plugs
☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1-Inform Oil Conservation Division before moving a rig to the well location
- 2-Move in and rig up workover rig to the well. Spot reverse unit and fill up the pit with 10 ppg brine
- 3-Open well, read and record pressures (SICP = 350 psi)
- 4- Flow and bleed off SICP pressure 350 psi and fluid into the rig tank slowly but the SICP build up to 100 psi. Pumped 160 bbls of 10 ppg brine shut down well pressure to 230 psi. Killed the well with pumping 170 bbls 12.2 ppg killing fluid. SICP = 0 psi.
- 5-Nipple down wellhead and install 3K Blowout preventer. Test BOP stack 200 psi and 1000 psi
- 6-Trip in hole with 2-7/8" ms. joint on tested 2-7/8" work string. Clear bore hole to top of parted 2-3/8" tubing at 2625'
- 7- Trip in hole with 8 1/2 x 4 1/2" AS1X packer and check valve. Set packer at 2559', above 2-3/8" parted tubing and tested OK.
- 8- Mix, pump and squeeze 200 sks class "C" 14.1 ppg cement and displace below the packer. Unset the packer and pull it out of the hole. Pull in clear and wait on cement.
- 9-Tag and record cement depth at 2185' and notice OCD.
- 10-Mix and pump 185 sks class "C" 14.8 ppg cement and WOC for 5 hrs and tag cement at 1469'. Pull in clear
- 11-Pick up to 1461', Mix and pump 60 sks class "C 14.8 ppg and WOC and tag cement at 1210'
- 12- Wait on cement – Rig down workover rig and P/A equipment
- 13- Cut off 8 5/8" csg below well head and 3' below ground level. RIH to 400' w/12 jts mix and pump circ 108 sks class C cmt 14.8 ppg, circ out 6 sks, good cmt.
- 14- Install a well ID pipe as required by OCD and fill up voids with clean soil/cement and level off location
- 15- Clear, and Clean up location and move off


Spud Date:

6/22/2022

Rig Release Date:

6/29/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Petroleum Engineer DATE: 10/11/2022

Type or print name Vahid Sabzevari E-mail address: vahid.sabzevari@americoenergy.com PHONE: 713-984-9700

For State Use Only

APPROVED BY: _____ DATE _____
Conditions of Approval (if any):

Accepted for record – NMOCD gc 10/13/2022

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

May & June office and calls \$ 1500.00

6/22/2022

We have production equipment on location list as follow flanged tbg hanger, flanged csg hanger for 4 1/2" csg 5K x 10K, pumping unit (no horse head), 23 jts 4 1/2" csg weight ? and 2- cut off jts, 100 bbl steel tank w/steps. **AAA Well Service** with tire problems today, they have hopes to move pulling unit this afternoon, the other 5 loades by noon tomorrow. Joe Pulice had equipment to moved 4 1/2" csg to side of location

COST: AAA/B 5900.00, CM 1700.00 COST- \$ 7600.00 TOTAL- \$ 9100.00

6/23/2022

Hold safety meeting discuss working with pressure and H2S, **SICP 350**. MIRU PU and Plugging equipment. Open well with 350 PSI blow down to **gas buster** open top tank unload 40 bbls fluid with a trace of oil. Shut in well build up to 100 PSI. RU **pump 160 bbls of 10# brine shut down well pressure to 300PSI**. SION

COST: AAA/B 1575.00, AAA/OB 5537.50, CM 1700.00, AGAVE 1750.00

COST-\$ 10562.00 TOTAL-\$ 19662.00

6/24/2022

Hold safety meeting discuss working with pressure and H2S, **SICP 230**. Open to gas buster open top tank. **Ordered 170 bbls 12.2 ppg kill fluid from Nova Mud at Hobbs NM**. Off load 3rd load 15:40, circ tanks of kill fluid. Open well **pump 170 bbls 12.2 ppg kill fluid, well dead**. ND well head, NU 9" 3K BOP with spool. SION **tomorrow PU 7 5/8" bit and scraper**.

COST: AAA/OB 8051.00, CM 1700.00, JES TKS 3000.00, NOVA MUD 11935.00, FTR 1000.00

COST-\$ 26171.00 TOTAL- \$ 45833.00

6/25/2022

AOLSM Discuss using tongs, winch line, check elevators doors, PU tbg. Well dead no pressure and no tools. **PU 8 1/2 x 4 1/2" AS1X pkr test run open hole, RIH to 1687' w/27 stands set and release good test. POOH hange Pkr.**

COST- AAA/OB 8135.00, CM 1700.00 COST- \$ 9835.00 TOTAL- \$ 55668.00

6/26/2022

AOLSM discuss use of tongs, winch line and watch over head when RIH W/tbg, and pump pressure when pumping. Open line a puff of gas, well dead, open well. **RU tools 8" pkr with check vale. RIH 41 stands set pkr in tension 20 points over, EOT 2559' W/82 jts**. RU pump 15/15 bbls of 10 ppg and FW. At 11:59 **mix and pump 200 sks Class C cmt 14.1 ppg**, SD check flow back 1.5 bbls. Unset pkr POOH, tools out. Missing slip segment. Close BOP. RU 2 7/8" X 4' PERF SUB RIH TO 1597' W/48 JTS. SECURE WELL SION

COST- AAA/OB 5080.00, AAA/B 4365.00, CM 1700.00, JES 2730.00, NOVA MUD 11340.00

COST- \$25215.00 TOTAL- \$ 80883.00

6/27/2022

AOLSM discuss, tongs, winch line, running tbg, pump circ well. Check well open to gas buster light vacuum. Open BOP RU 4' perf sub RIH **tag cmt @ 2185'** w/ 70 jts + 8' (called OCD reported depth) (meeting at location will do bubble test). **RU circ 9.5 drlg mud 134 bbls**, POOH stand back OOH load well. Will check in AM. Secure well SION.

COST-AAA/OB 3832.50, AAA/B 2897.00, CM 1700.00 COST- \$ 8429.50 TOTAL-\$ 89312.50

6/28/2022

AOLSM DISCUSS H2S and pressure, tongs, running tbg, winch line, mixing and pumping cmt. Check Well dead. **RIH tag cmt at 2185'** w/70 jts, **mix and pump 185 sks class C 14.8 ppg**. Wait 5 hrs. RIH **tag cmt at 1469'** w/ 47 jts. + 8'. Pick up to 1461' w/ 47 jts, check well for 1 hr for gas, good test. **Mix and pump 60 sks class C 14.8 ppg**. POOH SION.

COST-AAA/OB 3245.00, AAA/B 9540.00, CM 1700.00 COST-\$ 14485.00 TOTAL-\$ 103,797.50

6/29/2022

AOLSM discuss tongs, winch line, running TBG, RD PU. Well dead open BOP. RU RIH to **tag cmt @ 1210'** w/38 jts. POOH, OOH pick up floor remove BOP (released tools & BOP, to LCH Well Service). Cut off 8 5/8" csg below well head and 3' below ground level. **RIH to 400' w/12 jts mix and pump circ 108 sks class C cmt 14.8 ppg**, **circ out 6 sks, good cmt**. SD POOH LD 12 jts & 4' perf sub. RDMO AAA unit 100, stage to side of location until Tuesday 7-5-22.

COST-AAA/OB 2915.00, AAA/B 8015.00, CM 1700.00, LCH 3155.00, DIAMOND 450.00,

COST-\$ 16235.00 ESTIMATED TOTAL-\$ 120,032.50

Will be additional cost moving surface equipment.

Stiletto '21' Federal Com #1

API # 30-015-33096

Spud 1/17/2004

Current Wellbore

IV) 108 sks "C" Cement to surface

III) 60 sks "C" cmt

1469' tag

II) 185 sks "C" Cement

2185' tag

I) Squeeze 200 sks cement

PBTD: 9756' MD'
TD: 9800' MD'0
400'
1210' tag13-3/8", 48#, H-40, ST&C
@ 358' w/ 425 sx Poz Class "C" to Surf

1461'

8-5/8", 24#, J-55, LT&C
@ 1525' w/ 875 sx Poz Class "C" to SurfTop of 4-1/2" casing fish at 2673',
Top of 2-3/8" @ 2625 (corroded away)

4-1/2" CSG Patch @ 3618'

AS1X 10K Packer @ 9197'

Upper Marrow- 9356'-9415'

plug @ 9430'

Marrow- 9461'-9630'4-1/2", 11.6#, N-80, LT&C
@ 9800' w/ 850 sx Poz Class "H" to 6700'

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CONDITIONS

Action 150098

CONDITIONS

Operator: AMERICO ENERGY RESOURCES LLC 7575 San Felipe Houston, TX 77063	OGRID: 228051
	Action Number: 150098
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/13/2022