Received by OCD: 10/10/2022 9:31:58 AM

eceived by OCD. 10/1	0/2022)	.31.30 /1//					ruge roj
Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		Ol Expi	DRM APPRO MB No. 1004- res: October 3 MNM0104028	0137 1, 2021
Do not u	se this f		ORTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or		
SI	TRIPLICATE - Other instru		7. If Unit of CA/Agree	ment, Name ar	nd/or No.		
1. Type of Well Oil Well	✔ Gas W				8. Well Name and No.	FASKEN FEI	DERAL/1
2. Name of Operator CONTANGO RESOURCES LLC					9. API Well No. 3004120258		
3a. Address 1717 S BOULDER AVE SUITE 900, TULSA, OK 3b. Phone No. (include area code) (981) 748-3346			2)	10. Field and Pool or Exploratory Area BLUITT-SAN ANDRES (ASSOCIATED)/BLUITT-SAN A			
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SEC 20/T8S/R38E/NMP					11. Country or Parish, ROOSEVELT/NM	State	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOTI	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISS	ION		TY	PE OF AC	TION		
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) amation	Water S	Shut-Off tegrity
✓ Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon	=	omplete porarily Abandon	✓ Other	Plug & Abandon
Final Abandonment Notice		Convert to Injection	Plug Back	Wate	er Disposal		
the proposal is to deeper the Bond under which the completion of the involve	n directiona he work wil ved operatio	Illy or recomplete horizontall be perfonned or provide the ons. If the operation results in	rtinent details, including estimated by, give subsurface locations and n e Bond No. on file with BLM/BIA n a multiple completion or recomp all requirements, including reclan	neasured and an Required letion in a	nd true vertical depths of subsequent reports mus new interval, a Form 31	f all pertinent r it be filed withi 60-4 must be f	narkers and zones. Attach n 30 days following iled once testing has been

DESCRIPTION OF WORK PERFORMED:

is ready for final inspection.)

1. TAGGED TOC @ 4,604' SPOTTED 25 SXS CLASS C CMT FROM 4,363' - 4,604' (2/22/2022). TAGGED TOC @ 4,226' (2/23/2022).

2. CIRC WELL W/ WATER-BASED MUD (2/23/2022).

3. SPOTTED 45 SXS CLASS C CMT FROM 2,358' - 2,750' (2/23/2022). TAGGED TOC @ 2,190' (2/25/2022).

4. PERF @ 385', CIRC 110 SXS CLASS C CMT FROM 4' - 385' (2/25/2022).

5. CUT OFF WELLHEAD, TOPPED OFF W/ 10 SXS CLASS C CMT FROM 4' - 40', WELD ON DRY HOLE MARKER (2/28/2022).

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Type</i> ALISON DENNER / Ph: (713) 236-7456	/	Regulatory Analyst	
Signature	Date	03/02/:	2022
THE SPACE FOR	FEDERA	L OR STATE OFICE USE	
Approved by			
JENNIFER SANCHEZ / Ph: (575) 627-0237 / Accepted		Petroleum Engineer Title	03/02/2022 Date
Conditions of approval, if any, are attached. Approval of this notice does not v certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.	warrant or bject lease	Office ROSWELL	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime any false, fictitious or fraudulent statements or representations as to any matter			lepartment or agency of the United States

(Instructions on page 2)

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 1980 FWL / TWSP: 8S / RANGE: 38E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: NENW / 660 FNL / 1980 FWL / TWSP: 8S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) Fasken Federal 001, 30-041-20258 Plugging Report Contango Resources Inc. OGRID 330447

DESCRIPTION OF WORK PERFORMED:

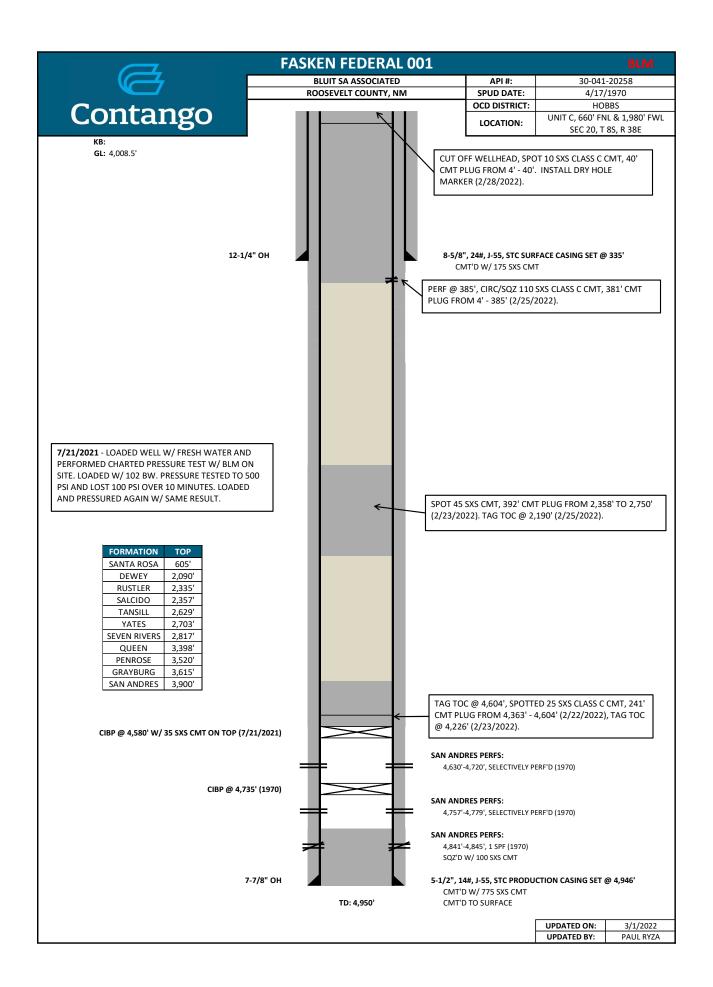
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

	COMMENTS		
Operator:		OGRID:	
Contango Resources, Inc.		330447	
717	7 Texas Ave.	Action Number:	
Ho	uston, TX 77002	149774	
		Action Type:	
		[C-103] Sub. Plugging (C-103P)	
COMMENTS			
Created By	Comment		Comment Date

Created By Comment DATA ENTRY PM plmartinez

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

COMMENTS

Action 149774

10/13/2022

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CONDITIONS

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Operator:	OGRID:
Contango Resources, Inc.	330447
717 Texas Ave.	Action Number:
Houston, TX 77002	149774
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	
Created By Condition	Condition Date

ONDITIONS		
Created By	Condition	
gcordero	None	

CONDITIONS

Action 149774

10/13/2022