Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED)
OMB No. 1004-0137	7
Expires: October 31, 20)2

14. I hereby certify that the foregoing is STEVE MORRIS / Ph: (985) 415- Signature Approved by Jonathon W Shepard / Ph: (575) Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to consider the state of the st	THE SPACE F 234-5972 / Accepted ched. Approval of this notice does requitable title to those rights in sonduct operations thereon.	Date FOR FEDERAL OR S Title Per Title es not warrant or the subject lease Office Office	STATE OFICE USE troleum Engineer CARLSBAD	06/01/2021 06/24/2021 Date to any department or agency of the United State
14. I hereby certify that the foregoing is STEVE MORRIS / Ph: (985) 415- Signature Approved by Jonathon W Shepard / Ph: (575)	is true and correct. Name (Printe 9729 THE SPACE F 234-5972 / Accepted	Date FOR FEDERAL OR S Title Title	STATE OFICE USE	06/24/2021
14. I hereby certify that the foregoing steve MORRIS / Ph: (985) 415-	is true and correct. Name <i>(Printe</i> 9729	Title Enginee Date		06/01/2021
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+ 0.125# Duramber + 0.25% (51 1-51A + 0.276			
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		balate boosk to sarrabe.		
		+ 0.2% Citric Acid and 165 culate 503sx to surface.	55sx tail 13.2ppg 35/65 F	POZ H + 2% Gel + 0.45% CPT-30
	19,760'MD. Cement with 139	· · ·		
is ready for final inspection.)	500psi, test good. Drill 10' ne			-
the proposal is to deepen direction the Bond under which the work w completion of the involved operat	nally or recomplete horizontally, ill be perfonned or provide the Bions. If the operation results in a	give subsurface locations and cond No. on file with BLM/B multiple completion or recon	I measured and true vertica IA. Required subsequent re inpletion in a new interval,	posed work and approximate duration thereof. I depths of all pertinent markers and zones. Attaports must be filed within 30 days following a Form 3160-4 must be filed once testing has betted and the operator has detennined that the sit
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Aband	Other don
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
	Acidize	Deepen	Production (Start/F	Resume) Water Shut-Off
TYPE OF SUBMISSION	ECK THE APPROPRIATE BOX		TYPE OF ACTION	OR OTHER DATA
SEC 25/T26S/R35E/NMP	ECV THE A DDD ODD LATE DOX	V/EQ) TO INDICATE MATH	LEA/NM	COR OTHER DATA
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)			or Parish, State
3a. Address 200 N. Loraine Street, Suite 1550, Midland , TX 7 3b. Phone No. (inc. (432) 682-7424			· ·	Pool or Exploratory Area VWC-025 G-08 S253534O; Bone Spring
2. Name of Operator CAZA OPERATING LLC			No. 3002547449	
✓ Oil Well Gas Well Other		8. Well Name	e and No. COMANCHE 25-36 FED STATE (
		ione on page 2	0. XXX 11.3 X	LIV
1. Type of Well		ions on page 2		CA/Agreement, Name and/or No.
SUBMIT IN	TRIPLICATE - Other instruct	b) for such proposa	le	
abandoned well.	form for proposals to Use Form 3160-3 (API		n	
SUNDRY Do not use this abandoned well.	Use Form 3160-3 (API	RTS ON WELLS drill or to re-enter a	n	Allottee or Tribe Name

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NWNE / 349 FNL / 1500 FEL / TWSP: 26S / RANGE: 35E / SECTION: 25 / LAT: 32.020502 / LONG: -103.3175249 (TVD: 0 feet, MD: 0 feet)
PPP: NWNE / 0 FNL / 2240 FEL / TWSP: 26S / RANGE: 35E / SECTION: 36 / LAT: 32.006881 / LONG: -103.319937 (TVD: 12238 feet, MD: 17387 feet)
PPP: NWNE / 100 FNL / 2225 FEL / TWSP: 26S / RANGE: 35E / SECTION: 25 / LAT: 32.0211895 / LONG: -103.3196564 (TVD: 12261 feet, MD: 12600 feet)
BHL: LOT 2 / 40 FSL / 2240 FEL / TWSP: 26S / RANGE: 35E / SECTION: 36 / LAT: 32.0004163 / LONG: -103.3198978 (TVD: 12263 feet, MD: 19744 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 150748

COMMENTS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	150748
	Action Type:
	[C-103] Sub. Drilling (C-103N)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Approved, John Garcia, Petroleum Engineer	10/14/2022

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Created By	Condition	Condition Date
jagarcia	None	10/14/2022