

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38270
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name Cooper Jal Unit
4. Well Location Unit Letter <u>H</u> : <u>2546</u> feet from the <u>NORTH</u> line and <u>1238</u> feet from the <u>EAST</u> line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>508</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GR		9. OGRID Number 240974
		10. Pool name or Wildcat Jalmat;T-Y-7R/Langlie Mattix;7R-Q-GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years. This well is located in a Waterflood Unit and we request temporary abandonment to allow for review of waterflood pattern and potential injector conversion.

1. TOOH with rods and tubing.
2. Set CIBP @ 3,276' with 35' of cement.
3. Tag cement top.
4. Circulate well and load casing with inert fluid.
5. Notify NMOCD for MIT.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE Regulatory Tech DATE 10/10/2022

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358  
**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/18/22  
Conditions of Appro

## Wellbore Schematic

Printed: 10/5/2022

Page 1

COOPER JAL UNIT # 508

BOLO ID: 300658.18.03

API # 3002538270

COOPER JAL UNIT # 508, 10/5/2022

2546 FNL & 1238 FEL	GL Elev: 3,297.00	KOP:	
Section 18, Township 24S, Range 37E		EOC:	
County, State: LEA, NM		Fill Depth:	
Aux ID: 264680		PBTD:	3,704.00
'KB' correction: ; All Depths Corr To:		TD:	3,750.00
		BOP:	

## Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	425.00	2/20/2007
7.8750	425.00	3,749.00	2/20/2007

## Surface Casing

Date Ran: 2/20/2007

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00		425.00	0.00	425.00

## Production Casing

Date Ran: 2/20/2007

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50	J55	3,749.00	0.00	3,749.00

## Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	425.00	8.625	12.250	Circ	10	250		
100.00	3,749.00	5.500	7.875	Calc	20	700		
should have circulated to surface								

## Formation Tops / Bottoms

Top At	Bottom At	Formation
1,216		RUSTLER
2,800		TANSILL / YATES
3,000		YATES
3,201		SEVEN RIVERS
3,618		QUEEN

## Zone and Perfs

## TAN

## Comments / Completion Summary

Resaca

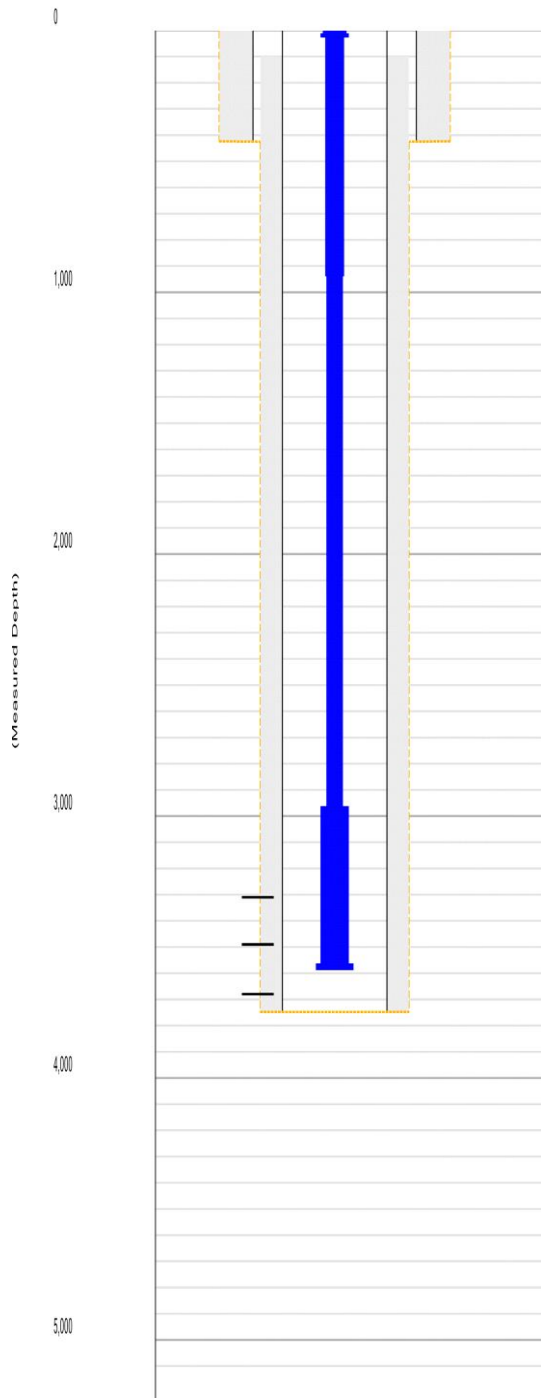
## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,326.00	3,501.00	Tansill/Yates/7 Rivers	A	2/20/2007			
3,508.00	3,695.00	7 Rivers/Queen/Grayburg	A	2/20/2007			

## Rods

Date Ran: 7/3/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			26.00	0.00	26.00
Polish Rod Liner	1	1.5000			14.00	12.00	26.00
Pony Rods	2	1.0000	SH SM		12.00	26.00	38.00
Rods	36	1.0000	SH SM		900.00	38.00	938.00
Rods	81	0.8750	Full SM		2,025.00	938.00	2,963.00
Sinker Bars	24	1.5000	Full SM		600.00	2,963.00	3,563.00
Pump	1	2.0000			24.00	3,563.00	3,587.00



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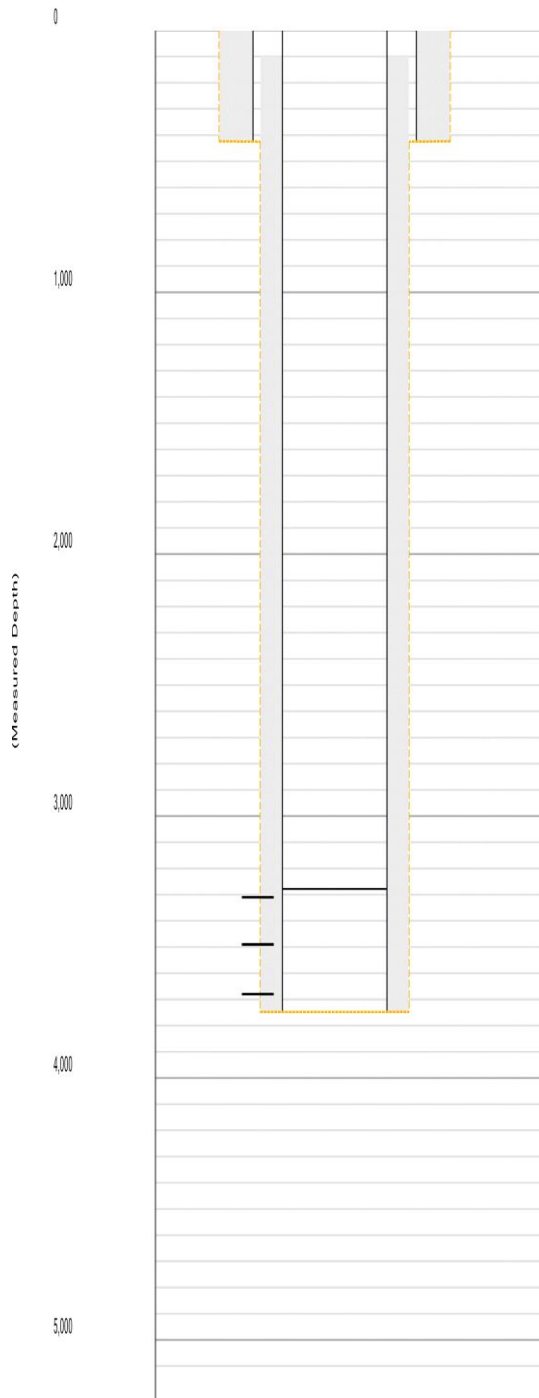
Resaca

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3,508.00	3,695.00	7 Rivers/Queen/Grayburg	A	2/20/2007			

## Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
3,276.00	3,281.00	CIBP	5.500	Yes	1/5/2022
Proposed TA, CIBP w/ 35' crt (10/5/2022)					



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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 149923

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 149923
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	10/18/2022