

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33436
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Robert L. Bayless, Producer LLC		6. State Oil & Gas Lease No. NM V073920000
3. Address of Operator 621 17 th St, Ste 2300 Denver, CO 80293		7. Lease Name or Unit Agreement Name BOEING
4. Well Location Unit Letter B: 661 feet from the North line and 1608 feet from the East line Section 2 Township 26N Range 8W NMPM County San Juan		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6140 GR		9. OGRID Number 150182
		10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Robert L. Bayless, Producer LLC intends to plug and abandon the subject well Spring 2023. Please see attached P&A Procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production & Regulatory Analyst DATE 09/26/2022

Type or print name Helen Trujillo E-mail address: notices@rlbayless.com PHONE: (303) 296-9900

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

PLUG AND ABANDONMENT PROCEDURE

2/18/22

Boeing #3

Basin Dakota / Blanco Mesaverde

661' FNL, 1608' FEL, Section 2, T26N, R8W, San Juan County, New Mexico

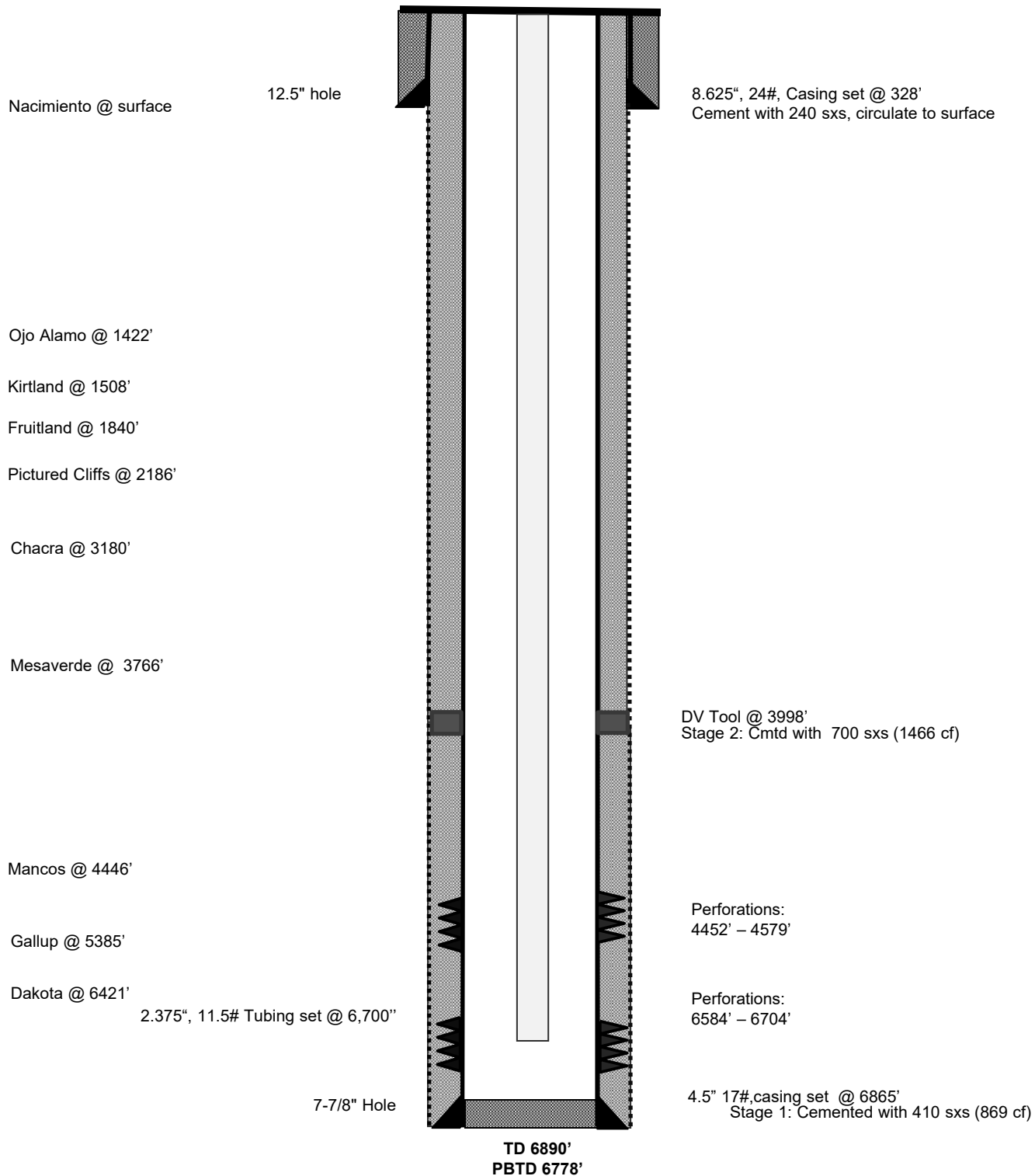
API 30-045-33436

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. **Plug #1 (Perforations and Dakota top, 6534' – 6372'):** R/T 4.5" gauge ring or mill to 6534' or as deep as possible. RIH and set 4.5" CR at 6534'. Mix and pump 18 sxs Class G cement (excess due to open perfs) and spot a plug inside casing to isolate the Dakota interval. TOH.
3. **Plug #2 (Perforations, Gallup and Mancos top, 4402' – 4302'):** R/T 4.5" gauge ring or mill to 4402' or as deep as possible. RIH and set 4.5" CR at 4402'. Pressure test tubing to 1000#. Attempt to pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as necessary. Mix and pump 12 sxs Class G cement and spot a balanced plug inside casing to isolate the Perforations, Gallup and Mancos top. TOH and LD setting tool.
4. **Plug #3 (Mesaverde top, 3816' – 3716'):** Mix and pump 12 sxs Class G cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH
5. **Plug #4 (Chacra top, 3230' – 3130'):** Mix and pump 12 sxs Class G cement and spot a balanced plug inside casing to cover the Chacra top. PUH.
6. **Plug #5 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2236' – 1372'):** Mix and pump 72 sxs Class G cement and spot a balanced plug inside casing to cover PC through the Ojo Alamo top. TOH.
7. **Plug #6 (8-5/8" Surface casing shoe, Nacimiento top and Surface, 378' - Surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 30 sxs cement and spot a balanced plug from 378' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
8. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

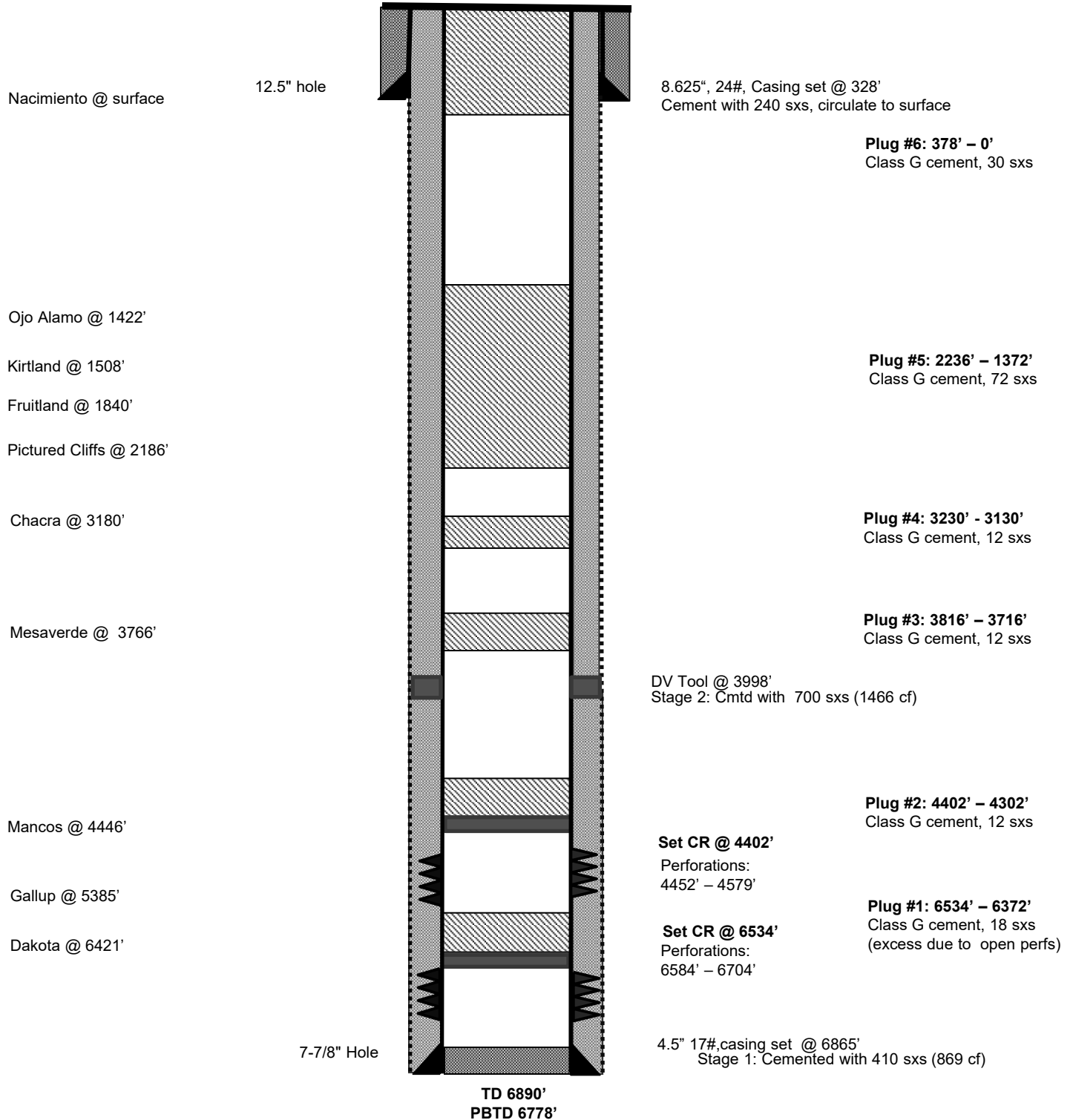
Boeing #3**Current WBD****Basin Dakota / Blanco Mesaverde**

Today's Date: 2/18/22

661' FNL, 1608' FEL, Section 2, T-26-N, R-8-W,**San Juan County, NM API #30-045-33436**

Boeing #3**Proposed P&A****Basin Dakota / Blanco Mesaverde**

Today's Date: 2/18/22

661' FNL, 1608' FEL, Section 2, T-26-N, R-8-W,**San Juan County, NM API #30-045-33436**

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 146460

CONDITIONS

Operator: ROBERT L BAYLESS PRODUCER LLC 621 17th Street, Suite 2300 Denver, CO 80293	OGRID: 150182
	Action Number: 146460
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	10/18/2022