Received by O Submit To Appropr	CD: 3/2	23/21	<u>022 10</u> ce	<u>1:29:3</u>	3 AM		Ct-t CNI-	1/	· •			1					Т.	Page 1 a
Two Copies					State of New Mexico									п		orm C-105		
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210										1. **1	LLL AI			-33894				
District III							l Conservat					2. Typ	e of Leas	se				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV							20 South St						STATE		x FEE		ED/IND	IAN
1220 S. St. Francis							Santa Fe, N					3. Stat	e Oil & C	Gas L	ease No).		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for fili	ng:												e Name o / Kim Ha		it Agre	ement Na	ame	
X COMPLETI	ON REI	PORT	(Fill in	boxes :	#1 throu	gh #31	for State and Fee	wells	only)				Number					
C-144 CLOS											2 and/or		003	3				
7. Type of Comp	letion:										CEDVOI	р Пот	TIED					
8 Name of Opera	ator				DEEPE	ENING	X PLUGBACK	<u> </u>	JIFFEK	ENI KE	SERVOII	9. OGR	PID.	002				
Armstron		Corp	oration									11 D	I name or	092	14			
10. Address of Op PO Box 19	•	we11	NIM S	8202														
					Т	1. :	D	T -4		E4-4	C 41	N/S Lin	vington; \					Ct
12.Location Surface:	Unit Ltr B		Section	1	Towns	шр	Range	Lot		Feet from the		North		1843	rom the			County
BH:	ь		12		16S		36E			600		North		10.0		East	Į.	Lea
13. Date Spudded	1 14 D	ate T	D. Read	ched	15 Г	ate Ric	g Released		1	6 Date (Complete	d (Ready t	o Produc	re)	1	7 Flevat	tions (DE	and RKR
4/6/1997	5/6/1		D. Rou	ciica		/8/1997			1	6/10/1		a (reday)	.0 110000	,		7. Elevations (DF and RKB, RT, GR, etc.) 3872' GL		
18. Total Measure	ed Depth	of We	ell			-	ck Measured Dep	th	2		Direction	al Survey	Made?		•		ic and O	ther Logs Run
11,970' 22. Producing Int	erval(s)	of this	comple	etion - T		,334' tom N:	ame			No					N	NA		
10,543'-10,5			-	ction i	гор, вог	10111, 140	unic											
23.						CAS	ING REC	ORD	(Re	port al	ll strin	gs set i	in wel	1)				
CASING SIZ	ZE			T LB./F	./FT. DEPTH SET				HOLE SIZE		CEMENTING		RECORD AM		MOUNT	PULLED		
13-3/8"			72#		414' KB				17-1/2"		350 sx Cl C				<u> </u>			
8-5/8"			32#			4,	398' KB		1	1"		_	sx BJ Lit sx Cl C	te +		None		
5-1/2		1/	7 8 204	1	11,804' KB				7-7/8		1st stg: 525 sx Super (iner C	None	ρ.			
3-1/2		1	7 & 20#	+		- 11	1,001 ILD		,	770			stg: 300			11011	<u> </u>	
24.						LIN	ER RECORD				25				G REC	ORD		
SIZE	TOP			BOTTOM		M SACKS CEME		ENT	NT SCREEN			ZE			PTH SE	Т		ER SET
											2	2-7/8"		1(0,412'		10,412	
26. Perforation	record (i	nterva	ıl size	and nun	nber)				27 Δ	CID SE	IOT FR	ACTUR	E CEM	IENT	r soi	EEZE	ETC	
10,543'-10,558'	`			and nun	noci)			-		H INTER			JNT AN					
10,545 10,550	2 511,5	2 noic	0.3						10,543'-10,558'			500 Gallon 15% NeFe						
										~~~~								
28.			1,	D 1 (	. 37.4	1 / E/				CTIO		337 11	C+ / /	n 1	CI	\		
Date First Product 3/8/2022	uon					100 (Fla	owing, gas lift, pi	umping	- Size i	una type j	ритр)		Status (I		or Shu	ı-ın)		
	1				lowing		In		011 7		-		Producin		7.1		1 0 1	211 72 1
Date of Test 3/12/2022		s Testo	ed		ke Size 4/64th		Prod'n For Test Period		Oil - Bbl		1	Gas - MCF		Water - Bbl.		l.		Oil Ratio
	24								162			245		0			1512	
Flow Tubing Press.	Casin	g Pres	ssure		culated 2 ir Rate	24-	Oil - Bbl.		Ga I	as - MCF	1	Water - E	Bbl.			avity - Al	PI - ( <i>Cor</i>	<i>r</i> .)
150	C ( ( (	, ,	1.6.6			162 245			0 38.3									
29. Disposition of Sold	i Gas (So	ia, use	ea for fi	ıel, vent	ea, etc.)									O. Test Witnessed By Rocky Ray				
31. List Attachme	ents													rtoci	Ky Ruy			
32. If a temporary													33	3. Rig 5/8/	g Releas 71997	se Date:		
34. If an on-site b	ourial was	used	at the v	vell, rep	ort the e	xact loc		ite bur	ial:									
I hereby certif	fy that t	he in	forma	tion sl	hown o	n hoti	Latitude _ h sides of this	form	is tru	e and c	omnlete	Long e to the h		mv k	nowle	dge an		<u>AD83</u> f
	` .	. `				,	Printed Name Jeffer				•			•		and		
Signature	JUST	ury	170	w			Name Jener	y 160	·v		Title	Operat	ions en	igine	.CI		Date	3/22/2022
E-mail Addres	ss jtew	v Wae	ecnm.c	com														

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt 2078	T. Strawn 11,422	T. Kirtland	T. Penn. "B"		
B. Salt3240	T. Atoka 11,619	T. Fruitland	T. Penn. "C"		
T. Yates 3240	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 4113	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 4970	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 6469	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb7685	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo 8432	T	T. Entrada			
T. Wolfcamp 9620	T	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian	OIL OD CAS		

OIL	OΚ	GAS
<b>SANDS</b>	OR	<b>ZONES</b>

No. 1, from	to	No. 3, from	to	
		No. 4, from		
·		TANT WATER SANDS		
Include data on rate of wat	ter inflow and elevation to wh	nich water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
,				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0 2078 3240 4113 4970 6469 7685 8432 9620 11422 11619	2078 3240 4113 4970 6469 7685 8432 9620 11422 11619 11970	2078 1162 873 857 1499 1216 747 1188 1802 197 351	Red beds Salt  Anhydrite, Shale, Sand Dolomite, Anhydrite, Shale Dolomite, Shale Dolomite, Shale, Sand Shale, Dolomite, Sand Shale, Dolomite, Sand Limestone, Dolomite, Shale Limestone, Shale Dolomite Sand, Shale, Limestone				

Released to Imaging: 10/19/2022 4:27:06 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 92411

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	92411
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 92411

### **CONDITIONS**

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	92411
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	10/19/2022