

| Well Name  | Well Number | US Well Number | Lease Number | Case Number | Operator |
|------------|-------------|----------------|--------------|-------------|----------|
| DR AWKWARD | 21H         | 3002548282     | NMNM128362   | NMNM128362  | OXY USA  |
| DR AWKWARD | 23H         | 3002548947     | NMNM128362   | NMNM128362  | OXY USA  |
| DR AWKWARD | 25H         | 3002548949     | NMNM128362   | NMNM128362  | OXY USA  |
| DR AWKWARD | 26H         | 3002548950     | NMNM128362   | NMNM128362  | OXY USA  |

Notice of Intent

Sundry ID: 2694919

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 09/27/2022

Time Sundry Submitted: 10:00

Date proposed operation will begin: 10/03/2022

**Procedure Description:** OXY USA Inc. seeks approval to update approved APDs for the changes below: • Wellhead design change: Cameron MNDS to Cameron ADAPT • Production Casing Special Connection: 5.5" 20# P110 Wedge 461 \*\*Well names for subject wells will change with approval of BLM Sundry submission # 2691157. The sundry has been submitted to the BLM for review/approval, but not yet approved as of this sundry submission. See attached table for well name updates.\*\*

NOI Attachments

Procedure Description

Dr\_Pi\_Fed\_Unit\_17\_8\_DA\_2BS\_Bulk\_Sundry9.27.22\_20220927095549.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** RONI MATHEW **Signed on:** SEP 27, 2022 09:56 AM

**Name:** OXY USA INCORPORATED

**Title:** REGULATORY SPECIALIST

**Street Address:** 5 Greenway Plaza, Suite 110

**City:** Houston **State:** TX

**Phone:** (713) 215-7827

**Email address:** RONI\_MATHEW@OXY.COM

Field

**Representative Name:** JIM WILSON

**Street Address:** 6001 DEAUVILLE BLVD.

**City:** MIDLAND **State:** TX **Zip:** 79710

**Phone:** (575)631-2442

**Email address:** JIM\_WILSON@OXY.COM

BLM Point of Contact

**BLM POC Name:** KEITH P IMMATTY **BLM POC Title:** ENGINEER

**BLM POC Phone:** 5759884722 **BLM POC Email Address:** KIMMATTY@BLM.GOV

**Disposition:** Approved **Disposition Date:** 10/07/2022

**Signature:** Keith Immatty

## Dr Pi Fed Unit 17\_8 DA 2BS Bulk Sundry

| Old Well Name               | New Well Name (Unitized)   | API #        | TVD    | TD MD  | KOP MD | Landing Point MD |
|-----------------------------|----------------------------|--------------|--------|--------|--------|------------------|
| Dr Awkward 17_8 Fed Com 21H | Dr Pi Fed Unit 17_8 DA 21H | 30-025-48282 | 10622' | 21527' | 10319' | 11089'           |
| Dr Awkward 17_8 Fed Com 23H | Dr Pi Fed Unit 17_8 DA 23H | 30-025-48947 | 10650' | 21629' | 10448' | 11188'           |
| Dr Awkward 17_8 Fed Com 25H | Dr Pi Fed Unit 17_8 DA 25H | 30-025-48949 | 10658' | 21535' | 10312' | 11092'           |
| Dr Awkward 17_8 Fed Com 26H | Dr Pi Fed Unit 17_8 DA 26H | 30-025-48950 | 10669' | 21674' | 10500' | 11230'           |

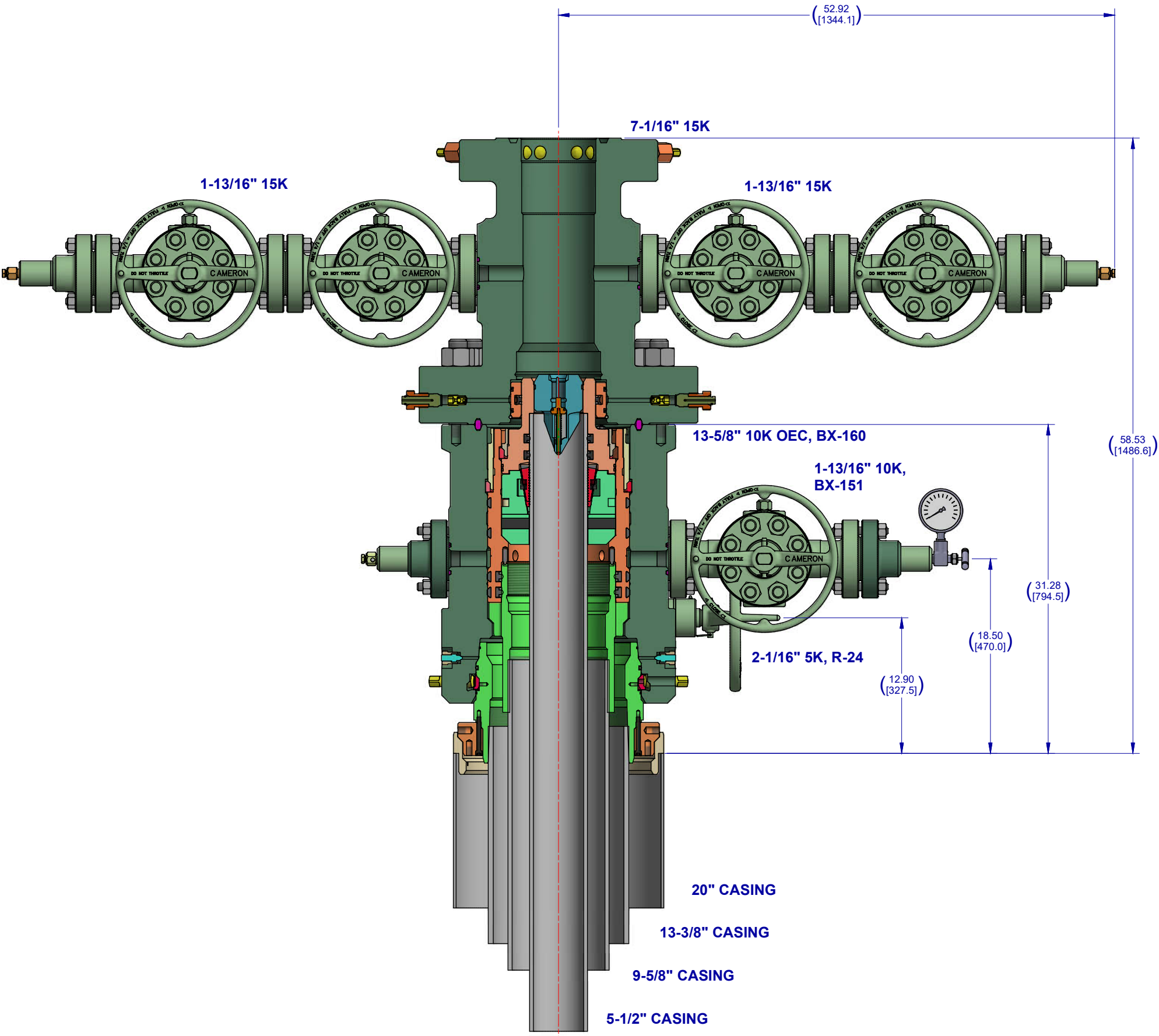
Oxy request to update the following:

- Wellhead design change: Cameron MNDS to Cameron ADAPT
- Production Casing Special Connection: 5.5" 20# P110 Wedge 461

| Section    | Hole Size (in) | MD        |         | TVD       |         | Csg. OD (in) | Csg Wt. (ppf) | Grade   | Conn.     |
|------------|----------------|-----------|---------|-----------|---------|--------------|---------------|---------|-----------|
|            |                | From (ft) | To (ft) | From (ft) | To (ft) |              |               |         |           |
| Surface    | 17.5           | 0         | 922     | 0         | 922     | 13.375       | 54.5          | J-55    | BTC       |
| Salt       | 12.25          | 0         | 6390    | 0         | 6296    | 9.625        | 40            | L-80 HC | BTC       |
| Production | 8.5            | 0         | 21674   | 0         | 10669   | 5.5          | 20            | P-110   | Wedge 461 |

| Section | Stage | Slurry:             | Sacks | Yield (ft <sup>3</sup> /ft) | Density (lb/gal) | Excess: | TOC    | Placement | Description                 |
|---------|-------|---------------------|-------|-----------------------------|------------------|---------|--------|-----------|-----------------------------|
| Surface | 1     | Surface - Tail      | 963   | 1.33                        | 14.8             | 100%    | -      | Circulate | Class C+Accel.              |
| Int.    | 1     | Intermediate - Tail | 141   | 1.33                        | 14.8             | 20%     | 5,890  | Circulate | Class C+Accel.              |
| Int.    | 1     | Intermediate - Lead | 1542  | 1.73                        | 12.9             | 50%     | -      | Circulate | Class Pozz+Ret.             |
| Prod.   | 1     | Production - Tail   | 2319  | 1.38                        | 13.2             | 25%     | 10,500 | Circulate | Class H+Ret., Disper., Salt |
| Prod.   | 1     | Production - Lead   | 584   | 2.24                        | 11.9             | 25%     | 5,890  | Circulate | Class H+Ret., Disper., Salt |

\*\*Well names for subject wells will change with the approval of BLM Sundry submission # 2691157. The sundry has been submitted to the BLM for review/approval, but not yet approved as of this sundry submission. See table above for well name updates.\*\*



**Notes:**

1. THIS IS A PROPOSAL DRAWING AND DIMENSIONS SHOWN ARE SUBJECT TO CHANGE DURING THE FINAL DESIGN PROCESS.

2. DIGITALLY ENABLED SOLUTIONS, CHOKES AND ESD'S AVAILABLE ON REQUEST

| CONFIDENTIAL                                     |                            |                   |                                                                                                                 |                                                          |                            |
|--------------------------------------------------|----------------------------|-------------------|-----------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|----------------------------|
| SURFACE TREATMENT                                | DO NOT SCALE               |                   | <br>A Schlumberger Company | SURFACE SYSTEMS                                          |                            |
|                                                  | DRAWN BY:<br>D. GOTTUNG    | DATE<br>18 Feb 22 |                                                                                                                 | OXY 13-5/8" 10K ADAPT<br>16" X 10-3/4" X 7-5/8" X 5-1/2" |                            |
| MATERIAL & HEAT TREAT                            | CHECKED BY:<br>D. GOTTUNG  | DATE<br>18 Feb 22 |                                                                                                                 |                                                          |                            |
|                                                  | APPROVED BY:<br>D. GOTTUNG | DATE<br>18 Feb 22 |                                                                                                                 |                                                          |                            |
| ESTIMATED WEIGHT:<br>6115.068 LBS<br>2773.748 KG | INITIAL USE B/M:           |                   | SHEET<br>1 of 1                                                                                                 | SD-053434-94-12                                          | REV:<br>01<br>INVENTOR - D |



5.500" 20.00 lb/ft P110-CY  
TenarisHydril Wedge 461™ Matched  
Strength



Special Data Sheet  
TH DS-20.0359  
12 August 2020  
Rev 00

|                    |           |                |           |                      |                  |
|--------------------|-----------|----------------|-----------|----------------------|------------------|
| Nominal OD         | 5.500 in. | Wall Thickness | 0.361 in. | Grade                | P110-CY          |
| Min Wall Thickness | 87.5%     | Type           | CASING    | Connection OD Option | MATCHED STRENGTH |

Pipe Body Data

| Geometry                |              |                  | Performance  |                     |                |
|-------------------------|--------------|------------------|--------------|---------------------|----------------|
| Nominal OD              | 5.500 in.    | Nominal ID       | 4.778 in.    | Body Yield Strength | 641 x 1000 lbs |
| Nominal Weight          | 20.00 lbs/ft | Wall Thickness   | 0.361 in.    | Internal Yield      | 12640 psi      |
| Standard Drift Diameter | 4.653 in.    | Plain End Weight | 19.83 lbs/ft | SMYS                | 110000 psi     |
| Special Drift Diameter  | N/A          | OD Tolerance     | API          | Collapse Pressure   | 11110 psi      |

Connection Data

| Geometry             |                  | Performance            |                | Make-up Torques           |              |
|----------------------|------------------|------------------------|----------------|---------------------------|--------------|
| Matched Strength OD  | 6.050 in.        | Tension Efficiency     | 100%           | Minimum                   | 17000 ft-lbs |
| Make-up Loss         | 3.775 in.        | Joint Yield Strength   | 641 x 1000 lbs | Optimum                   | 18000 ft-lbs |
| Threads per in.      | 3.40             | Internal Yield         | 12640 psi      | Maximum                   | 21600 ft-lbs |
| Connection OD Option | MATCHED STRENGTH | Compression Efficiency | 100%           | Operational Limit Torques |              |
| Coupling Length      | 7.714 in.        | Compression Strength   | 641 x 1000 lbs | Operating Torque          | 32000 ft-lbs |
|                      |                  | Bending                | 92 °/100 ft    | Yield Torque              | 38000 ft-lbs |
|                      |                  | Collapse               | 11110 psi      | Buck-On Torques           |              |
|                      |                  |                        |                | Minimum                   | 21600 ft-lbs |
|                      |                  |                        |                | Maximum                   | 23100 ft-lbs |

Notes

\*If you need to use torque values that are higher than the maximum indicated, please contact a local Tenaris technical sales representative

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1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 151976

CONDITIONS

|                                                                    |                                                      |
|--------------------------------------------------------------------|------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                      |
|                                                                    | Action Number:<br>151976                             |
|                                                                    | Action Type:<br>[C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| pkautz     | None      | 10/20/2022     |