

<b>Well Name:</b> BGSAU TRACT #1	<b>Well Location:</b> T18S / R29E / SEC 7 / TR 1 / SWNW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 4	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC028772A	<b>Unit or CA Name:</b> BALLARD GRAYBURG SA	<b>Unit or CA Number:</b> NMNM68291X
<b>US Well Number:</b> 3001510081	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> TANDEM ENERGY CORPORATION

Accepted for record – NMOCD gc 10/4/2022

### Notice of Intent

**Sundry ID:** 2692504

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 09/14/2022

**Time Sundry Submitted:** 12:20

**Date proposed operation will begin:**

**Procedure Description:** Tandem Energy Corporation plans to plug this well in accordance with the attached procedure and any agreed modifications there in to

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### Oral Submission

**Oral Notification Date:** Sep 7, 2022

**Oral Notification Time:** 12:00 AM

**Contacted By:** Chris Sanders

### NOI Attachments

**Procedure Description**

DOC\_20220914121956.PDF

Well Name: EBRU U BARRAZA

Well Location: T18S / R29E / SEC 7 /  
TR 1 / SWNW /

County or Parish/State: EDDY /  
NM

Well Number: 4

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC028772A

Unit or CA Name: BALLARD  
GRAYBURG SA

Unit or CA Number:  
NMNM68291X

US Well Number: 3001510081

Well Status: Producing Oil Well

Operator: TANDEM ENERGY  
CORPORATION

### Conditions of Approval

#### Specialist Review

BALLARD\_GRAYBURG\_SAN\_ANDRES\_UNIT\_004X\_Revised\_PA\_Procedure\_20220922155607.pdf

### BLM Point of Contact

BLM POC Name: EBRU U BARRAZA

BLM POC Title: null

BLM POC Phone: 5752345719

BLM POC Email Address: EBARRAZA@BLM.GOV

Disposition: Approved

Disposition Date: 09/22/2022

Signature: Ebru Barraza

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No. LC 028772 A

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator TANDEM ENERGY CORPORATION

3a Address 5065 WESTHEIMER RD  
HOUSTON, TX 770563b Phone No. (include area code)  
(713) 987-73107 If Unit of CA/Agreement, Name and/or No.  
Ballard GSA Unit

8 Well Name and No. #1-4

9 API Well No. 30-015-10081

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1810' FNL & 500' FWL Sec. 7, T-18S, R-29E10 Field and Pool or Exploratory Area  
Loco Hills-Qn-GB-SA11 Country or Parish, State  
Eddy, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Hydraulic Fracturing☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tandem Energy Corporation plans to plug this well in accordance with the attached procedure and any agreed modifications there in to.

Bureau of Land Management  
RECEIVED

SEP - 7 2022

Carlsbad Field Office  
Carlsbad, NM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Chris Sanders

IT Manager  
Title

Signature

Date

09/01/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

*Bru U. Barraza*

## **Tandem Energy**

### **Plug And Abandonment Procedure**

#### **Ballard Grayburg San Andres Unit #004x**

1810' FNL & 500' FWL, Section 7, 18S, 29E

Eddy County, NM / API 30-015-10081

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 2,492'.
6. P/U 4-1/2" CR, TIH and set CR at +/- 2,442'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
7. RU wireline and run CBL with 500 psi on casing from CR at 2,442' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Brandon Powell at [Brandon.powell@state.nm.us](mailto:Brandon.powell@state.nm.us) upon completions of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore with 9.5 ppg salt gel.

**NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing**

**Type III cement compressive strength shall be same as Class C cement**

10. Plug 1 (**Perforations and Grayburg Formation Top 2,442'-2,050', 25 Sacks Type III Cement**)

Mix 25 sx Type III cement and spot a balanced plug inside casing to cover the San Andres perforations and formation top.

**PLUG 1: Set CIBP at 2,442' (50 ft above open perms). Pressure Test CIBP.**

**Spot 25 sacks of Type III/Class C cement from 2,442'- 2300'. WOC & Tag**

11. Plug 2 (**Rustler Formation Top and Casing Shoe 370'- Surface, 99 Sacks Type III Cement**)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 99 sx cement and spot a balanced plug from 370' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 370' and the annulus from the squeeze holes to surface. Shut in well and WOC.

**SURFACE PLUG: Perf 370'. Sqz 110 sx Class C cement to Surface, in-out.**

12. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

**Dry Hole Marker:**

**See attached COAs**

**T18S, R29E, Section 07**

**Karst: Low**

*Bru U. Barraza*

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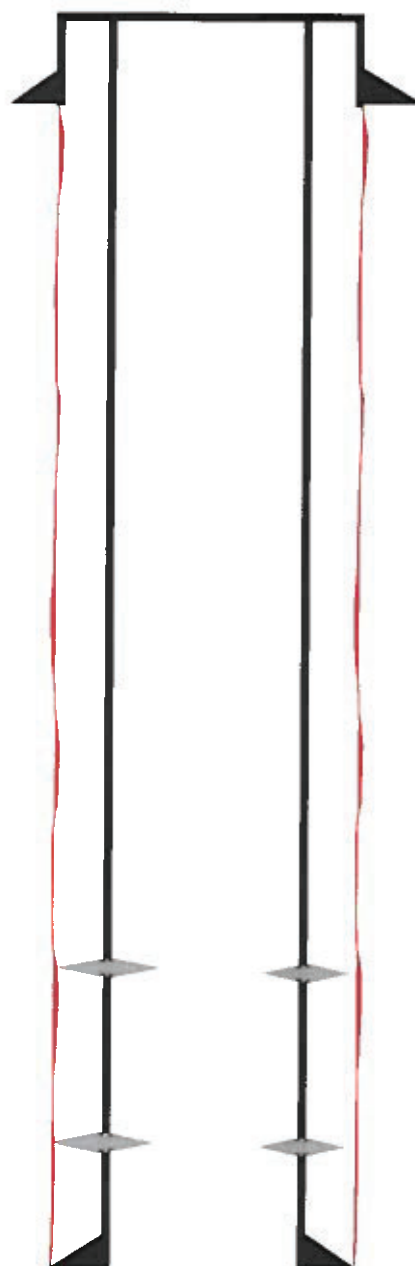
**Tandem Energy Corporation**  
**Ballard Grayburg San Andres Unit #004x**  
**API: 30-015-10081**  
**Eddy County, New Mexico**

8.625" 21.9# @ 152 ft  
OH: 10'

**Rustler - 320'**  
**Grayburg - 2487'**  
**Premier - 2602'**  
**Lovington - 2820'**

2492 feet - 2834 feet

4.5" 11.6# @ 2878 feet  
OH: 6"





## Proposed Wellbore Diagram

Tandem Energy Corporation  
Ballard Grayburg San Andres Unit #004x  
API: 30-015-10081  
Eddy County, New Mexico

### Surface Casing

8.625" 21.9# @ 152 ft  
OH: 10'

### Formation

Rustler - 320'  
Grayburg - 2487'  
Premier - 2602'  
Lovington - 2820'

### Plug 2

370 feet - Surface  
370 foot plug  
99 Sacks of Type III Cement

### Plug 1

2442 feet - 2050 feet  
392 foot plug  
25 sacks of Type III Cement

Retainer @ 2442'

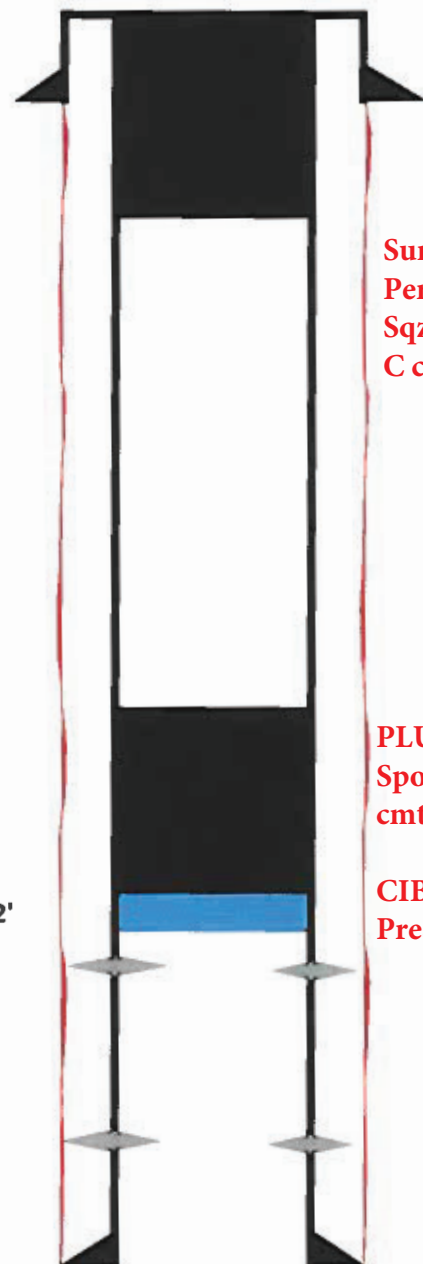
4 1/2" @ 2878', 175 sx  
Estimated TOC = 717'

### Perforations

2492 feet - 2834 feet

### Production Casing

4.5" 11.6# @ 2878 feet  
OH: 6"



Surface Plug:  
Perf @ 370' &  
Sqz 110 sx Class  
C cement in-out

PLUG #1:  
Spot 25 sx Class C  
cmt. WOC & Tag

CIBP @ 2,442'  
Pressure Test CIBP



**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left in the metal plate or casing or within the marker. The weep hole should NOT be covered by cement.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 146937

CONDITIONS

Operator: TANDEM ENERGY CORPORATION 5065 Westheimer Rd Houston, TX 77056	OGRID: 236183
	Action Number: 146937
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/4/2022