

Well Name: CANYON LARGO UNIT	Well Location: T25N / R6W / SEC 9 / NENW / 36.419784 / -107.475632	County or Parish/State: RIO ARRIBA / NM
Well Number: 480	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM019400	Unit or CA Name: DAKOTA	Unit or CA Number: NMNM120967
US Well Number: 3003930218	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2699532

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/25/2022

Date Operation Actually Began: 10/19/2022

Type of Action: Workover Operations

Time Sundry Submitted: 07:26

Actual Procedure: Hilcorp Energy repaired the bradenhead on the subject well per the attached workover operations summary.

SR Attachments

Actual Procedure

CANYON_LARGO_UNIT_480_BH_Repair_Subsequent_20221025072537.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: OCT 25, 2022 07:26 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTECState: NM

Phone: (505) 324-5185

Email address: tajones@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/25/2022

Signature: Kenneth Rennick

CANYON LARGO UNIT 480

30.039.30218

BRADENHEAD REPAIR

10/19/2022 – MIRU. CK PRESSURES. SITP = 400 PSI, SICP = 350 PSI, SIBHP = 350 PSI. B/D WELL. ND WH. NU BOP. FT AND PT BOP (GOOD). PULL TBG HANGER. TIH AND TAG FOR FILL AT 6986' (240' OF FILL). L/D TAG JTS. R/U PREMIER NDT. TOH SCANNING TBG. R/D PREMIER NDT. P/U 4 1/2" TENSION PACKER. SET PACKER AT 60'. LOAD AND PT CSG. COMUNICATED WITH BH. UNSET PACKER. P/U RBP AND PACKER TANDEM. TIH AND SET RBP AT 2064'. SET PACKER. PT RBP TO 1000 PSI (GOOD). LOAD WELL. TOH W/ PACKER. CASING APPEARS TO BE SPLIT NEAR SURFACE. SIW. SDFN.

10/20/2022 –NOTIFIED MONICA KUEHLING, NMOCD & KENNY RENNICK, BLM OF WELLHEAD CSG STUB SPLIT AND PLANS TO BACKOFF THE TOP JTS OF CSG AND REPLACE WITH NEW CSG – PLANS APPROVED BY BLM & NMOCD. CK PRESSURES. SITP = 0 PSI, SICP = 0 PSI, SIBHP = 0 PSI. B/D WELL. RD FLOOR. ND BOP. ND TBG HEAD. FOUND 4 1/2" CSG CORRODED AND SPLIT DOWN TO 6' BELOW SURFACE. PU ID GRAPPLE. ENGAGE CSG. PULLED CSG SLIPS. RU BASIN WRLN. SHOT STRING SHOT AT SECOND CSG COLLAR. BACKED OFF CSG. RD WRLN. LD BAD CSG JTS. TALLY AND PU NEW CSG JTS. ATTEMPT TO SCREW INTO CSG. UNABLE TO SCREW BACK INTO CSG. TOH W/CSG. CUT GUIDE LIP ON BOTTOM JT. TIH. SCREW INTO CSG. SET SLIPS. REPLACED TBG HEAD MANDREL. NU TBG HEAD. NU BOP. RU FLOOR. PT CSG TO 575 PSI (GOOD). SISW. SDFN. NOTIFIED MONICA KUEHLING, NMOCD & KENNY RENNICK, BLM TO SCHEDULE MIT.

10/21/2022 – CK PRESSURES. SITP = 0 PSI, SICP = 0 PSI, SIBHP = 0 PSI. TIH W/ MAGNET TO 2051' TAG CIRC. PERFORM MIT WITNESSED BY JOHN DURHAM, NMOCD – PT CSG TO 570# FOR 30 MINS, PASSED. TOOH W/TBG. TIH W/ MAGNET TO 2051' TAG CIRC. TOOH / TBG & MAGNET. LD MAGNET. PU RETRIEVING HEAD. TIH W/ TBG. LATCH ON TO RBP. EQUALIZE RBP. TOOH W/ RBP. LD RBP. MU 3-7/8" CSG SCRAPPER. TIH TALLYING TO 4500'. SIW. SDFTW.

10/24/2022 – CK PRESSURES. SITP = 0 PSI, SICP = 375 PSI, SIBHP = 0 PSI. BDW. CONTINUE TO TALLY AND PU TBG. TAG FILL AT 6900' (326' OF FILL). PU SWIVEL. KI AIR/MIST. EST CIRC. CO FILL FROM 6900' TO 6905' (HARD SCALE). UNABLE TO CO PAST 6905'. LD SWIVEL. TOH W/ TBG. LD 3 7/8" STRING MILL AND BIT. PU BHA. TIH W/TBG. LAND TBG W/213 JTS 2-3/8" 4.7# J-55 @ 6880', SN @ 6878. RD FLOOR. ND BOP. NU WH. PT TBG TO 500 PSI (GOOD). PUMP EXP CHK AT 850 PSI. PURGE WELL. RD. RIG RELEASED.

CANYON LARGO UNIT 480

30.039.30218

BRADENHEAD REPAIR

AGENCY APPROVALS:

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Friday, October 21, 2022 5:57 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Jake Perry <Jake.Perry@hilcorp.com>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>

Subject: Re: [EXTERNAL] Canyon Largo Unit 480 - 300-39-30218

Hello Jake verbal approval given Thursday for below.

Haven't checked with John yet to see if mit passed.

If passed

This is a bradenhead repair

Bradenhead test required 30 days after rig move – 6 months after rig move and 1 year after rig move.

Thank you

Monica Kuehling

NMOCD

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Thursday, October 20, 2022 8:51:17 AM

To: Jake Perry <Jake.Perry@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>

Subject: Re: [EXTERNAL] Canyon Largo Unit 480 - 300-39-30218

Hello Jake,

Per our conversation, the proposal is appropriate. Please include this email conversation with the subsequent report.

Kenneth (Kenny) Rennick
Petroleum Engineer
Bureau of Land Management
Farmington Field Office

6251 College Blvd
Farmington, NM 87402
Email: krennick@blm.gov
Mobile & Text: 505.497.0019

CANYON LARGO UNIT 480

30.039.30218

BRADENHEAD REPAIR

From: Jake Perry <Jake.Perry@hilcorp.com>

Sent: Thursday, October 20, 2022 8:47 AM

To: Monica Kuehling (monica.kuehling@state.nm.us) <monica.kuehling@state.nm.us>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>

Subject: [EXTERNAL] Canyon Largo Unit 480 - 300-39-30218

Monica/Kenny,

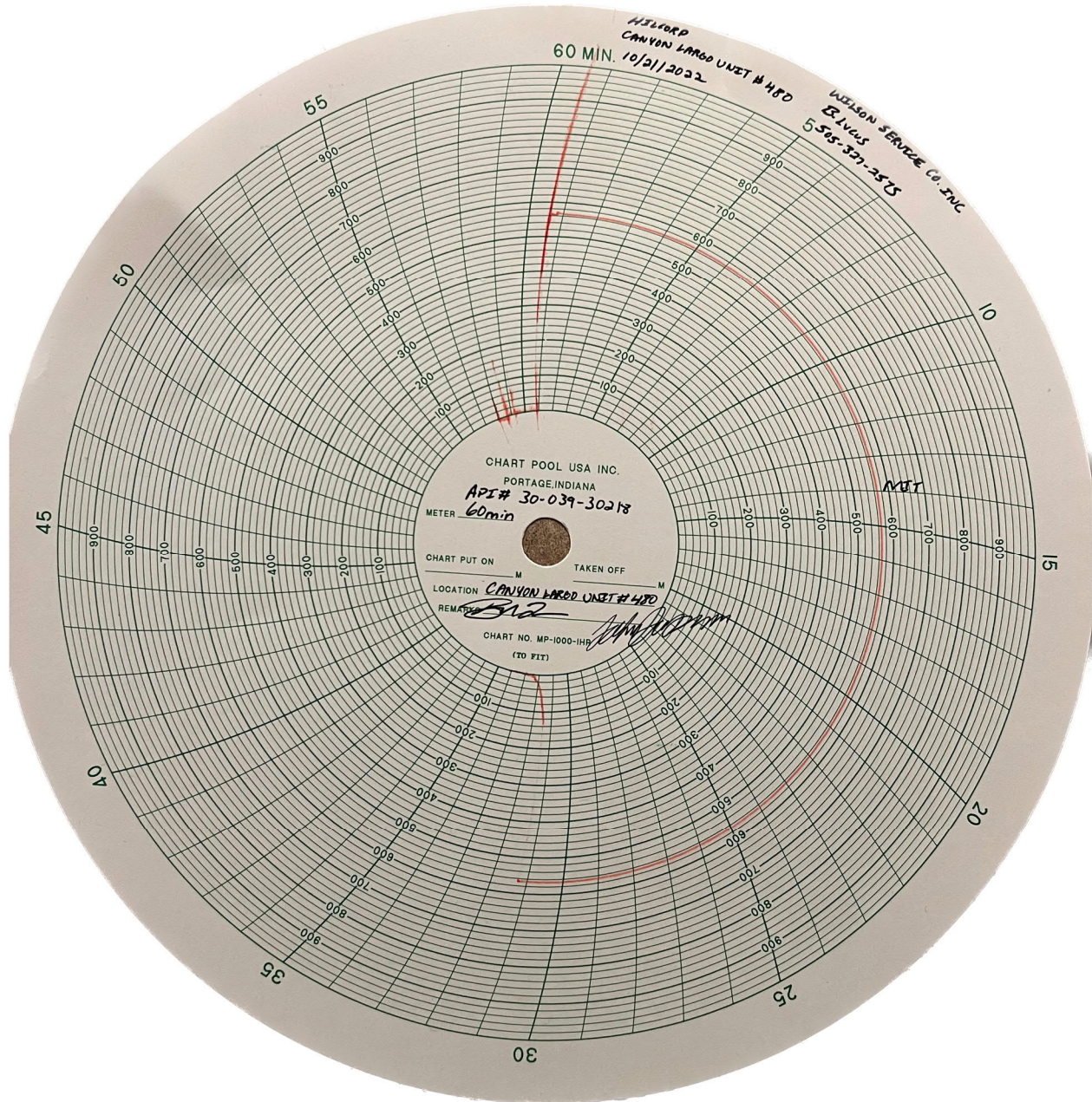
As discussed over the phone, the rig has verified a split in the casing stub that was set in the wellhead slips. We plan to back off the top two joints of casing and replace with new pipe. We will nipple the wellhead back up, and pressure test all seals from the wellhead down to the RBP currently set at +/- 2000'. Once we have that tested, we will unload the water to the RBP and retrieve the RBP. Run production back to the Dakota and land at approximately the same depth, inside the Dakota perforations. Please let me know if you have any additional questions, and we will attach this communication to our subsequent filings.

Jake Perry
Prod/Ops Engineer – SJS
Hilcorp Energy Co.
(O) 346-237-2053
(M) 864-303-3793

CANYON LARGO UNIT 480

30.039.30218

BRADENHEAD REPAIR



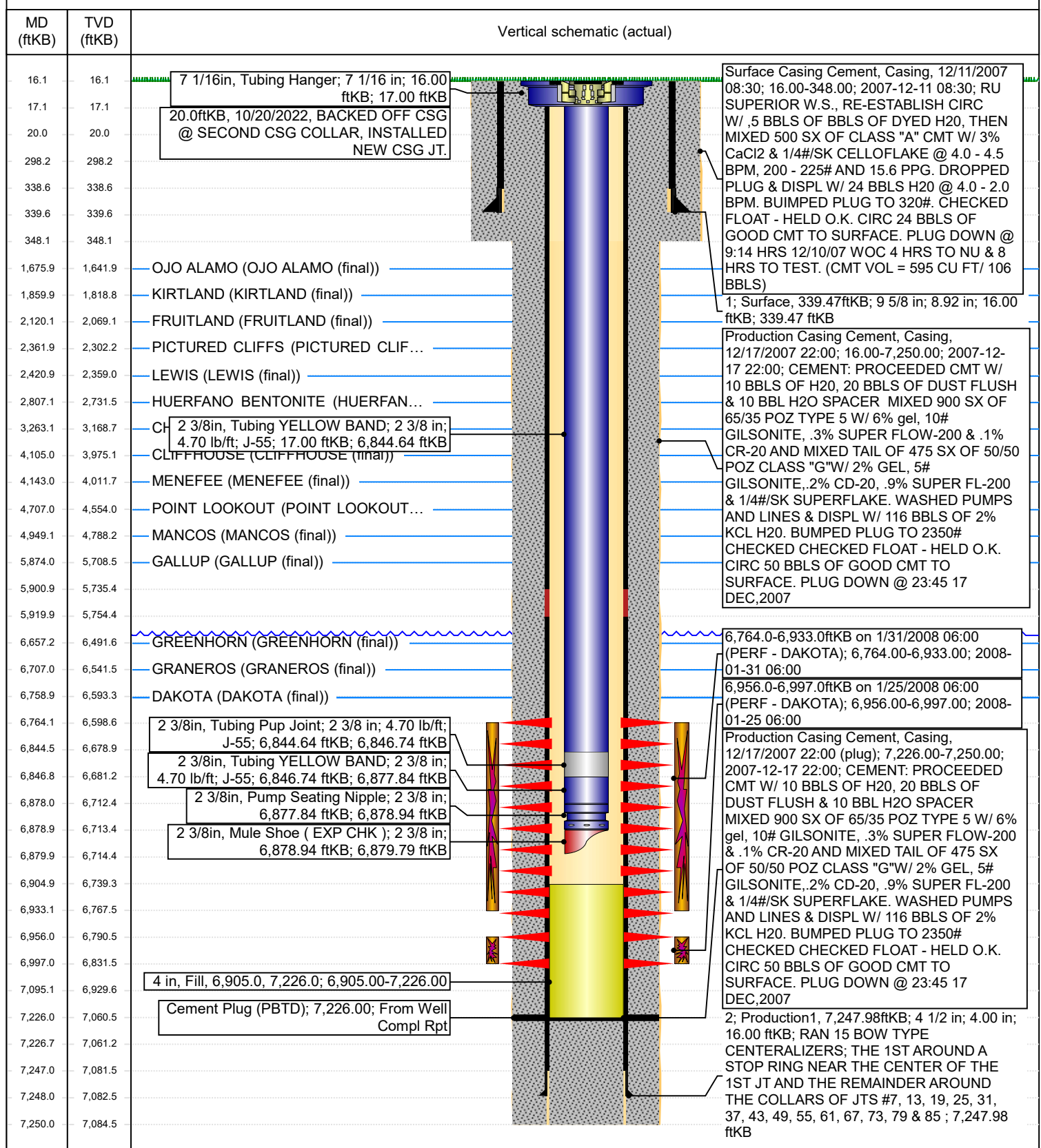


Current Schematic - Version 3

Well Name: CANYON LARGO UNIT #480

API / UWI 3003930218	Surface Legal Location C-9-25N-06W	Field Name	Route 0910	State/Province NEW MEXICO	Well Configuration Type Deviated
Ground Elevation (ft) 6,260.00	Original KB/RT Elevation (ft) 6,276.00	KB-Ground Distance (ft) 16.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Deviated]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153248

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 153248
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Bradenhead tests required 30 days from rig move - 6 months from rig move and 1 year from rig move	10/25/2022