

Well Name: GINNY CORBETT	Well Location: T25N / R11W / SEC 31 / NESE / 36.354919 / -108.036667	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM76857	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004527101	Well Status: Temporarily Abandoned	Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2698593

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/18/2022	Time Sundry Submitted: 01:14
Date proposed operation will begin: 10/18/2022	

Procedure Description: This NOI to P&A is being submitted for engineering & geological review prior to onsite inspection as approved by Dave M. of the BLM. A Reclamation Plan will be submitted on a subsequent sundry at a later date. DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NOI_PA_BLM_Submittal_20221018131353.pdf

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US Well Number: 3004527101	Well Status: Temporarily Abandoned	Operator: DJR OPERATING LLC

Conditions of Approval

Specialist Review

General_Requirement_PxA_20221024171815.pdf
25N11W31_Ginny_Corbett_2_Geo_KGR_20221024171804.pdf
2698593_NOIA_2_3004527101_KR_10242022_20221024171757.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD	Signed on: OCT 18, 2022 01:13 PM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 10/24/2022
Signature: Kenneth Rennick	

**Plug and Abandonment Procedure
for
DJR Operating, LLC
Ginny Corbett 2
API # 30-045-27101
NE/SE, Unit I, Sec. 31, T25N, R11W
San Juan County, NM**

1. Hold Pre job meeting, comply with all NMOCD and BLM regulations.
2. MIRU.
3. Check and record casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. RU pump, pit, and power swivel. PU 3-blade mill and 4x3-1/8" drill collars on workstring. TIH to 3098', mill up cement plug and CIBP and push to approximately 4663', which is top of cement plug above lower CR at 4683'. TOOH.
7. MIRU logging truck. Run CBL log from near 4663' to surface. Hold 600 psi on casing if possible. Electronic copy of CBL to be sent to; Monica Kuehling, NMOCD mkuehling@state.nm.us, Kenneth Renneck, BLM krenneck@blm.gov, Scott Lindsay, DJR slindsay@djrlc.com, and Loren Diede, DJR ldiede@djrlc.com.
8. Plug 1 (Gallup): Spot plug from near 4663' to 4574'. Pump water to ensure that tubing is clear. TOOH.
9. Plug 2 (Mancos): Mix and spot a balanced plug from 3825-3725'. Pump water to ensure that tubing is clear.
10. Plug 3 (Mesa Verde and Chacra): Mix and spot a balanced plug from 1967-1424'. Pump water to ensure that tubing is clear.
11. Plug 4 (Pictured Cliffs): Mix and spot a balanced plug from 1139-1039'. Pump water to ensure that tubing is clear.
12. Plug 5 (Fruitland and Kirtland): Mix and spot a balanced plug from 810-428'. Pump water to ensure that tubing is clear.
13. Plug 6 (Ojo Alamo and surface plugs): Spot a balanced plug from 368' to surface. RD cementing equipment.

14. Cut off wellhead, fill any exposed annulus with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the final P&A Report. Photograph the P&A marker and attach to the report.
15. RD and MO all rig and cement equipment. Ensure that location is free of trash before moving off.
16. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

Current Wellbore Diagram
DJR Operating, LLC
Ginny Corbett 2
API # 30-045-27101
NE/SE, Unit I, Sec 31, T25N, R11W
San Juan County, NM

GL 6420'
 KB 6432'
 Spud Date 11/27/1988

SURF CSG

Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: J-55
 ID: 8.097"
 Depth 318'
 Csg cap ft³: 0.3576
 TOC: Surface

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	BSC
Kirtland	478'
Fruitland	760'
Pictured Cliffs	1089'
Chacra	1474'
Mesa Verde	1917'
Mancos	3775'
Gallup	4624'

PROD CSG

Hole size 7.875"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: K-55
 ID: 4.95"
 Depth 4952'
 Csg cap ft³: 0.1336
 Csg/Csg Ann ft³: 0.1926
 Csg/OH cap ft³: 0.1732
 TOC: Circ cement to surface

Prod Tubing Detail:

None

PBSD 3078'

Perfs 4746-56'

TD 4950'

CR set at 3098'. Sqz'd with 50 sx below
 20' on top. Holes between 3133' and
 3186'.

CR set at 4683'. Sqz'd with 50 sx below,
 20' on top.

Proposed Wellbore Diagram
DJR Operating, LLC
Ginny Corbett 2
 API # 30-045-27101
 NE/SE, Unit I, Sec 31, T25N, R11W
 San Juan County, NM

GL 6420'
 KB 6432'
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 TOC: Circ cement to surface

Note: All inside plugs will include 50' excess cement, and all outside plugs will include 100% excess cement.

Perfs 4746-56'

TD 4950'

Plug 6 (Ojo Alamo and surface plugs):
 Spot a balanced plug from 368' to surface.

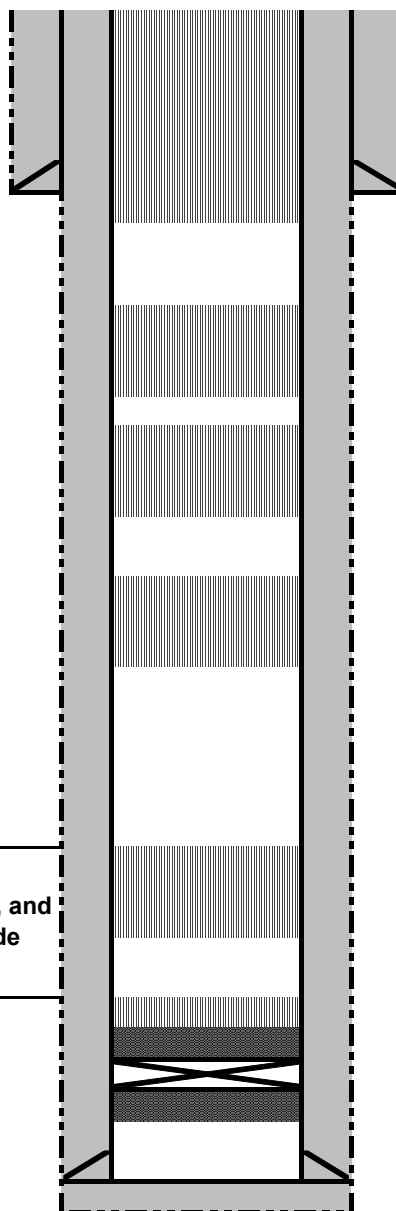
Plug 5 (Fruitland and Kirtland): Spot
 balanced plug from 810-428'.

Plug 4 (Pictured Cliffs): Spot balanced
 plug from 1139-1039'.

Plug 3 (Mesa Verde and Chacra): Spot
 balanced plug from 1967-1424'.

Plug 2 (Mancos): Spot balanced plug from
 3825-3725'.

Plug 1 (Gallup): Spot plug from TOC
 4663' to 4574'.



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2698593

Attachment to notice of Intention to Abandon

Well: Ginny Corbett 2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 10/24/2022

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM FLUID MINERALS P&A Geologic Report

Date Completed: 10/24/2022

Well No. Ginny Corbett 2 (API# 30-045-27101)	Location	NESE			
Lease No. NMNM76857	Sec. 31	T25N			R11W
Operator DJR Operating, LLC	County	San Juan	State		New Mexico
Total Depth 4950'	PBTD NA	Formation	Gallup		
Elevation (GL) 6420'		Elevation (KB)	6432'		

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/freshwater sands
Nacimiento Fm					Possible freshwater sands
Ojo Alamo Ss					Aquifer (possible freshwater)
Kirtland Shale			478		
Fruitland Fm			760		Coal/Gas/Possible water
Pictured Cliffs Ss			1089		Gas
Lewis Shale			1474		
Chacra			1917		Gas
Cliff House Ss			3775		Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale			3775		
Gallup			4624		O&G/Water
Greenhorn					
Graneros Shale					
Dakota Ss					O&G/Water

Remarks:

P & A

Reference Well:

- Gallup perforations 4746 -4756'.

Prepared by: Kenneth Rennick

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153448

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 153448
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	10/27/2022
kpickford	Adhere to BLM approved COAs and plugs. See BLM COAs and GEO report.	10/27/2022