

Well Name: MALJAMAR SWD 29	Well Location: T17S / R32E / SEC 29 / SWSE /	County or Parish/State: LEA / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMLC029410A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002539519	Well Status: Water Disposal Well	Operator: SPUR ENERGY PARTNERS LLC

Notice of Intent

Sundry ID: 2694015

Type of Submission: Notice of Intent	Type of Action: Workover Operations
Date Sundry Submitted: 09/21/2022	Time Sundry Submitted: 01:38
Date proposed operation will begin: 10/01/2022	

Procedure Description: This is a revision to the Sundry ID: 2646726 that was approved on 01/10/2022. Please find revised procedure and WBD attached for your use. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Maljamar\_SWD\_29\_\_1\_Revised\_Procedure\_20221017073616.pdf

Received by OCD: 10/19/2022 7:34:56 AM

Page 2 of 10

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Conditions of Approval

Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20221018155931.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: OCT 17, 2022 07:36 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: HoustonState: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 10/18/2022

Signature: Jonathon Shepard

Maljamar SWD 29 #1

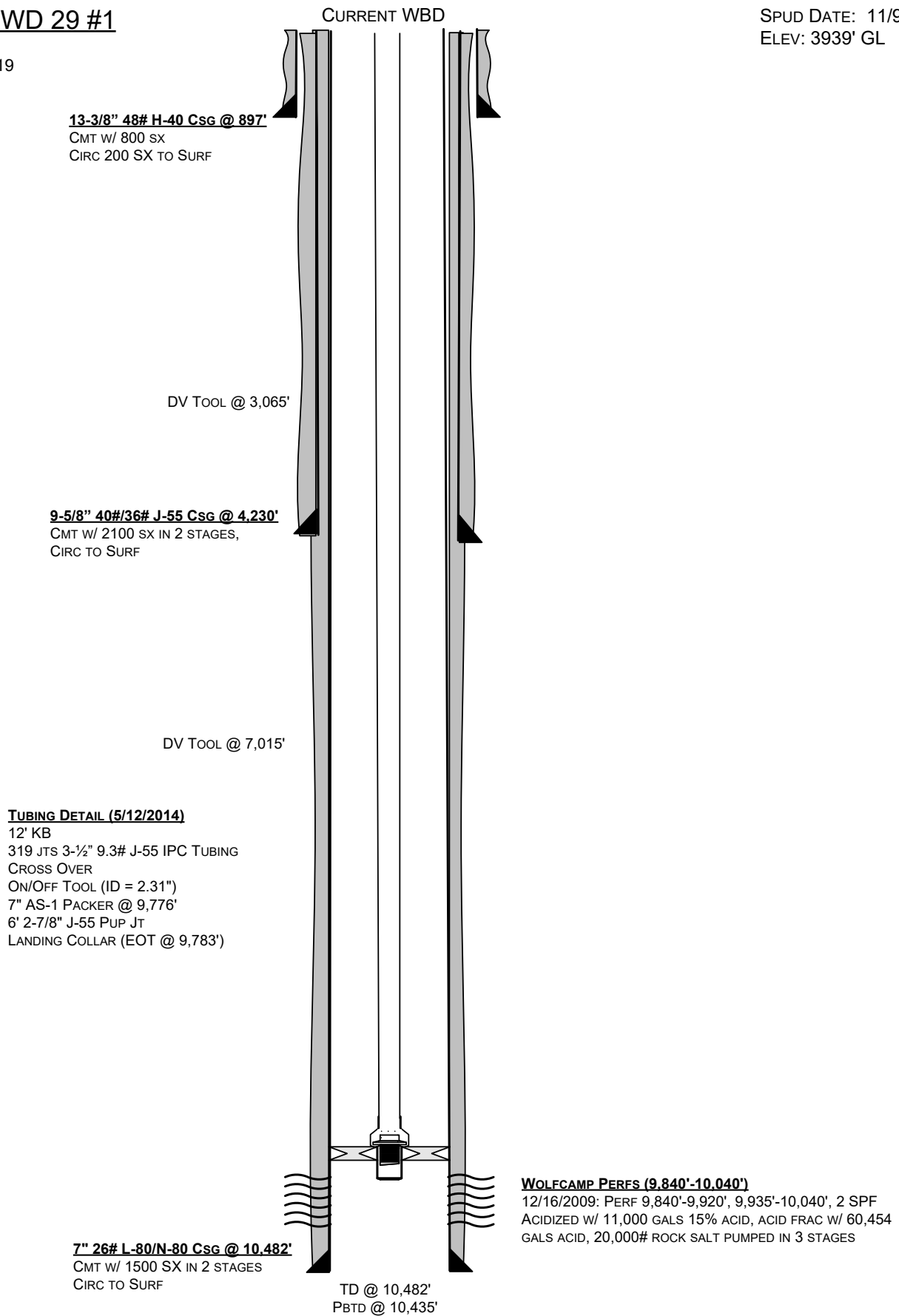
30-025-39519

1. Notify BLM and OCD 24 hrs before rigging up
2. MIRU Pulling unit
3. Blow well down to 0
4. ND WH and NU Hydraulic BOP
5. Spot LD machine and work string
6. MI and RU snubbing unit
7. PU RBP retrieval tool and retrieve first RBP at 6,950'
8. POOH and LD RB
9. RIH and retrieve second RBP at 9,774'
10. Send both RBPs in to be inspected
11. MI tested RBP and set at 2,500'
12. Blow down well pressure and perform a negative pressure test for 30 mins
13. Pressure up on well to 500 psi and pressure test for 30 mins
14. If both pressure tests are successful, unset the RBP and move it to 9,740' and set RBP
15. Blow down well pressure and perform a negative pressure test for 30 mins
16. Pressure up on well to 500 psi and pressure test for 30 mins
17. If both pressure tests are successful at 9,740, unset RBP and POOH while LD WS
18. MI polycore injection tubing, injection packer and BHA
19. RIH while snubbing and hydrotesting
20. Set packer at 9,776' and get off on/off tool
21. Circulate packer fluid
22. Latch back onto packer and test to 500 psi
23. ND Snubbing unit and BOP, NU wellhead
24. Notify OCD/BLM 24 hrs before performing MIT
25. Conduct MIT test before resuming injection

**Maljamar SWD 29 #1**

Lea County, NM  
API# 30-025-39519

SPUD DATE: 11/9/2009  
ELEV: 3939' GL



CREATED ON 6/24/2021  
UPDATED ON

Maljamar SWD 29 #1

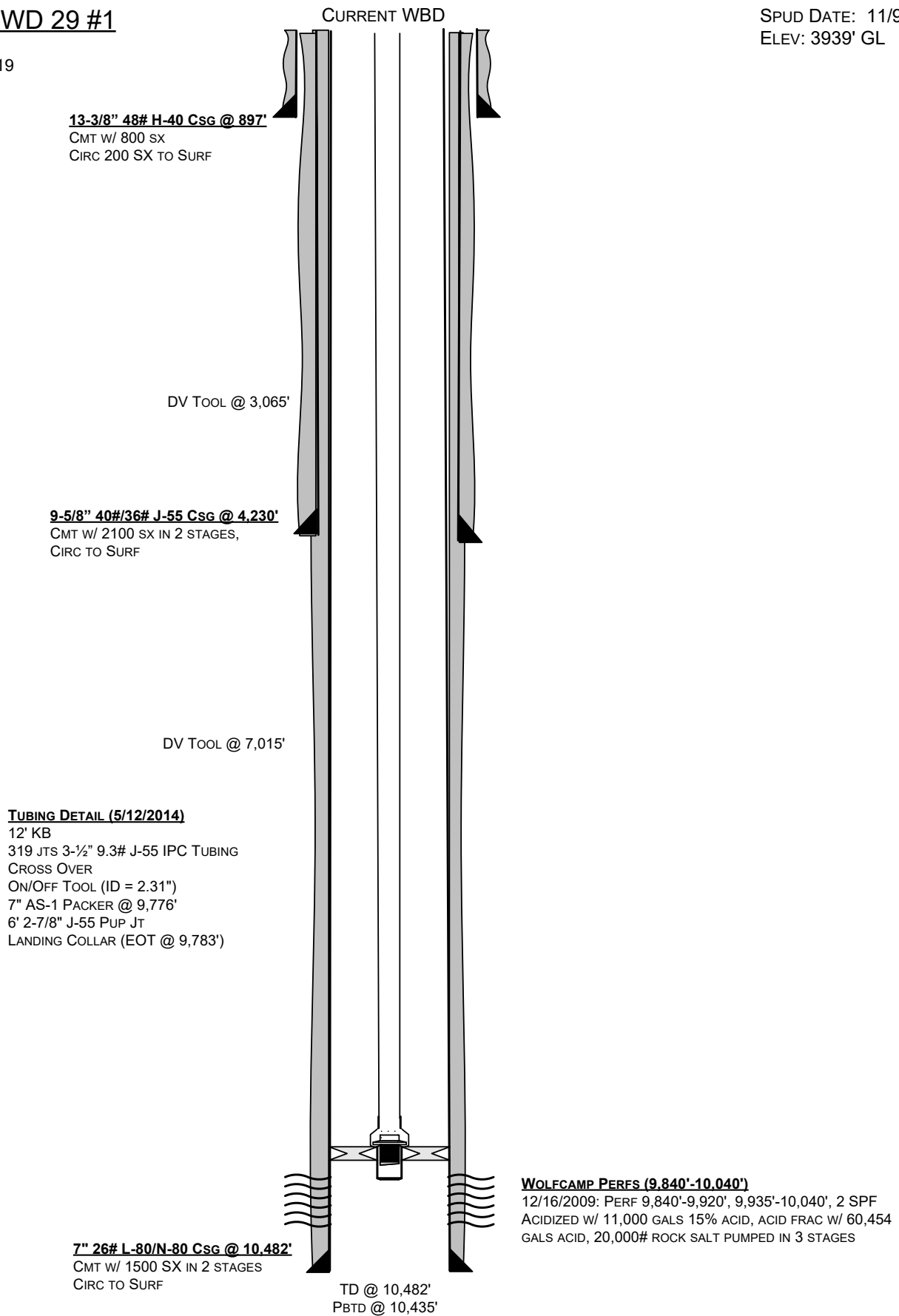
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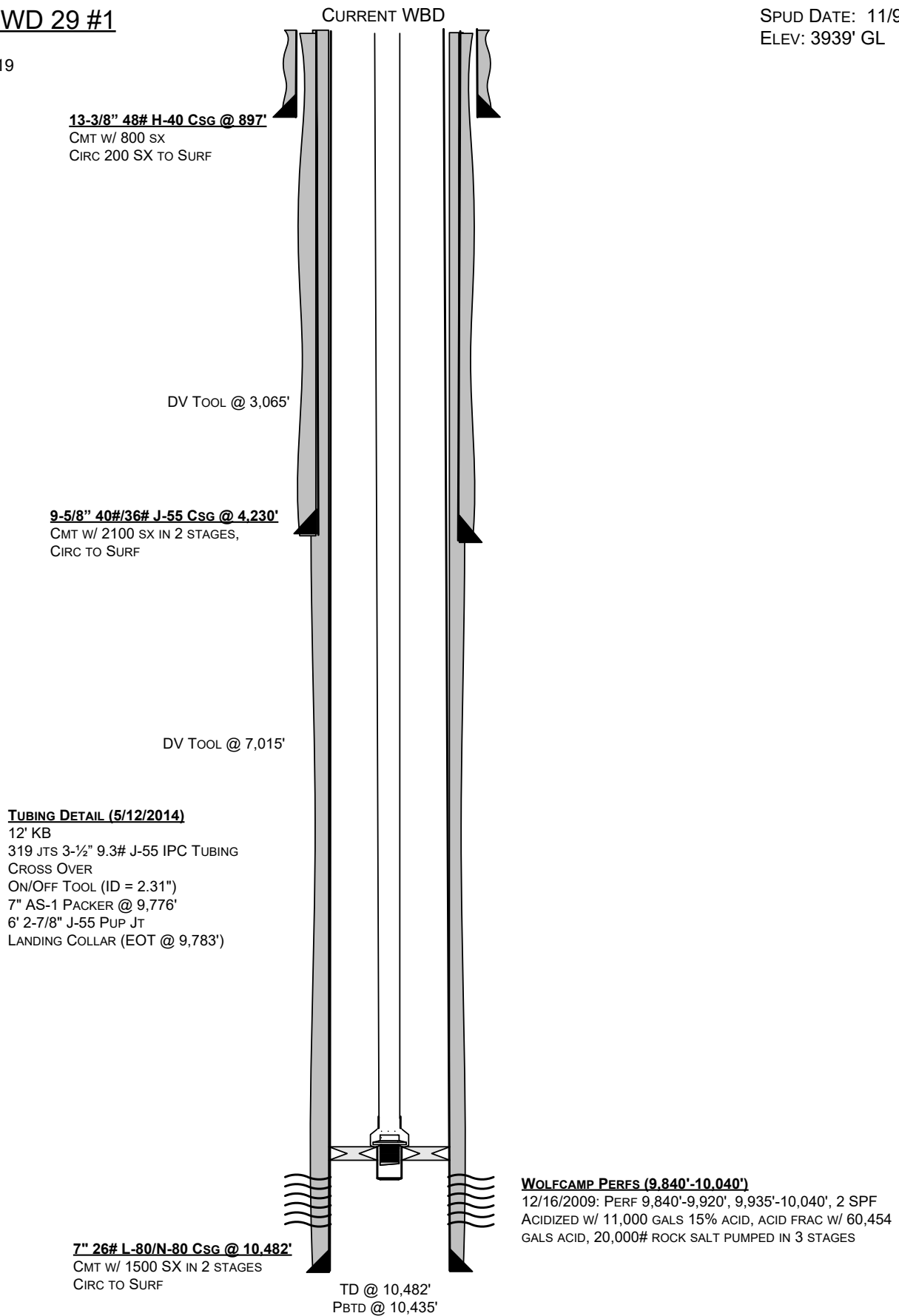
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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 151851

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 151851
	Action Type: [C-103] NOI Workover (C-103G)

COMMENTS

Created By	Comment	Comment Date
mgebremichael	To resume injection, the well has to pass MIT based on proposed plan.	10/28/2022

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mgebremichael	None	10/28/2022