

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07228
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. I149IND8471 Navajo Minerals
3. Address of Operator 1199 Main Avenue, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>C</u> : <u>800</u> feet from the <u>NORTH</u> line and <u>2180</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>28N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		8. Well Number <u>176</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 329736
10. Pool name or Wildcat Basin Dakota (Prorated Gas), Basin Mancos		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Simcoe is requesting the TA for this well for a 12-month period, beginning on 11/11/2022. The expiration date will be 11/10/2023. This well may have future recompletion or production potential. There is other production in the agreement, since there are over 150 wells in the Gallegos Canyon Unit DK Participating Agreement.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina Doerner TITLE Regulatory Analyst DATE _____

Type or print name Gina Doerner E-mail address: gina.doerner@ikavenergy.com PHONE: 970-852-0082

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R13W / SEC 25 / NENW / 36.63817 / -108.17156	County or Parish/State: SAN JUAN / NM
Well Number: 176	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: I149IND8471	Unit or CA Name: GCU DK 892000844F	Unit or CA Number: NMNM78391C
US Well Number: 3004507228	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2699678

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 10/25/2022	Time Sundry Submitted: 02:20
Date proposed operation will begin: 11/11/2022	

Procedure Description: Simcoe is requesting the TA for this well for a 12-month period, beginning on 11/11/2022. The expiration date will be 11/10/2023. This well may have future recompletion or production potential. There is other production in the agreement, since there are over 150 wells in the Gallegos Canyon Unit DK Participating Agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_176_WBD_20221025141956.pdf

Received by OCD: 10/26/2022 3:15:28 PMPage 3 of 6

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R13W / SEC 25 / NENW / 36.63817 / -108.17156	County or Parish/State: SAN JUAN / NM
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US Well Number: 3004507228	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Approved_TA_COAs_KR_04252022_20221026110822.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: GINA DOERNER	Signed on: OCT 25, 2022 02:15 PM
Name: SIMCOE LLC	
Title: Regulatory Analyst	
Street Address: 1199 MAIN AVENUE SUITE 101	
City: DURANGO	State: CO
Phone: (970) 852-0082	
Email address: GINA.DOERNER@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 10/26/2022
Signature: Kenneth Rennick	

GCU 176-DK

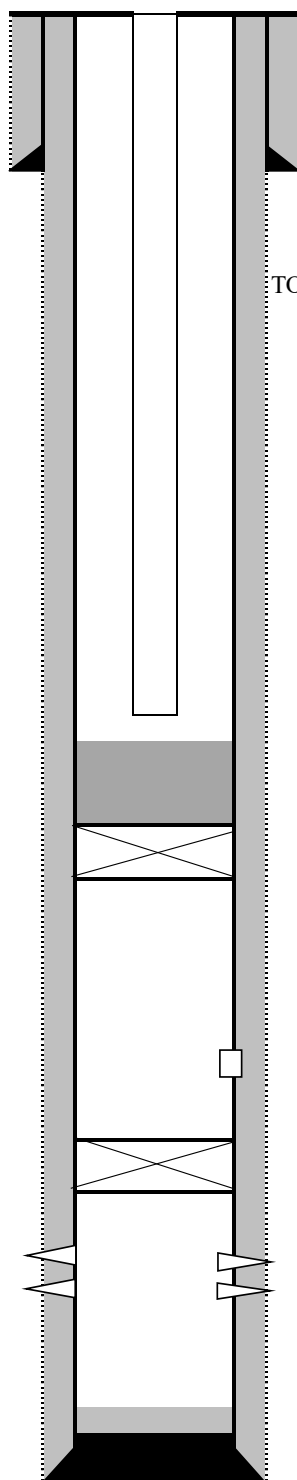
Dakota
API #: 300450722800
Sec 25 - T28N - R13W
San Juan County, NM

Well History

10/13/65: Spud date
11/7/65: Completion date
7/12/95: Wellwork. Tagged fill at 6025'; Pulled tubing.
Cleaned out fill. Reperforated. Set tubing at 6034'
There was a Ground Bed Cathodic
Protection Well at this location.
11/17/97: 400' TD; 8 5/8" PVC casing at 20'
Cemented with 4 sx
Anodes placed at 235-360'; Vent pipe perfs: 125
at 360'.

Formation Tops	
Pictured Cliffs	1675
Lewis	1795
Mesaverde	2540
Gallup	5280
Graneros	6214
Dakota	6298

Ground Elevation 5983'
5983' KB



TOC: Circulated to surface

Surface Casing Data

Hole Size: 12 1/4"
8 5/8", 24#, csg at 362'
225 sx, 2% CaCl

TOC:

2 3/8" J55 4.7#
EOT at 3125'

TOC at 3246'
58 sacks Class B

4.5" CIBP at 4009'

DV Tool @ 4506'

4.5" CIBP at 6120'

Perforation Data

(6246-6261): Perforations Only
(6313-6330): water/gel 2# FR-S/100 gal, 40,000-20/40, 10,000 10/20
Pbreakdown=1800, Ptreat=3370, Avg injec=46.9 bpm

Production Casing Data

Hole size: 7 7/8"
4 1/2" at 6402'
Stage 1: 500 sx Class C
2nd stage: 1000 sx Class C

Deviation Survey

<u>Depth</u>	<u>Deviation</u>
362	0.5
830	0.5
1000	0.5
1500	0.75
1835	1.25
2330	1.25
2575	1
3177	1.5
3750	1.5
4211	2
4500	0.75
4686	1
5220	1
6050	1

PBTD 6369'
TD: 6402'

GCU 176-DK

Dakota

API #: 300450722800

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San Juan County, NM

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Formation Tops

Pictured Cliffs 1675

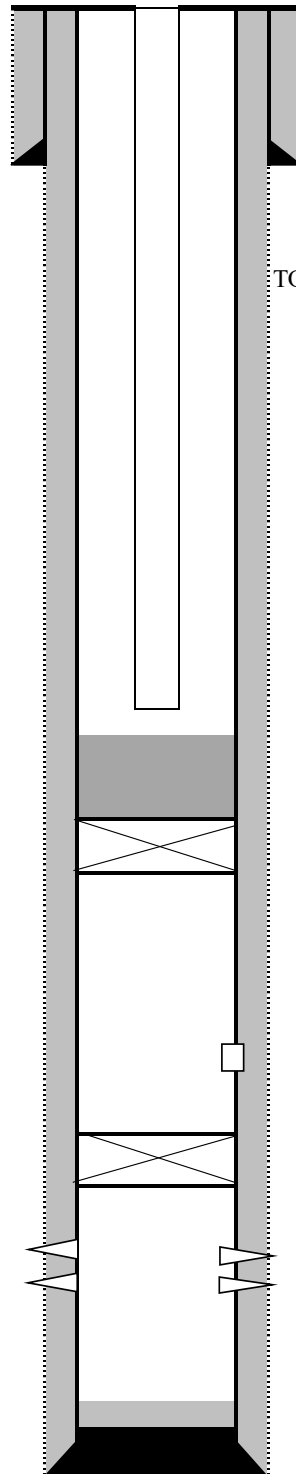
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Mesaverde 2540

Gallup 5280

Graneros 6214

Dakota 6298

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5983' KB

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PBTB 6369'
TD: 6402'**Deviation Survey**

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Santa Fe, NM 87505

CONDITIONS

Action 153540

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 153540
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	for record only	11/1/2022