

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 317885 WELL API NUMBER 30-015-49125 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CATALINA 25 30 STATE COM																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: O		8. Well Number 003H																																																																																
2. Name of Operator Tascosa Energy Partners, L.L.C		9. OGRID Number 329748																																																																																
3. Address of Operator 901 W. Missouri Ave, Midland, TX 79701		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>M</u> : <u>1295</u> feet from the <u>S</u> line and feet <u>250</u> from the <u>W</u> line Section <u>25</u> Township <u>20S</u> Range <u>26E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3288 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached <u>3/17/2022</u> Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>03/18/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>H40</td> <td>61</td> <td>475</td> <td>550</td> <td>1.34</td> <td>C</td> <td>61</td> <td>500</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/18/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>H40</td> <td>0</td> <td>475</td> <td>250</td> <td>1.6</td> <td>C</td> <td>61</td> <td>500</td> <td>0</td> <td>N</td> </tr> <tr> <td>04/22/22</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2821</td> <td>750</td> <td>1.963</td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>05/28/22</td> <td>Prod</td> <td>OilBasedMud</td> <td>8.5</td> <td>5.5</td> <td>20</td> <td>CYP110</td> <td>0</td> <td>17660</td> <td>3209</td> <td>1.51</td> <td></td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	03/18/22	Surf	FreshWater	17.5	13.375	48	H40	61	475	550	1.34	C	61	500	0	N	03/18/22	Surf	FreshWater	17.5	13.375	48	H40	0	475	250	1.6	C	61	500	0	N	04/22/22	Int1	FreshWater	12.25	9.625	36	J55	0	2821	750	1.963	C		1500	0	N	05/28/22	Prod	OilBasedMud	8.5	5.5	20	CYP110	0	17660	3209	1.51					N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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Catalina 25 30 State Com #3H**API# 30-015-49125****C103 Work Summary – Drilling/Cement Report**

3/17/22: **Spud Catalina 25 30 St Com #3H at 22:00 hrs MST.** Drill 17-1/2" surface hole from 125' to 374'.

3/18/22: Drill to TD @ 475'. TOH to run 13-3/8" surface casing. Run 11 jts 13-3/8" 38# H40 and set at 475'. Cement casing with 550 sx Class C cmt. Cement did not circulate to surface. WOC to perform top job (notified Laura Tulk from NMOCD).

3/19/22: Run 1" pipe down the backside to perform top job. Pump 60 bbls Class C cement. Circulated 10 bbls to surface. Release spudder rig @ 12:00 hrs MST and wait for Sendero #103.

3/20/22 – 4/12/22: Wait for Sendero #103.

4/13/22-4/16/22: MIRU Sendero #103.

4/17/22 - 4/18/22: NU BOP and test. Rig Repairs.

4/19/22: Rig repairs. RU intermediate BHA and TIH. Drill cement and float collar at 476'. **Test 13-3/8" surface casing to 500 psi for 30 minutes (casing held).** Drill cement & formation from 476' – 1980'.

4/20/22 - 4/21/22: Drill 12-1/4" intermediate hole down to 2,944' TD. TOOH to run casing.

4/22/22: Run 72 jts. of 9-5/8" 36# LTC J55 casing and set at 2821'. RD csg crew. RU cement crew. Cement intermediate csg with 550 sx lead and 200 sx tail. Circ. 74 bbls of cement to surface. Walk rig to Catalina 25 30 #2H.

4/27/22: Walk rig back to Catalina 25 30 #3H. Rig repair.

4/28/22: PU 8-3/4" BHA to drill vertical production hole. TIH and tag cement at 2730'. Drill out cement and float equipment to 2796'. **Test intermediate casing to 1500 psi for 30 minutes (casing held).** Drill down to 3361'.

4/29/22- 5/1/22: Drill production casing hole from 3361' – 7100'. TOOH to PU curve assembly.

5/2/22 – 5/4/22: TIH w/ 8-3/4" curve BHA. Build curve from 7100' – 8190' TMD. TOH and LD BHA for logging run. Run OH logs.

5/5/22 - 5/26/22: PU 8-1/2" lateral BHA. TIH. Drill lateral from 8190' – 17,660' (TMD). TOH to run casing.

5/27/22-5/29/22: Finish TOH and LD BHA. RU casing crew. Run 230 jts of RYP-110 5-1/2" 20# production casing with centralizers and set @ 17,660'. RD casing crew. RU cement head. Cement production casing w/ 645 sx lead and 2715 sx tail. Circ. 260 bbls of cement to surface. RD cement crew. **Prod csg will be tested prior to frac job, scheduled for 7/1/22. Rig Released at 6:00 am MST on 5/29.**

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 317885

COMMENTS

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Action Number: 317885
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
a.davanzo	Tascosa requests to pressure test the production casing prior to the frac job, estimated to start on 7/1/22.	6/1/2022
plmartinez	Going forward calculate accurate total sacks. Production total sacks should be 3360.	11/3/2022