

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33497
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name E C HILL B FEDERAL
4. Well Location Unit Letter <u>A</u> : <u>1220</u> feet from the <u>NORTH</u> line and <u>980</u> feet from the <u>EAST</u> line Section <u>34</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA County		8. Well Number #022
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2982		9. OGRID Number 329326
		10. Pool name or Wildcat [58300] Teague; Paddock-Blinebry [33600] Imperial; Tubb-Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed: MIRU. Pull rods & pump. Tag btm w/ tbg to determine if RBPs were left in hole from previous workovers. POOH w/ tbg. If present, pull RBPs. RIH w/ 4-3/4" bit. Clean out to PBTB @ 5910'. Deepen to 6080'. Circulate hole clean. Add perms in TUBB 5890-5977'. Acidize TUBB open hole w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 35 bbls 2% KCL wtr. Acidize TUBB perms w/ 3000 gals 15% NEFE HCL acid, 1000# rock salt & flush w/ 35 bbls 2% KCL wtr. TIH w/ production string. RIH w/ pump & rods. RDMO. RTP.

DHC pre-approved pools [58300] Teague; Paddock-Blinebry & [33600] Imperial; Tubb-Drinkard.

Spud Date:

7/21/2022

Rig Release Date:

7/27/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr Reservoir Engineer DATE 23 JUN 2022

Type or print name Vanessa Neal E-mail address: vanessa@faenergyus.com PHONE: (832) 219-0990

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33497	² Pool Code 33600	³ Pool Name IMPERIAL; TUBB-DRINKARD
⁴ Property Code 330766	⁵ Property Name E C HILL B FEDERAL	
⁷ OGRID No. 329326	⁸ Operator Name FAE II OPERATING, LLC	⁶ Well Number #022
		⁹ Elevation 3267'

¹⁰ Surface Location

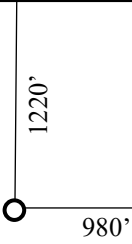

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	34	23S	37E		1220	N	980	E	LEA

¹¹ Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	34	23S	37E		1220	N	980	E	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
40	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		NE/4 NE/4 Sec 34 (40 acres)		<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p> 03/15/2022</p> <p>Signature Date</p> <p><u>VANESSA NEAL</u> Printed Name</p> <p><u>vanessa@faenergyus.com</u> E-mail Address</p>
				<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>_____</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>_____</p> <p>Certificate Number</p>

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33497	² Pool Code 58300	³ Pool Name TEAGUE; PADDOCK- BLINEBRY
⁴ Property Code 330766	⁵ Property Name E C HILL B FEDERAL	
⁷ OGRID No. 329326	⁸ Operator Name FAE II OPERATING, LLC	⁶ Well Number #022
		⁹ Elevation 3267'

10 Surface Location

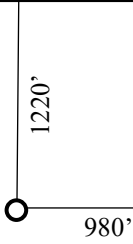
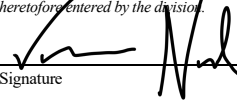
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	34	23S	37E		1220	N	980	E	LEA

¹¹ Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	34	23S	37E		1220	N	980	E	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
40	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		NE/4 NE/4 Sec 34 (40 acres)	 <p>1220'</p> <p>980'</p>	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p> 03/15/2022</p> <p>Signature Date</p> <p><u>VANESSA NEAL</u> Printed Name</p> <p><u>vanessa@faenergyus.com</u> E-mail Address</p>
				<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>_____</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>_____</p> <p>Certificate Number</p>

Well Name: **E C HILL B FEDERAL #022** Lease No: **NMLC-064118** Lease Type: **Federal**
 Township: **23-S** Range: **37-E** Sec: **34-A** Location: **1220' FNL & 980' FEL**
 County: **Lea** State: **NM** API: **30-025-33497** Formation: **DHC: [58300] Teague; Paddock-Blinbry, [33600] Imperial; Tubb-Drinkard**

PROPOSEDSurface Csg

Size: **8-5/8"**
 Wt.&Thrd: **24#**
 Grade: **J-55 ST&C**
 Set @: **1183'**
 Sxs cmt: **630 sxs**
 Circ: **80 sxs**
 TOC: **Surface**
 Hole Size: **12-1/4"**

KB: **3279'**
 DF: **3278'**
 GL: **3267'**
 Spud Date: **9/7/1996**
 Compl. Date: **10/6/1996**

History - Highlights

1996-10: Tag btm 5910'; Lwr BLINBRY perfed & fraced, RBP set above to isolate; Upr BLINBRY perfed & fraced; unsure if RBP was left in hole

2004-11: Clean out to 5548'; Stimulate Upr BLINBRY, set RBP; Perf & acidize PADDOCK; unsure if RBPs were left in the hole

Proposed: Pull RBPs, Clean out to PBTD @ 5910'; Use 4-3/4" bit to Deepen ~100'; Add perms & acidize TUBB perms & open hole, DHC pre-approved pools

QUEEN (Top @ 3278')PENROSE (Top @ 3390')SAN ANDRES (Top @ 3787')GLORIETA (Top @ 4917')PADDOCK (Top @ 5088')

5128-5138', 5140-5142', 5148-5152' (4 SPF) - Nov 2004

Acidized w/ 2500 gals 15% acid w/ 120 ball sealers & flush w/ 35 bbls 2% KCL w

BLINBRY (Top @ 5250')

5256-5279', 5307-5387', 5406-5410' (3 JSPF, 117 holes) - Oct 1996 [ISOLATED]

Acidized w/ 6000 gals 15% NEFE HCL acid w/ 180 ball sealers; Frac w/ 103,446 gals & 182,000# 16/30 Ottawa sand; Stimulate w/ 220 gals S-262 w/ 40 bbls fresh wtr, 1000# rock salt, & flush w/ 300 bbls fresh wtr

5574-5588', 5604-5699', 5700-5781' (3 JSPF, 87 holes) - Oct 1996 [ISOLATED]

Acidized w/ 6000 gals 15% NEFE HCL acid w/ 180 ball sealers; Frac w/ 47,500 gals & 82,411# 16/30 Ottawa sand

TUBB (Top @ 5887')

5890-5900', 5910-5913', 5920-5923', 5927-5930', 5947-5953', 5964-5966', 5972-5977' (2 SPF) - Proposed

Acidize w/ 3000 gals 15% NEFE HCL acid, 1000# rock salt & flush w/ 35 bbls 2% KCL wtr

5980-6080' Open Hole - Proposed

Acidize w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 35 bbls 2% KCL wtr

TAC **4837'**
 SN **5055'**
 EOT **5091'**

Production Csg

Size: **5-1/2"**
 Wt.&Thrd: **14-15.5#**
 Grade: **K-55**
 Set @: **5980'**
 Sxs Cmt: **1765 sxs**
 Circ: **290 sxs**
 TOC: **Surface**
 Hole Size: **7-7/8"**

Open Hole

Size: **4-3/4"**
 Down to: **6080'**

PBTD 6080'
 TD 6080'

Tubulars - Capacities and Performance

2-3/8" 4.7# J-55 EUE 8rd Tubing (175 jts 2-3/8" tbg, TAC, 10 jts 2-3/8" tbg, SN, 4' perf sub, MA w/ bull plug)

Well Name: **E C HILL B FEDERAL #022** Lease No: **NMLC-064118** Lease Type: **Federal**
 Township: **23-S** Range: **37-E** Sec: **34-A** Location: **1220' FNL & 980' FEL**
 County: **Lea** State: **NM** API: **30-025-33497** Formation: **[58300] Teague; Paddock-Blinebry**

CURRENTSurface Csg

Size: **8-5/8"**
 Wt.&Thrd: **24#**
 Grade: **J-55 ST&C**
 Set @: **1183'**
 Sxs cmt: **630 sxs**
 Circ: **80 sxs**
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 Hole Size: **12-1/4"**

KB: **3279'**
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 Spud Date: **9/7/1996**
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History - Highlights

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All info from OCD well files ONLY

QUEEN (Top @ 3278')

PENROSE (Top @ 3390')

SAN ANDRES (Top @ 3787')

GLORIETA (Top @ 4917')

PADDOCK (Top @ 5088')

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Acidized w/ 6000 gals 15% NEFE HCL acid w/ 180 ball sealers; Frac w/ 47,500 gals & 82,411# 16/30 Ottawa sand

TUBB (Top @ 5887')

TAC 4837'
 SN 5055'
 EOT 5091'

RBP 5204'

RBP 5520'

Production Csg

Size: **5-1/2"**
 Wt.&Thrd: **14-15.5#**
 Grade: **K-55**
 Set @: **5980'**
 Sxs Cmt: **1765 sxs**
 Circ: **290 sxs**
 TOC: **Surface**
 Hole Size: **7-7/8"**

PBTD 5204'
 TD 5980'

Tubulars - Capacities and Performance

2-3/8" Tubing (156 jts 2-3/8" tbg, TAC, 7 jts 2-3/8" tbg, SN, 4' perf sub, MA)
 37.9 deg API

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1220 FNL / 980 FEL / TWSP: 23S / RANGE: 37E / SECTION: 34 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 1220 FNL / 980 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 120137

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 120137
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
pkautz	REQUIRES DHC ORDER PRIOR TO COMMINGLING	11/4/2022